



U.S. Energy Information  
Administration

# Petroleum Supply Monthly

with data for October 2017

December 2017



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## Preface

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The Petroleum Supply Monthly (PSM) is the monthly component of a series of three publications produced by the Office of Petroleum and Biofuels Statistics of the U.S. Energy Information Administration (EIA). The other two components are the Weekly Petroleum Status Report (WPSR) and the Petroleum Supply Annual (PSA). Together these publications present comprehensive petroleum and biofuel supply data on a weekly, monthly and annual basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of crude oil, petroleum products, and biofuels. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

### Scope of data

The PSM presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District levels, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources including federal and state agencies.

### Sections

- U.S. supply and disposition of crude oil, petroleum products, and biofuels
- Regional supply and disposition of crude oil, petroleum products, and biofuels
- Crude oil supply and disposition and production by state
- Natural Gas Processing
- Refinery Operations
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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>298,732</b>	--	--	<b>235,946</b>	<b>2,197</b>	<b>-14,677</b>	<b>497,893</b>	<b>53,659</b>	<b>0</b>	<b>1,128,013</b>
<b>Hydrocarbon Gas Liquids</b>	<b>122,993</b>	<b>-686</b>	<b>16,109</b>	<b>5,469</b>	--	<b>2,029</b>	<b>18,346</b>	<b>44,428</b>	<b>79,082</b>	<b>231,774</b>
Natural Gas Liquids	122,993	-686	7,235	4,692	--	2,370	18,346	44,428	69,090	225,222
Ethane	48,023	--	164	--	--	5,173	--	4,520	38,494	58,630
Propane	39,279	--	9,397	3,574	--	-104	--	32,595	19,759	71,455
Normal Butane	10,578	--	-2,327	826	--	-1,211	6,605	3,498	185	62,970
Isobutane	10,603	--	1	290	--	317	6,500	16	4,061	10,575
Natural Gasoline	14,510	-686	--	2	--	-1,805	5,241	3,798	6,592	21,592
Refinery Olefins	--	--	8,874	777	--	-341	--	--	9,992	6,552
Ethylene	--	--	19	--	--	0	--	--	19	0
Propylene	--	--	9,022	456	--	-290	--	--	9,768	4,944
Butylene	--	--	-191	321	--	-56	--	--	186	1,571
Isobutylene	--	--	24	--	--	5	--	--	19	37
<b>Other Liquids</b>	--	<b>38,007</b>	--	<b>36,159</b>	<b>4,902</b>	<b>-8,919</b>	<b>74,113</b>	<b>13,791</b>	<b>83</b>	<b>310,640</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38,011	--	1,100	3,002	-77	37,626	4,564	0	28,255
Hydrogen	--	--	--	--	6,983	--	6,983	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,451	--	211	-471	76	--	2,115	0	1,488
Renewable Fuels (including Fuel Ethanol)	--	35,560	--	842	-3,501	-167	30,620	2,448	0	26,736
Fuel Ethanol <sup>5</sup>	--	32,076	--	69	-1,081	89	28,744	2,231	0	21,574
Renewable Fuels Except Fuel Ethanol	--	3,484	--	773	-2,420	-256	1,876	217	0	5,162
Other Hydrocarbons	--	--	--	47	-10	14	23	--	0	31
Unfinished Oils	--	--	--	20,724	--	-580	14,354	6,867	83	88,592
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	-4	--	14,335	1,901	-8,261	22,132	2,361	0	193,783
Reformulated	--	--	--	4,978	8,952	266	13,656	8	0	46,220
Conventional	--	-4	--	9,357	-7,051	-8,527	8,476	2,353	0	147,563
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-1	1	--	0	10
<b>Finished Petroleum Products</b>	--	<b>140</b>	<b>607,739</b>	<b>21,923</b>	<b>1,663</b>	<b>-13,556</b>	--	<b>110,188</b>	<b>534,833</b>	<b>272,799</b>
Finished Motor Gasoline	--	140	313,509	1,020	-820	1,389	--	22,707	289,753	23,154
Reformulated	--	--	102,373	--	-9,028	1	--	--	93,344	44
Conventional	--	140	211,136	1,020	8,208	1,388	--	22,707	196,409	23,110
Finished Aviation Gasoline	--	--	290	8	--	4	--	--	294	923
Kerosene-Type Jet Fuel	--	--	49,935	7,145	--	-892	--	4,872	53,100	42,428
Kerosene	--	--	185	315	--	247	--	209	44	1,954
Distillate Fuel Oil <sup>5</sup>	--	--	154,202	4,139	2,483	-7,576	--	45,453	122,947	129,885
15 ppm sulfur and under	--	--	144,162	3,424	2,483	-6,166	--	38,871	117,364	112,787
Greater than 15 ppm to 500 ppm sulfur	--	--	2,915	42	--	-15	--	2,750	222	7,068
Greater than 500 ppm sulfur	--	--	7,125	673	--	-1,395	--	3,831	5,362	10,030
Residual Fuel Oil <sup>6</sup>	--	--	14,090	4,674	--	-3,405	--	10,921	11,248	32,476
Less than 0.31 percent sulfur	--	--	1,634	--	--	-1,249	--	NA	NA	2,858
0.31 to 1.00 percent sulfur	--	--	1,630	819	--	-793	--	NA	NA	6,362
Greater than 1.00 percent sulfur	--	--	10,826	3,855	--	-1,363	--	NA	NA	23,250
Petrochemical Feedstocks	--	--	8,684	1,471	--	29	--	--	10,126	3,010
Naphtha for Petro. Feed. Use	--	--	5,431	1,339	--	66	--	--	6,704	2,026
Other Oils for Petro. Feed. Use	--	--	3,253	132	--	-37	--	--	3,422	984
Special Naphthas	--	--	1,285	509	--	19	--	--	1,775	982
Lubricants	--	--	5,660	1,087	--	-129	--	3,041	3,835	9,483
Waxes	--	--	125	159	--	-23	--	139	168	727
Petroleum Coke	--	--	26,703	522	--	-505	--	22,149	5,581	7,796
Marketable	--	--	19,620	522	--	-505	--	22,149	-1,502	7,796
Catalyst	--	--	7,083	--	--	--	--	--	7,083	--
Asphalt and Road Oil	--	--	9,763	871	--	-2,836	--	677	12,793	19,272
Still Gas	--	--	20,471	--	--	--	--	--	20,471	--
Miscellaneous Products	--	--	2,837	3	--	122	--	22	2,696	709
<b>Total</b>	<b>421,725</b>	<b>37,461</b>	<b>623,848</b>	<b>299,497</b>	<b>8,762</b>	<b>-35,123</b>	<b>590,352</b>	<b>222,067</b>	<b>613,998</b>	<b>1,943,226</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b>	<b>2,790,407</b>	--	--	<b>2,417,839</b>	<b>71,281</b>	<b>-51,401</b>	<b>5,015,917</b>	<b>315,011</b>	<b>0</b>	<b>1,128,013</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,120,102</b>	<b>-6,569</b>	<b>208,351</b>	<b>55,716</b>	--	<b>31,626</b>	<b>161,331</b>	<b>416,195</b>	<b>768,448</b>	<b>231,774</b>
Natural Gas Liquids	1,120,102	-6,569	123,958	46,876	--	34,419	161,331	416,195	672,422	225,222
Ethane	417,831	--	1,545	--	--	7,943	--	51,202	360,231	58,630
Propane	366,964	--	91,970	37,134	--	-5,665	--	271,097	230,636	71,455
Normal Butane	92,479	--	31,360	4,047	--	33,131	44,653	38,838	11,264	62,970
Isobutane	106,327	--	-917	2,964	--	2,450	64,319	1,301	40,304	10,575
Natural Gasoline	136,501	-6,569	--	2,731	--	-3,440	52,359	53,757	29,987	21,592
Refinery Olefins	--	--	84,393	8,840	--	-2,793	--	--	96,026	6,552
Ethylene	--	--	208	--	--	0	--	--	208	0
Propylene	--	--	85,548	6,806	--	-2,032	--	--	94,386	4,944
Butylene	--	--	-1,600	2,034	--	-798	--	--	1,232	1,571
Isobutylene	--	--	237	--	--	37	--	--	200	37
<b>Other Liquids</b>	--	<b>364,263</b>	--	<b>398,933</b>	<b>24,808</b>	<b>-7,466</b>	<b>647,936</b>	<b>144,914</b>	<b>2,620</b>	<b>310,640</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	364,304	--	17,474	33,437	-147	366,676	48,685	0	28,255
Hydrogen	--	--	--	--	66,830	--	66,830	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	21,447	--	3,203	-3,834	11	318	20,487	0	1,488
Renewable Fuels (including Fuel Ethanol)	--	342,857	--	14,061	-29,715	-172	299,177	28,198	0	26,736
Fuel Ethanol <sup>5</sup>	--	311,982	--	1,328	-5,674	2,043	279,540	26,053	0	21,574
Renewable Fuels Except Fuel Ethanol	--	30,875	--	12,733	-24,041	-2,215	19,637	2,144	0	5,162
Other Hydrocarbons	--	--	--	210	155	14	351	--	0	31
Unfinished Oils	--	--	--	188,172	--	8,010	102,684	74,786	2,692	88,592
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>	--	-41	--	193,287	-8,629	-15,330	178,505	21,442	0	193,783
Reformulated	--	-1	--	65,982	51,997	-5,929	123,827	80	0	46,220
Conventional	--	-40	--	127,305	-60,626	-9,401	54,678	21,362	0	147,563
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	71	--	-72	10
<b>Finished Petroleum Products</b>	--	<b>1,041</b>	<b>5,950,849</b>	<b>203,405</b>	<b>39,189</b>	<b>-56,872</b>	--	<b>998,191</b>	<b>5,253,166</b>	<b>272,799</b>
Finished Motor Gasoline	--	1,041	3,017,400	10,412	14,302	-5,456	--	206,600	2,842,011	23,154
Reformulated	--	--	988,444	--	-45,937	-3	--	--	942,510	44
Conventional	--	1,041	2,028,956	10,412	60,239	-5,453	--	206,600	1,899,501	23,110
Finished Aviation Gasoline	--	--	3,248	96	--	-71	--	--	3,415	923
Kerosene-Type Jet Fuel	--	--	515,862	48,322	--	-348	--	56,849	507,683	42,428
Kerosene	--	--	1,537	1,167	--	-307	--	1,500	1,511	1,954
Distillate Fuel Oil <sup>5</sup>	--	--	1,507,742	40,065	24,887	-35,571	--	417,844	1,190,421	129,885
15 ppm sulfur and under	--	--	1,406,926	27,187	24,887	-30,233	--	353,720	1,135,513	112,787
Greater than 15 ppm to 500 ppm sulfur	--	--	34,753	386	--	-1,754	--	35,267	1,626	7,068
Greater than 500 ppm sulfur	--	--	66,063	12,492	--	-3,584	--	28,858	53,281	10,030
Residual Fuel Oil <sup>6</sup>	--	--	132,802	56,503	--	-9,067	--	92,536	105,836	32,476
Less than 0.31 percent sulfur	--	--	16,865	3,543	--	-613	--	NA	NA	2,858
0.31 to 1.00 percent sulfur	--	--	16,151	6,386	--	-2,710	--	NA	NA	6,362
Greater than 1.00 percent sulfur	--	--	99,786	46,574	--	-5,744	--	NA	NA	23,250
Petrochemical Feedstocks	--	--	93,958	13,952	--	-230	--	--	108,140	3,010
Naphtha for Petro. Feed. Use	--	--	59,487	9,854	--	15	--	--	69,326	2,026
Other Oils for Petro. Feed. Use	--	--	34,471	4,098	--	-245	--	--	38,814	984
Special Naphthas	--	--	11,079	4,329	--	-236	--	--	15,644	982
Lubricants	--	--	52,755	12,360	--	-2,892	--	34,496	33,511	9,483
Waxes	--	--	1,486	1,431	--	56	--	1,244	1,617	727
Petroleum Coke	--	--	273,161	2,892	--	813	--	181,490	93,750	7,796
Marketable	--	--	203,849	2,892	--	813	--	181,490	24,438	7,796
Catalyst	--	--	69,312	--	--	--	--	--	69,312	--
Asphalt and Road Oil	--	--	102,608	11,839	--	-3,594	--	5,286	112,755	19,272
Still Gas	--	--	208,731	--	--	--	--	--	208,731	--
Miscellaneous Products	--	--	28,480	37	--	31	--	345	28,141	709
<b>Total</b>	<b>3,910,509</b>	<b>358,735</b>	<b>6,159,200</b>	<b>3,075,893</b>	<b>135,278</b>	<b>-84,113</b>	<b>5,825,184</b>	<b>1,874,311</b>	<b>6,024,233</b>	<b>1,943,226</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,637</b>	--	--	<b>7,611</b>	<b>71</b>	<b>-473</b>	<b>16,061</b>	<b>1,731</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>3,968</b>	<b>-22</b>	<b>520</b>	<b>176</b>	--	<b>65</b>	<b>592</b>	<b>1,433</b>	<b>2,551</b>
Natural Gas Liquids .....	3,968	-22	233	151	--	76	592	1,433	2,229
Ethane .....	1,549	--	5	--	--	167	--	146	1,242
Propane .....	1,267	--	303	115	--	-3	--	1,051	637
Normal Butane .....	341	--	-75	27	--	-39	213	113	6
Isobutane .....	342	--	0	9	--	10	210	1	131
Natural Gasoline .....	468	-22	--	0	--	-58	169	123	213
Refinery Olefins .....	--	--	286	25	--	-11	--	--	322
Ethylene .....	--	--	1	--	--	0	--	--	1
Propylene .....	--	--	291	15	--	-9	--	--	315
Butylene .....	--	--	-6	10	--	-2	--	--	6
Isobutylene .....	--	--	1	--	--	0	--	--	1
<b>Other Liquids</b> .....	--	<b>1,226</b>	--	<b>1,166</b>	<b>158</b>	<b>-288</b>	<b>2,391</b>	<b>445</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,226	--	35	97	-2	1,214	147	0
Hydrogen .....	--	--	--	--	225	--	225	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	79	--	7	-15	2	--	68	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,147	--	27	-113	-5	988	79	0
Fuel Ethanol <sup>5</sup> .....	--	1,035	--	2	-35	3	927	72	0
Renewable Fuels Except Fuel Ethanol .....	--	112	--	25	-78	-8	61	7	0
Other Hydrocarbons .....	--	--	--	2	0	0	1	--	0
Unfinished Oils .....	--	--	--	669	--	-19	463	222	3
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	462	61	-266	714	76	0
Reformulated .....	--	--	--	161	289	9	441	0	0
Conventional .....	--	0	--	302	-227	-275	273	76	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>19,604</b>	<b>707</b>	<b>54</b>	<b>-437</b>	--	<b>3,554</b>	<b>17,253</b>
Finished Motor Gasoline .....	--	5	10,113	33	-26	45	--	732	9,347
Reformulated .....	--	--	3,302	--	-291	0	--	--	3,011
Conventional .....	--	5	6,811	33	265	45	--	732	6,336
Finished Aviation Gasoline .....	--	--	9	0	--	0	--	--	9
Kerosene-Type Jet Fuel .....	--	--	1,611	230	--	-29	--	157	1,713
Kerosene .....	--	--	6	10	--	8	--	7	1
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,974	134	80	-244	--	1,466	3,966
15 ppm sulfur and under .....	--	--	4,650	110	80	-199	--	1,254	3,786
Greater than 15 ppm to 500 ppm sulfur .....	--	--	94	1	--	0	--	89	7
Greater than 500 ppm sulfur .....	--	--	230	22	--	-45	--	124	173
Residual Fuel Oil <sup>6</sup> .....	--	--	455	151	--	-110	--	352	363
Less than 0.31 percent sulfur .....	--	--	53	--	--	-40	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	53	26	--	-26	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	349	124	--	-44	--	NA	NA
Petrochemical Feedstocks .....	--	--	280	47	--	1	--	--	327
Naphtha for Petro. Feed. Use .....	--	--	175	43	--	2	--	--	216
Other Oils for Petro. Feed. Use .....	--	--	105	4	--	-1	--	--	110
Special Naphthas .....	--	--	41	16	--	1	--	--	57
Lubricants .....	--	--	183	35	--	-4	--	98	124
Waxes .....	--	--	4	5	--	-1	--	4	5
Petroleum Coke .....	--	--	861	17	--	-16	--	714	180
Marketable .....	--	--	633	17	--	-16	--	714	-48
Catalyst .....	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil .....	--	--	315	28	--	-91	--	22	413
Still Gas .....	--	--	660	--	--	--	--	--	660
Miscellaneous Products .....	--	--	92	0	--	4	--	1	87
<b>Total</b> .....	<b>13,604</b>	<b>1,208</b>	<b>20,124</b>	<b>9,661</b>	<b>283</b>	<b>-1,133</b>	<b>19,044</b>	<b>7,163</b>	<b>19,806</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.



**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,179</b>	--	--	<b>7,953</b>	<b>234</b>	<b>-169</b>	<b>16,500</b>	<b>1,036</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>3,685</b>	<b>-22</b>	<b>685</b>	<b>183</b>	--	<b>104</b>	<b>531</b>	<b>1,369</b>	<b>2,528</b>
Natural Gas Liquids .....	3,685	-22	408	154	--	113	531	1,369	2,212
Ethane .....	1,374	--	--	--	--	26	--	168	1,185
Propane .....	1,207	--	303	122	--	-19	--	892	759
Normal Butane .....	304	--	103	13	--	109	147	128	37
Isobutane .....	350	--	-299	10	--	8	212	4	133
Natural Gasoline .....	449	-22	--	9	--	-11	172	177	99
Refinery Olefins .....	--	--	278	29	--	-9	--	--	316
Ethylene .....	--	--	1	--	--	0	--	--	1
Propylene .....	--	--	281	22	--	-7	--	--	310
Butylene .....	--	--	-5	7	--	-3	--	--	4
Isobutylene .....	--	--	475	--	--	0	--	--	1
<b>Other Liquids</b> .....	--	<b>1,198</b>	--	<b>1,312</b>	<b>82</b>	<b>-25</b>	<b>2,131</b>	<b>477</b>	<b>9</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,198	--	57	110	0	1,206	160	0
Hydrogen .....	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	71	--	11	-13	0	1	67	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,128	--	46	-98	-1	984	93	0
Fuel Ethanol <sup>5</sup> .....	--	1,026	--	4	-19	7	920	86	0
Renewable Fuels Except Fuel Ethanol .....	--	102	--	42	-79	-7	65	7	0
Other Hydrocarbons .....	--	--	--	1	1	0	1	--	0
Unfinished Oils .....	--	--	--	619	--	26	338	246	9
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	636	-28	-50	587	71	0
Reformulated .....	--	0	--	217	171	-20	407	0	0
Conventional .....	--	0	--	419	-199	-31	180	70	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>3</b>	<b>19,575</b>	<b>669</b>	<b>129</b>	<b>-187</b>	--	<b>3,284</b>	<b>17,280</b>
Finished Motor Gasoline .....	--	3	9,926	34	47	-18	--	680	9,349
Reformulated .....	--	--	3,251	--	-151	0	--	--	3,100
Conventional .....	--	3	6,674	34	198	-18	--	680	6,248
Finished Aviation Gasoline .....	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,697	159	--	-1	--	187	1,670
Kerosene .....	--	--	5	4	--	-1	--	5	5
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,960	132	82	-117	--	1,374	3,916
15 ppm sulfur and under .....	--	--	4,628	89	82	-99	--	1,164	3,735
Greater than 15 ppm to 500 ppm sulfur .....	--	--	114	1	--	-6	--	116	5
Greater than 500 ppm sulfur .....	--	--	217	41	--	-12	--	95	175
Residual Fuel Oil <sup>6</sup> .....	--	--	437	186	--	-30	--	304	348
Less than 0.31 percent sulfur .....	--	--	55	12	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	53	21	--	-9	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	328	153	--	-19	--	NA	NA
Petrochemical Feedstocks .....	--	--	309	46	--	-1	--	--	356
Naphtha for Petro. Feed. Use .....	--	--	196	32	--	0	--	--	228
Other Oils for Petro. Feed. Use .....	--	--	113	13	--	-1	--	--	128
Special Naphthas .....	--	--	36	14	--	-1	--	--	51
Lubricants .....	--	--	174	41	--	-10	--	113	110
Waxes .....	--	--	5	5	--	0	--	4	5
Petroleum Coke .....	--	--	899	10	--	3	--	597	308
Marketable .....	--	--	671	10	--	3	--	597	80
Catalyst .....	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil .....	--	--	338	39	--	-12	--	17	371
Still Gas .....	--	--	687	--	--	--	--	--	687
Miscellaneous Products .....	--	--	94	0	--	0	--	1	93
<b>Total</b> .....	<b>12,864</b>	<b>1,180</b>	<b>20,261</b>	<b>10,118</b>	<b>445</b>	<b>-277</b>	<b>19,162</b>	<b>6,165</b>	<b>19,817</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,749</b>	--	--	<b>32,208</b>	<b>3,500</b>	<b>-1,705</b>	<b>1,771</b>	<b>33,981</b>	--	<b>0</b>	<b>13,740</b>
<b>Hydrocarbon Gas Liquids</b>	<b>14,052</b>	<b>-15</b>	<b>511</b>	<b>1,264</b>	<b>153</b>	--	<b>1,046</b>	<b>1,568</b>	<b>3,957</b>	<b>9,394</b>	<b>9,922</b>
Natural Gas Liquids	14,052	-15	152	1,019	-79	--	1,013	1,568	3,957	8,591	9,545
Ethane	5,847	--	--	--	--	--	-103	--	1,390	260	373
Propane	4,713	--	775	851	3,410	--	1,033	--	2,472	6,244	6,436
Normal Butane	1,409	--	-621	123	711	--	-179	966	15	820	2,146
Isobutane	715	--	-2	45	111	--	18	464	3	384	156
Natural Gasoline	1,368	-15	--	--	-11	--	244	138	78	882	434
Refinery Olefins	--	--	359	245	--	--	33	--	--	803	377
Ethylene	--	--	11	--	--	--	--	--	--	11	--
Propylene	--	--	419	245	--	--	14	--	--	882	156
Butylene	--	--	-109	--	--	--	14	--	--	-123	184
Isobutylene	--	--	38	--	--	--	5	--	--	33	37
<b>Other Liquids</b>	--	<b>1,058</b>	--	<b>14,488</b>	<b>56,947</b>	<b>5,430</b>	<b>-4,942</b>	<b>83,495</b>	<b>186</b>	<b>-816</b>	<b>63,697</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	1,061	--	207	8,499	484	-802	10,889	164	0	8,302
Hydrogen	--	--	--	--	--	102	--	102	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,061	--	207	8,499	381	-802	10,787	163	0	8,302
Fuel Ethanol	--	864	--	69	8,331	1,047	-369	10,523	158	0	6,704
Renewable Fuels Except Fuel Ethanol	--	197	--	138	168	-667	-433	264	5	0	1,598
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,182	-38	--	487	1,457	16	-816	5,379
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	13,099	48,486	4,946	-4,627	71,149	6	0	50,016
Reformulated	--	--	--	4,978	7,825	5,801	1,311	17,293	0	0	17,832
Conventional	--	-3	--	8,121	40,661	-856	-5,938	53,856	5	0	32,184
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>120,054</b>	<b>11,104</b>	<b>43,759</b>	<b>-5,326</b>	<b>-2,276</b>	--	<b>3,669</b>	<b>168,197</b>	<b>76,402</b>
Finished Motor Gasoline	--	--	101,039	519	6,622	-5,993	43	--	100	102,044	4,205
Reformulated	--	--	40,759	--	--	-4,934	4	--	--	35,821	28
Conventional	--	--	60,280	519	6,622	-1,059	39	--	100	66,223	4,177
Finished Aviation Gasoline	--	--	--	1	905	--	-5	--	--	911	129
Kerosene-Type Jet Fuel	--	--	2,952	3,619	13,009	--	-1,668	--	6	21,242	9,347
Kerosene	--	--	28	315	--	--	175	--	2	166	1,646
Distillate Fuel Oil <sup>6</sup>	--	--	10,655	3,462	20,985	667	1,360	--	1,362	33,047	48,348
15 ppm sulfur and under	--	--	9,154	2,983	19,049	667	1,204	--	1,190	29,459	38,802
Greater than 15 ppm to 500 ppm sulfur	--	--	-112	42	331	--	-260	--	171	350	4,552
Greater than 500 ppm sulfur	--	--	1,613	437	1,605	--	416	--	0	3,239	4,994
Residual Fuel Oil <sup>7</sup>	--	--	1,219	2,436	--	--	-863	--	543	3,975	7,203
Less than 0.31 percent sulfur	--	--	185	--	--	--	-452	--	NA	NA	1,337
0.31 to 1.00 percent sulfur	--	--	405	653	--	--	-188	--	NA	NA	1,303
Greater than 1.00 percent sulfur	--	--	629	1,783	--	--	-223	--	NA	NA	4,563
Petrochemical Feedstocks	--	--	133	--	-9	--	18	--	--	106	105
Naphtha for Petro. Feed. Use	--	--	133	--	--	--	18	--	--	115	105
Other Oils for Petro. Feed. Use	--	--	--	--	-9	--	--	--	--	-9	--
Special Naphthas	--	--	21	--	--	--	-4	--	--	25	35
Lubricants	--	--	393	155	501	--	-15	--	270	794	916
Waxes	--	--	-8	77	--	--	-9	--	73	5	476
Petroleum Coke	--	--	1,121	3	808	--	--	--	1,232	701	--
Marketable	--	--	400	3	808	--	--	--	1,232	-20	--
Catalyst	--	--	721	--	--	--	--	--	--	721	--
Asphalt and Road Oil	--	--	1,221	517	937	--	-1,314	--	68	3,921	3,966
Still Gas	--	--	1,177	--	--	--	--	--	--	1,177	--
Miscellaneous Products	--	--	103	--	--	--	6	--	13	84	26
<b>Total</b>	<b>15,801</b>	<b>1,043</b>	<b>120,565</b>	<b>59,064</b>	<b>104,359</b>	<b>-1,602</b>	<b>-4,401</b>	<b>119,044</b>	<b>7,812</b>	<b>176,775</b>	<b>163,761</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>14,612</b>	--	--	<b>279,120</b>	<b>29,935</b>	<b>3,665</b>	<b>1,495</b>	<b>321,833</b>	<b>4,004</b>	<b>0</b>	<b>13,740</b>
<b>Hydrocarbon Gas Liquids</b>	<b>127,147</b>	<b>-148</b>	<b>10,608</b>	<b>14,113</b>	<b>-5,976</b>	--	<b>2,155</b>	<b>9,597</b>	<b>36,887</b>	<b>97,105</b>	<b>9,922</b>
Natural Gas Liquids	127,147	-148	6,455	10,786	-8,803	--	2,037	9,597	36,887	86,916	--
Ethane	53,115	--	--	--	--	--	-67	--	11,447	897	--
Propane	42,512	--	6,648	9,684	28,278	--	581	--	15,293	71,248	--
Normal Butane	12,795	--	106	516	2,273	--	1,274	4,608	1,526	8,282	--
Isobutane	6,413	--	-299	586	1,588	--	-2	4,019	8	4,263	--
Natural Gasoline	12,312	-148	--	--	-104	--	251	970	8,612	2,227	--
Refinery Olefins	--	--	4,153	3,327	--	--	118	--	--	10,189	--
Ethylene	--	--	137	--	--	--	--	--	--	137	--
Propylene	--	--	4,160	3,320	--	--	-3	--	--	10,310	--
Butylene	--	--	-619	7	--	--	84	--	--	-696	--
Isobutylene	--	--	475	--	--	--	37	--	--	438	--
<b>Other Liquids</b>	--	<b>9,538</b>	--	<b>191,889</b>	<b>566,213</b>	<b>52,478</b>	<b>-9,412</b>	<b>831,023</b>	<b>12,217</b>	<b>-13,709</b>	<b>63,697</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	9,568	--	5,804	93,890	-3,172	-808	106,052	847	0	8,302
Hydrogen	--	--	--	--	--	988	--	988	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	12	--	--	12	0	--
Renewable Fuels (including Fuel Ethanol)	--	9,568	--	5,802	93,890	-4,169	-808	105,064	835	0	8,302
Fuel Ethanol	--	7,975	--	100	92,621	2,273	418	101,794	757	0	6,704
Renewable Fuels Except Fuel Ethanol	--	1,593	--	5,702	1,270	-6,443	-1,226	3,270	78	0	1,598
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	19,434	-360	--	907	20,922	10,954	-13,709	5,379
Motor Gasoline Blend.Comp. (MGBC)	--	-30	--	166,651	472,683	55,650	-9,511	704,049	416	0	50,016
Reformulated	--	--	--	65,456	82,238	28,430	-1,791	177,910	5	0	17,832
Conventional	--	-30	--	101,195	390,445	27,220	-7,720	526,139	411	0	32,184
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>1,166,577</b>	<b>94,929</b>	<b>452,256</b>	<b>-51,481</b>	<b>-26,357</b>	--	<b>53,241</b>	<b>1,635,397</b>	<b>76,402</b>
Finished Motor Gasoline	--	--	981,912	8,073	69,751	-57,923	-1,287	--	2,946	1,000,154	4,205
Reformulated	--	--	392,669	--	--	-20,921	-3	--	--	371,751	28
Conventional	--	--	589,243	8,073	69,751	-37,002	-1,284	--	2,946	628,403	4,177
Finished Aviation Gasoline	--	--	--	44	11,325	--	-35	--	--	11,404	129
Kerosene-Type Jet Fuel	--	--	27,501	19,078	133,769	--	-1,731	--	1,150	180,929	9,347
Kerosene	--	--	838	1,112	--	--	-125	--	644	1,431	1,646
Distillate Fuel Oil <sup>6</sup>	--	--	100,611	32,512	218,058	6,442	-18,603	--	24,286	351,940	48,348
15 ppm sulfur and under	--	--	85,482	22,686	200,073	6,442	-14,655	--	21,012	308,325	38,802
Greater than 15 ppm to 500 ppm sulfur	--	--	1,574	386	3,040	--	-1,836	--	3,170	3,666	4,552
Greater than 500 ppm sulfur	--	--	13,555	9,440	14,945	--	-2,112	--	103	39,949	4,994
Residual Fuel Oil <sup>7</sup>	--	--	13,834	22,791	349	--	-3,793	--	13,779	26,988	7,203
Less than 0.31 percent sulfur	--	--	3,462	1,209	-103	--	337	--	NA	NA	1,337
0.31 to 1.00 percent sulfur	--	--	4,032	3,452	-17	--	-1,340	--	NA	NA	1,303
Greater than 1.00 percent sulfur	--	--	6,340	18,130	469	--	-2,790	--	NA	NA	4,563
Petrochemical Feedstocks	--	--	1,156	9	-223	--	-54	--	--	996	105
Naphtha for Petro. Feed. Use	--	--	1,156	9	--	--	-54	--	--	1,219	105
Other Oils for Petro. Feed. Use	--	--	--	--	-223	--	--	--	--	-223	--
Special Naphthas	--	--	206	--	--	--	13	--	--	193	35
Lubricants	--	--	3,957	2,215	5,011	--	-292	--	2,064	9,411	916
Waxes	--	--	36	742	9	--	99	--	691	-3	476
Petroleum Coke	--	--	10,457	216	5,200	--	--	--	6,784	9,089	--
Marketable	--	--	3,637	216	5,200	--	--	--	6,784	2,269	--
Catalyst	--	--	6,820	--	--	--	--	--	--	6,820	--
Asphalt and Road Oil	--	--	12,240	8,137	9,007	--	-538	--	780	29,142	3,966
Still Gas	--	--	12,875	--	--	--	--	--	--	12,875	--
Miscellaneous Products	--	--	954	--	--	--	-11	--	117	848	26
<b>Total</b>	<b>141,759</b>	<b>9,390</b>	<b>1,177,185</b>	<b>580,051</b>	<b>1,042,429</b>	<b>4,662</b>	<b>-32,119</b>	<b>1,162,453</b>	<b>106,348</b>	<b>1,718,793</b>	<b>163,761</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly

**Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	56	--	--	1,039	113	-55	57	1,096	--	0
<b>Hydrocarbon Gas Liquids</b> .....	453	0	16	41	5	--	34	51	128	303
Natural Gas Liquids .....	453	0	5	33	-3	--	33	51	128	277
Ethane .....	189	--	--	--	--	--	-3	--	45	8
Propane .....	152	--	25	27	110	--	33	--	--	201
Normal Butane .....	45	--	-20	4	23	--	-6	31	0	26
Isobutane .....	23	--	0	1	4	--	1	15	0	12
Natural Gasoline .....	44	0	--	--	0	--	8	4	3	28
Refinery Olefins .....	--	--	12	8	--	--	1	--	--	26
Ethylene .....	--	--	0	--	--	--	--	--	--	0
Propylene .....	--	--	14	8	7	--	0	--	--	28
Butylene .....	--	--	-4	--	--	--	0	--	--	-4
Isobutylene .....	--	--	1	--	--	--	0	--	--	1
<b>Other Liquids</b> .....	--	34	--	467	1,837	175	-159	2,693	6	-26
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	34	--	7	274	16	-26	351	5	0
Hydrogen .....	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	34	--	7	274	12	-26	348	5	0
Fuel Ethanol <sup>6</sup> .....	--	28	--	2	269	34	-12	339	5	0
Renewable Fuels Except Fuel Ethanol .....	--	6	--	4	5	-22	-14	9	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	38	-1	--	16	47	1	-26
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> .....	--	0	--	423	1,564	160	-149	2,295	0	0
Reformulated .....	--	--	--	161	252	187	42	558	0	0
Conventional .....	--	0	--	262	1,312	-28	-192	1,737	0	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,873	358	1,412	-172	-73	--	118	5,426
Finished Motor Gasoline .....	--	--	3,259	17	214	-193	1	--	3	3,292
Reformulated .....	--	--	1,315	--	--	-159	0	--	--	1,156
Conventional .....	--	--	1,945	17	214	-34	1	--	3	2,136
Finished Aviation Gasoline .....	--	--	--	0	29	--	0	--	--	29
Kerosene-Type Jet Fuel .....	--	--	95	117	420	--	-54	--	0	685
Kerosene .....	--	--	1	10	--	--	6	--	0	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	344	112	677	22	44	--	44	1,066
15 ppm sulfur and under .....	--	--	295	96	614	22	39	--	38	950
Greater than 15 ppm to 500 ppm sulfur .....	--	--	-4	1	11	--	-8	--	6	11
Greater than 500 ppm sulfur .....	--	--	52	14	52	--	13	--	0	104
Residual Fuel Oil <sup>7</sup> .....	--	--	39	79	--	--	-28	--	18	128
Less than 0.31 percent sulfur .....	--	--	6	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	13	21	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	20	58	--	--	-7	--	NA	NA
Petrochemical Feedstocks .....	--	--	4	--	0	--	1	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	4	--	--	--	1	--	--	4
Other Oils for Petro. Feed. Use .....	--	--	--	--	0	--	--	--	--	0
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	13	5	16	--	0	--	9	26
Waxes .....	--	--	0	2	--	--	0	--	2	0
Petroleum Coke .....	--	--	36	0	26	--	--	--	40	23
Marketable .....	--	--	13	0	26	--	--	--	40	-1
Catalyst .....	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil .....	--	--	39	17	30	--	-42	--	2	126
Still Gas .....	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products .....	--	--	3	--	--	--	0	--	0	3
<b>Total</b> .....	510	34	3,889	1,905	3,366	-52	-142	3,840	252	5,702

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report" and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy.

**Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>48</b>	--	--	<b>918</b>	<b>98</b>	<b>12</b>	<b>5</b>	<b>1,059</b>	<b>13</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>418</b>	<b>0</b>	<b>35</b>	<b>46</b>	<b>-20</b>	--	<b>7</b>	<b>32</b>	<b>121</b>	<b>319</b>
Natural Gas Liquids .....	418	0	21	35	-29	--	7	32	121	286
Ethane .....	175	--	--	--	--	--	0	--	38	3
Propane .....	140	--	22	32	93	--	2	--	--	234
Normal Butane .....	42	--	0	2	7	--	4	15	5	27
Isobutane .....	21	--	-1	2	5	--	0	13	0	14
Natural Gasoline .....	41	0	--	--	0	--	1	3	28	7
Refinery Olefins .....	--	--	14	11	--	--	0	--	--	34
Ethylene .....	--	--	0	--	--	--	--	--	--	0
Propylene .....	--	--	14	11	9	--	0	--	--	34
Butylene .....	--	--	-2	0	--	--	0	--	--	-2
Isobutylene .....	--	--	2	--	--	--	0	--	--	1
<b>Other Liquids</b> .....	--	<b>31</b>	--	<b>631</b>	<b>1,863</b>	<b>173</b>	<b>-31</b>	<b>2,734</b>	<b>40</b>	<b>-45</b>
Hydrogen/Oxygenates/Renewables/ .....	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons .....	--	31	--	19	309	-10	-3	349	3	0
Hydrogen .....	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ..	--	31	--	19	309	-14	-3	346	3	0
Fuel Ethanol <sup>6</sup> .....	--	26	--	0	305	7	1	335	2	0
Renewable Fuels Except Fuel Ethanol .....	--	5	--	19	4	-21	-4	11	0	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	64	-1	--	3	69	36	-45
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> .....	--	0	--	548	1,555	183	-31	2,316	1	0
Reformulated .....	--	--	--	215	271	94	-6	585	0	0
Conventional .....	--	0	--	333	1,284	90	-25	1,731	1	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>3,837</b>	<b>312</b>	<b>1,488</b>	<b>-169</b>	<b>-87</b>	--	<b>175</b>	<b>5,380</b>
Finished Motor Gasoline .....	--	--	3,230	27	229	-191	-4	--	10	3,290
Reformulated .....	--	--	1,292	--	--	-69	0	--	--	1,223
Conventional .....	--	--	1,938	27	229	-122	-4	--	10	2,067
Finished Aviation Gasoline .....	--	--	--	0	37	--	0	--	--	38
Kerosene-Type Jet Fuel .....	--	--	90	63	440	--	-6	--	4	595
Kerosene .....	--	--	3	4	--	--	0	--	2	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	331	107	717	21	-61	--	80	1,158
15 ppm sulfur and under .....	--	--	281	75	658	21	-48	--	69	1,014
Greater than 15 ppm to 500 ppm sulfur .....	--	--	5	1	10	--	-6	--	10	12
Greater than 500 ppm sulfur .....	--	--	45	31	49	--	-7	--	0	131
Residual Fuel Oil <sup>7</sup> .....	--	--	46	75	1	--	-12	--	45	89
Less than 0.31 percent sulfur .....	--	--	11	4	0	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	13	11	0	--	-4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	21	60	2	--	-9	--	NA	NA
Petrochemical Feedstocks .....	--	--	4	0	-1	--	0	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	4	0	--	--	0	--	--	4
Other Oils for Petro. Feed. Use .....	--	--	--	--	-1	--	--	--	--	-1
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	13	7	16	--	-1	--	7	31
Waxes .....	--	--	0	2	0	--	0	--	2	0
Petroleum Coke .....	--	--	34	1	17	--	--	--	22	30
Marketable .....	--	--	12	1	17	--	--	--	22	7
Catalyst .....	--	--	22	--	--	--	--	--	--	22
Asphalt and Road Oil .....	--	--	40	27	30	--	-2	--	3	96
Still Gas .....	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products .....	--	--	3	--	--	--	0	--	0	3
<b>Total</b> .....	<b>466</b>	<b>31</b>	<b>3,872</b>	<b>1,908</b>	<b>3,429</b>	<b>15</b>	<b>-106</b>	<b>3,824</b>	<b>350</b>	<b>5,654</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report" and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy.



**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	57,735	--	--	76,984	-16,469	-4,043	4,402	105,756	4,049	0	153,755
<b>Hydrocarbon Gas Liquids</b>	28,430	-627	2,528	2,374	-10,742	--	648	3,448	4,207	13,660	64,979
Natural Gas Liquids	28,430	-627	869	2,025	-10,111	--	428	3,448	4,207	12,503	63,361
Ethane	10,064	--	--	--	--	--	418	--	215	3,645	6,749
Propane	10,094	--	2,100	1,477	-6,861	--	522	--	128	6,160	26,150
Normal Butane	3,529	--	-1,137	321	-1,017	--	-569	1,275	249	741	18,530
Isobutane	1,544	--	-94	225	10	--	181	1,283	1	220	2,478
Natural Gasoline	3,199	-627	--	2	3,543	--	-124	890	3,615	1,736	9,454
Refinery Olefins	--	--	1,659	349	--	--	220	--	--	1,157	1,618
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,371	211	--	--	58	--	--	893	752
Butylene	--	--	288	138	--	--	162	--	--	264	866
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	31,567	--	455	-10,016	-3,649	-4,817	22,806	2,104	-1,735	61,710
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	31,568	--	86	-17,577	-3,225	739	9,382	732	0	8,666
Hydrogen	--	--	--	--	--	1,174	--	1,174	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1	--	--	--	0	0	--	1	0	7
Renewable Fuels (including Fuel Ethanol)	--	31,567	--	47	-17,577	-4,397	725	8,185	731	0	8,628
Fuel Ethanol	--	29,281	--	--	-16,725	-3,502	662	7,734	657	0	7,776
Renewable Fuels Except Fuel Ethanol	--	2,286	--	47	-851	-895	63	451	73	0	852
Other Hydrocarbons	--	--	--	39	--	-2	14	23	--	0	31
Unfinished Oils	--	--	--	--	-299	--	-831	1,077	1,190	-1,735	13,496
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	369	7,860	-425	-4,725	12,347	181	0	39,548
Reformulated	--	--	--	--	1,320	-593	-1,117	1,844	--	0	4,889
Conventional	--	-1	--	369	6,540	168	-3,608	10,503	181	0	34,659
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	140	136,365	848	3,333	4,822	-6,083	--	2,195	149,396	52,284
Finished Motor Gasoline	--	140	80,277	--	169	3,927	230	--	140	84,143	6,309
Reformulated	--	--	11,423	--	--	781	--	--	--	12,204	--
Conventional	--	140	68,854	--	169	3,146	230	--	140	71,939	6,309
Finished Aviation Gasoline	--	--	17	2	106	--	-13	--	--	138	137
Kerosene-Type Jet Fuel	--	--	7,838	--	955	--	39	--	40	8,714	7,404
Kerosene	--	--	123	--	--	--	54	--	203	-134	160
Distillate Fuel Oil	--	--	31,577	71	4,786	895	-4,982	--	367	41,944	25,763
15 ppm sulfur and under	--	--	31,701	43	4,637	895	-4,839	--	0	42,114	24,963
Greater than 15 ppm to 500 ppm sulfur	--	--	80	--	105	--	35	--	48	102	419
Greater than 500 ppm sulfur	--	--	-204	28	44	--	-178	--	318	-272	381
Residual Fuel Oil <sup>6</sup>	--	--	1,485	60	-934	--	-102	--	368	345	1,146
Less than 0.31 percent sulfur	--	--	70	--	-110	--	-59	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	245	60	--	--	-16	--	NA	NA	178
Greater than 1.00 percent sulfur	--	--	1,170	--	-824	--	-27	--	NA	NA	957
Petrochemical Feedstocks	--	--	883	168	-126	--	-38	--	--	963	581
Naphtha for Petro. Feed. Use	--	--	673	82	-135	--	-38	--	--	658	438
Other Oils for Petro. Feed. Use	--	--	210	86	9	--	0	--	--	305	143
Special Naphthas	--	--	43	51	18	--	-27	--	--	139	130
Lubricants	--	--	114	199	251	--	-123	--	200	487	625
Waxes	--	--	21	6	--	--	-2	--	41	-12	48
Petroleum Coke	--	--	5,418	19	-1,472	--	-139	--	636	3,468	1,258
Marketable	--	--	4,018	19	-1,472	--	-139	--	636	2,068	1,258
Catalyst	--	--	1,400	--	--	--	--	--	--	1,400	--
Asphalt and Road Oil	--	--	4,107	271	-430	--	-1,020	--	198	4,769	8,570
Still Gas	--	--	4,008	--	--	--	--	--	--	4,008	--
Miscellaneous Products	--	--	454	1	10	--	40	--	2	423	153
<b>Total</b>	<b>86,165</b>	<b>31,080</b>	<b>138,893</b>	<b>80,661</b>	<b>-33,894</b>	<b>-2,871</b>	<b>-5,850</b>	<b>132,010</b>	<b>12,554</b>	<b>161,321</b>	<b>332,728</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>515,808</b>	--	--	<b>779,598</b>	<b>-49,660</b>	<b>-44,314</b>	<b>2,476</b>	<b>1,141,084</b>	<b>57,873</b>	<b>0</b>	<b>153,755</b>
<b>Hydrocarbon Gas Liquids</b>	<b>251,473</b>	<b>-6,010</b>	<b>40,652</b>	<b>24,260</b>	<b>-95,749</b>	--	<b>17,052</b>	<b>29,570</b>	<b>65,035</b>	<b>102,969</b>	<b>64,979</b>
Natural Gas Liquids	251,473	-6,010	26,422	20,008	-88,362	--	16,124	29,570	65,035	92,802	--
Ethane	82,046	--	--	--	--	--	1,068	--	17,022	25,984	--
Propane	93,399	--	22,677	16,158	-81,129	--	4,649	--	2,287	44,169	--
Normal Butane	30,433	--	17	1,768	-13,440	--	9,669	7,181	3,318	3,714	--
Isobutane	16,238	--	-1,370	2,040	-453	--	576	14,716	2	1,161	--
Natural Gasoline	29,357	-6,010	--	42	44,632	--	162	7,673	42,411	17,775	--
Refinery Olefins	--	--	14,230	4,252	--	--	928	--	--	10,167	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	12,912	3,486	--	--	119	--	--	8,892	--
Butylene	--	--	1,318	766	--	--	809	--	--	1,275	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>306,418</b>	--	<b>3,327</b>	<b>-113,675</b>	<b>-18,163</b>	<b>-4,827</b>	<b>178,448</b>	<b>18,982</b>	<b>-14,696</b>	<b>61,710</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	306,429	--	480	-198,822	-7,918	866	91,969	7,333	0	8,666
Hydrogen	--	--	--	--	--	11,578	--	11,578	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	11	--	--	--	2	7	--	6	0	7
Renewable Fuels (including Fuel Ethanol)	--	306,418	--	370	-198,822	-19,754	845	80,040	7,327	0	8,628
Fuel Ethanol	--	285,590	--	--	-192,756	-10,549	682	75,454	6,149	0	7,776
Renewable Fuels Except Fuel Ethanol	--	20,828	--	370	-6,066	-9,205	163	4,586	1,178	0	852
Other Hydrocarbons	--	--	--	110	--	255	14	351	--	0	31
Unfinished Oils	--	--	--	--	-1,886	--	359	1,561	10,890	-14,696	13,496
Motor Gasoline Blend.Comp. (MGBC)	--	-11	--	2,847	87,033	-10,244	-6,052	84,918	759	0	39,548
Reformulated	--	-1	--	258	18,446	-11,214	-1,658	9,147	0	0	4,889
Conventional	--	-10	--	2,589	68,587	969	-4,394	75,771	758	0	34,659
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,041</b>	<b>1,379,254</b>	<b>7,552</b>	<b>23,238</b>	<b>30,039</b>	<b>-9,149</b>	--	<b>14,775</b>	<b>1,435,498</b>	<b>52,284</b>
Finished Motor Gasoline	--	1,041	787,531	--	4,564	20,793	-938	--	1,620	813,247	6,309
Reformulated	--	--	110,359	--	--	13,288	--	--	--	123,647	--
Conventional	--	1,041	677,172	--	4,564	7,505	-938	--	1,620	689,600	6,309
Finished Aviation Gasoline	--	--	461	23	441	--	-74	--	--	999	137
Kerosene-Type Jet Fuel	--	--	79,078	5	8,485	--	575	--	1,894	85,099	7,404
Kerosene	--	--	382	--	--	--	-36	--	218	200	160
Distillate Fuel Oil	--	--	330,638	325	30,688	9,246	-6,799	--	2,474	375,222	25,763
15 ppm sulfur and under	--	--	331,371	274	29,489	9,246	-6,325	--	11	376,695	24,963
Greater than 15 ppm to 500 ppm sulfur	--	--	321	--	887	--	-31	--	1,077	162	419
Greater than 500 ppm sulfur	--	--	-1,054	51	312	--	-443	--	1,387	-1,635	381
Residual Fuel Oil <sup>6</sup>	--	--	15,534	697	-8,306	--	-343	--	2,816	5,452	1,146
Less than 0.31 percent sulfur	--	--	959	--	-478	--	-21	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	2,252	354	-95	--	-109	--	NA	NA	178
Greater than 1.00 percent sulfur	--	--	12,323	343	-7,733	--	-213	--	NA	NA	957
Petrochemical Feedstocks	--	--	9,709	1,480	-1,078	--	48	--	--	10,063	581
Naphtha for Petro. Feed. Use	--	--	7,164	759	-980	--	47	--	--	6,896	438
Other Oils for Petro. Feed. Use	--	--	2,545	721	-98	--	1	--	--	3,167	143
Special Naphthas	--	--	523	444	198	--	-31	--	--	1,196	130
Lubricants	--	--	2,283	1,951	2,256	--	-115	--	1,867	4,738	625
Waxes	--	--	329	58	--	--	4	--	261	122	48
Petroleum Coke	--	--	58,502	225	-8,519	--	180	--	2,341	47,686	1,258
Marketable	--	--	43,783	225	-8,519	--	180	--	2,341	32,967	1,258
Catalyst	--	--	14,719	--	--	--	--	--	--	14,719	--
Asphalt and Road Oil	--	--	46,582	2,340	-5,664	--	-1,650	--	1,277	43,630	8,570
Still Gas	--	--	42,811	--	--	--	--	--	--	42,811	--
Miscellaneous Products	--	--	4,891	4	174	--	30	--	7	5,032	153
<b>Total</b>	<b>767,281</b>	<b>301,449</b>	<b>1,419,906</b>	<b>814,737</b>	<b>-235,846</b>	<b>-32,438</b>	<b>5,552</b>	<b>1,349,102</b>	<b>156,664</b>	<b>1,523,772</b>	<b>332,728</b>

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-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,862</b>	--	--	<b>2,483</b>	<b>-531</b>	<b>-130</b>	<b>142</b>	<b>3,411</b>	<b>131</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>917</b>	<b>-20</b>	<b>82</b>	<b>77</b>	<b>-347</b>	--	<b>21</b>	<b>111</b>	<b>136</b>	<b>441</b>
Natural Gas Liquids	917	-20	28	65	-326	--	14	111	136	403
Ethane	325	--	--	--	--	--	13	--	7	118
Propane	326	--	68	48	-221	--	17	--	4	199
Normal Butane	114	--	-686	10	-33	--	-18	41	8	24
Isobutane	50	--	-3	7	0	--	6	41	0	7
Natural Gasoline	103	-20	--	0	114	--	-4	29	117	56
Refinery Olefins	--	--	54	11	--	--	7	--	--	37
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	44	7	-20	--	2	--	--	29
Butylene	--	--	9	4	--	--	5	--	--	9
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>1,018</b>	--	<b>15</b>	<b>-323</b>	<b>-118</b>	<b>-155</b>	<b>736</b>	<b>68</b>	<b>-56</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,018	--	3	-567	-104	24	303	24	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,018	--	2	-567	-142	23	264	24	0
Fuel Ethanol	--	945	--	--	-540	-113	21	249	21	0
Renewable Fuels Except Fuel Ethanol	--	74	--	2	-27	-29	2	15	2	0
Other Hydrocarbons	--	--	--	1	--	0	0	1	--	0
Unfinished Oils	--	--	--	--	-10	--	-27	35	38	-56
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	12	254	-14	-152	398	6	0
Reformulated	--	--	--	--	43	-19	-36	59	--	0
Conventional	--	0	--	12	211	5	-116	339	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>5</b>	<b>4,399</b>	<b>27</b>	<b>108</b>	<b>156</b>	<b>-196</b>	--	<b>71</b>	<b>4,819</b>
Finished Motor Gasoline	--	5	2,590	--	5	127	7	--	5	2,714
Reformulated	--	--	368	--	--	25	--	--	--	394
Conventional	--	5	2,221	--	5	101	7	--	5	2,321
Finished Aviation Gasoline	--	--	1	0	3	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	253	--	31	--	1	--	1	281
Kerosene	--	--	4	--	--	--	2	--	7	-4
Distillate Fuel Oil	--	--	1,019	2	154	29	-161	--	12	1,353
15 ppm sulfur and under	--	--	1,023	1	150	29	-156	--	0	1,359
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	3	--	1	--	2	3
Greater than 500 ppm sulfur	--	--	-7	1	1	--	-6	--	10	-9
Residual Fuel Oil <sup>6</sup>	--	--	48	2	-30	--	-3	--	12	11
Less than 0.31 percent sulfur	--	--	2	--	-4	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	2	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	--	-27	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	28	5	-4	--	-1	--	--	31
Naphtha for Petro. Feed. Use	--	--	22	3	-4	--	-1	--	--	21
Other Oils for Petro. Feed. Use	--	--	7	3	0	--	0	--	--	10
Special Naphthas	--	--	1	2	1	--	-1	--	--	4
Lubricants	--	--	4	6	8	--	-4	--	6	16
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	175	1	-47	--	-4	--	21	112
Marketable	--	--	130	1	-47	--	-4	--	21	67
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	132	9	-14	--	-33	--	6	154
Still Gas	--	--	129	--	--	--	--	--	--	129
Miscellaneous Products	--	--	15	0	0	--	1	--	0	14
<b>Total</b>	<b>2,780</b>	<b>1,003</b>	<b>4,480</b>	<b>2,602</b>	<b>-1,093</b>	<b>-93</b>	<b>-189</b>	<b>4,258</b>	<b>405</b>	<b>5,204</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>1,697</b>	--	--	<b>2,564</b>	<b>-163</b>	<b>-146</b>	<b>8</b>	<b>3,754</b>	<b>190</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>827</b>	<b>-20</b>	<b>134</b>	<b>80</b>	<b>-315</b>	--	<b>56</b>	<b>97</b>	<b>214</b>	<b>339</b>
Natural Gas Liquids	827	-20	87	66	-291	--	53	97	214	305
Ethane	270	--	--	--	--	--	4	--	56	85
Propane	307	--	75	53	-267	--	15	--	8	145
Normal Butane	100	--	17	6	-44	--	32	24	11	12
Isobutane	53	--	-5	7	-1	--	2	48	0	4
Natural Gasoline	97	-20	--	0	147	--	1	25	140	58
Refinery Olefins	--	--	47	14	--	--	3	--	--	33
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	42	11	-24	--	0	--	--	29
Butylene	--	--	4	3	--	--	3	--	--	4
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>1,008</b>	--	<b>11</b>	<b>-374</b>	<b>-60</b>	<b>-16</b>	<b>587</b>	<b>62</b>	<b>-48</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,008	--	2	-654	-26	3	303	24	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	1,008	--	1	-654	-65	3	263	24	0
Fuel Ethanol	--	939	--	--	-634	-35	2	248	20	0
Renewable Fuels Except Fuel Ethanol	--	69	--	1	-20	-30	1	15	4	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-6	--	1	5	36	-48
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	286	-34	-20	279	2	0
Reformulated	--	0	--	1	61	-37	-5	30	0	0
Conventional	--	0	--	9	226	3	-14	249	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>3</b>	<b>4,537</b>	<b>25</b>	<b>76</b>	<b>99</b>	<b>-30</b>	--	<b>49</b>	<b>4,722</b>
Finished Motor Gasoline	--	3	2,591	--	15	68	-3	--	5	2,675
Reformulated	--	--	363	--	--	44	--	--	--	407
Conventional	--	3	2,228	--	15	25	-3	--	5	2,268
Finished Aviation Gasoline	--	--	2	0	1	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	260	0	28	--	2	--	6	280
Kerosene	--	--	1	--	--	--	0	--	1	1
Distillate Fuel Oil	--	--	1,088	1	101	30	-22	--	8	1,234
15 ppm sulfur and under	--	--	1,090	1	97	30	-21	--	0	1,239
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	3	--	0	--	4	1
Greater than 500 ppm sulfur	--	--	-3	0	1	--	-1	--	5	-5
Residual Fuel Oil <sup>6</sup>	--	--	51	2	-27	--	-1	--	9	18
Less than 0.31 percent sulfur	--	--	3	--	-2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	0	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	1	-25	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	32	5	-4	--	0	--	--	33
Naphtha for Petro. Feed. Use	--	--	24	2	-3	--	0	--	--	23
Other Oils for Petro. Feed. Use	--	--	8	2	0	--	0	--	--	10
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	8	6	7	--	0	--	6	16
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	192	1	-28	--	1	--	8	157
Marketable	--	--	144	1	-28	--	1	--	8	108
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	153	8	-19	--	-5	--	4	144
Still Gas	--	--	141	--	--	--	--	--	--	141
Miscellaneous Products	--	--	16	0	1	--	0	--	0	17
<b>Total</b>	<b>2,524</b>	<b>992</b>	<b>4,671</b>	<b>2,680</b>	<b>-776</b>	<b>-107</b>	<b>18</b>	<b>4,438</b>	<b>515</b>	<b>5,012</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>184,490</b>	--	--	<b>77,267</b>	<b>21,932</b>	<b>9,581</b>	<b>-24,620</b>	<b>268,318</b>	<b>49,571</b>	<b>0</b>	<b>887,456</b>
<b>Hydrocarbon Gas Liquids</b>	<b>65,600</b>	<b>-21</b>	<b>10,971</b>	<b>183</b>	<b>20,980</b>	--	<b>111</b>	<b>9,550</b>	<b>35,414</b>	<b>52,638</b>	<b>146,212</b>
Natural Gas Liquids	65,600	-21	4,341	--	20,581	--	744	9,550	35,414	44,793	141,790
Ethane	28,078	--	164	--	--	--	4,848	--	2,915	34,187	51,088
Propane	19,725	--	5,040	--	7,030	--	-1,672	--	29,323	4,144	35,177
Normal Butane	3,440	--	-686	--	1,360	--	-571	3,085	3,152	-1,552	37,111
Isobutane	7,286	--	-177	--	500	--	54	3,324	13	4,218	7,085
Natural Gasoline	7,071	-21	--	--	-2,017	--	-1,915	3,141	11	3,796	11,329
Refinery Olefins	--	--	6,630	183	--	--	-633	--	--	7,845	4,422
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	6,983	--	--	--	-357	--	--	7,739	4,014
Butylene	--	--	-347	183	--	--	-276	--	--	112	408
Isobutylene	--	--	-14	--	--	--	0	--	--	-14	0
<b>Other Liquids</b>	--	<b>4,050</b>	--	<b>14,676</b>	<b>-56,355</b>	<b>6,584</b>	<b>2,733</b>	<b>-47,711</b>	<b>11,245</b>	<b>2,688</b>	<b>126,160</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	4,050	--	219	3,636	5,082	84	9,286	3,616	0	6,984
Hydrogen	--	--	--	--	--	4,147	--	4,147	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,450	--	211	--	-474	76	--	2,111	0	1,481
Renewable Fuels (including Fuel Ethanol)	--	1,600	--	--	3,636	1,417	8	5,139	1,506	0	5,503
Fuel Ethanol	--	884	--	--	3,321	1,744	-30	4,598	1,381	0	4,064
Renewable Fuels Except Fuel Ethanol	--	716	--	--	315	-327	38	541	125	0	1,439
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	14,105	337	--	323	5,910	5,521	2,688	46,124
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	352	-60,328	1,502	2,327	-62,908	2,107	0	73,042
Reformulated	--	--	--	--	-11,077	3,620	564	-8,027	6	0	11,112
Conventional	--	--	--	352	-49,251	-2,117	1,763	-54,881	2,102	0	61,930
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	10
<b>Finished Petroleum Products</b>	--	--	<b>237,333</b>	<b>4,985</b>	<b>-48,184</b>	<b>-2,634</b>	<b>-1,994</b>	--	<b>93,363</b>	<b>100,131</b>	<b>105,592</b>
Finished Motor Gasoline	--	--	73,051	465	-6,633	-3,246	828	--	21,181	41,628	8,627
Reformulated	--	--	14,906	--	--	-4,831	--	--	--	10,075	--
Conventional	--	--	58,145	465	-6,633	1,585	828	--	21,181	31,553	8,627
Finished Aviation Gasoline	--	--	204	--	-1,011	--	-10	--	--	-797	376
Kerosene-Type Jet Fuel	--	--	25,411	--	-14,880	--	1,657	--	4,362	4,512	15,461
Kerosene	--	--	22	--	--	--	-13	--	3	32	112
Distillate Fuel Oil	--	--	88,178	207	-26,634	612	-2,776	--	40,228	24,911	41,031
15 ppm sulfur and under	--	--	80,382	--	-24,549	612	-1,454	--	35,848	22,051	35,521
Greater than 15 ppm to 500 ppm sulfur	--	--	2,579	--	-436	--	169	--	2,304	-330	1,654
Greater than 500 ppm sulfur	--	--	5,217	207	-1,649	--	-1,491	--	2,075	3,191	3,856
Residual Fuel Oil <sup>7</sup>	--	--	6,951	1,378	934	--	-1,339	--	9,165	1,437	19,762
Less than 0.31 percent sulfur	--	--	1,198	--	110	--	-348	--	NA	NA	1,404
0.31 to 1.00 percent sulfur	--	--	441	--	--	--	-328	--	NA	NA	4,389
Greater than 1.00 percent sulfur	--	--	5,312	1,378	824	--	-663	--	NA	NA	13,969
Petrochemical Feedstocks	--	--	7,664	1,265	135	--	50	--	--	9,014	2,322
Naphtha for Petro. Feed. Use	--	--	4,621	1,219	135	--	87	--	--	5,888	1,481
Other Oils for Petro. Feed. Use	--	--	3,043	46	--	--	-37	--	--	3,126	841
Special Naphthas	--	--	1,195	458	-18	--	38	--	--	1,597	758
Lubricants	--	--	4,447	706	-620	--	100	--	2,210	2,223	7,141
Waxes	--	--	112	37	--	--	-12	--	19	142	203
Petroleum Coke	--	--	15,088	469	888	--	-224	--	15,808	861	5,092
Marketable	--	--	11,472	469	888	--	-224	--	15,808	-2,755	5,092
Catalyst	--	--	3,616	--	--	--	--	--	--	3,616	--
Asphalt and Road Oil	--	--	2,443	--	-335	--	-369	--	381	2,096	4,294
Still Gas	--	--	10,854	--	--	--	--	--	--	10,854	--
Miscellaneous Products	--	--	1,713	--	-10	--	76	--	7	1,620	413
<b>Total</b>	<b>250,090</b>	<b>4,029</b>	<b>248,304</b>	<b>97,111</b>	<b>-61,626</b>	<b>13,530</b>	<b>-23,770</b>	<b>230,157</b>	<b>189,593</b>	<b>155,457</b>	<b>1,265,420</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,752,225</b>	--	--	<b>882,148</b>	<b>104,022</b>	<b>85,407</b>	<b>-53,409</b>	<b>2,629,405</b>	<b>247,806</b>	<b>0</b>	<b>887,456</b>
<b>Hydrocarbon Gas Liquids</b>	<b>604,157</b>	<b>-184</b>	<b>132,089</b>	<b>3,994</b>	<b>199,581</b>	--	<b>9,501</b>	<b>91,205</b>	<b>298,964</b>	<b>539,967</b>	<b>146,212</b>
Natural Gas Liquids	604,157	-184	69,359	2,733	195,021	--	13,414	91,205	298,964	467,503	--
Ethane	249,048	--	1,545	--	--	--	6,958	--	22,732	331,375	--
Propane	185,817	--	48,290	14	87,454	--	-11,671	--	244,245	89,001	--
Normal Butane	29,805	--	20,279	--	22,082	--	20,266	22,404	30,393	-897	--
Isobutane	72,080	--	-755	30	5,353	--	1,750	35,040	1,290	38,628	--
Natural Gasoline	67,407	-184	--	2,689	-30,340	--	-3,889	33,761	304	9,396	--
Refinery Olefins	--	--	62,730	1,261	--	--	-3,913	--	--	72,464	--
Ethylene	--	--	71	--	--	--	0	--	--	71	--
Propylene	--	--	65,625	--	--	--	-2,158	--	--	72,343	--
Butylene	--	--	-2,728	1,261	--	--	-1,755	--	--	288	--
Isobutylene	--	--	-238	--	--	--	0	--	--	-238	--
<b>Other Liquids</b>	--	<b>35,548</b>	--	<b>151,431</b>	<b>-550,181</b>	<b>8,117</b>	<b>6,308</b>	<b>-497,431</b>	<b>108,015</b>	<b>28,023</b>	<b>126,160</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	35,548	--	5,017	53,380	34,497	-89	89,946	38,585	0	6,984
Hydrogen	--	--	--	--	--	40,328	--	40,328	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	21,436	--	3,203	--	-3,866	4	318	20,451	0	1,481
Renewable Fuels (including Fuel Ethanol)	--	14,112	--	1,716	53,380	-1,867	-93	49,300	18,134	0	5,503
Fuel Ethanol	--	8,225	--	--	52,406	2,245	739	44,660	17,477	0	4,064
Renewable Fuels Except Fuel Ethanol	--	5,887	--	1,716	974	-4,112	-832	4,640	657	0	1,439
Other Hydrocarbons	--	--	--	98	--	-98	--	--	--	0	--
Unfinished Oils	--	--	--	132,801	2,246	--	4,552	50,906	51,494	28,095	46,124
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13,613	-605,807	-26,380	1,844	-638,354	17,936	0	73,042
Reformulated	--	--	--	--	-124,635	35,017	-543	-89,142	67	0	11,112
Conventional	--	--	--	13,613	-481,172	-61,397	2,387	-549,212	17,869	0	61,930
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	71	--	-72	10
<b>Finished Petroleum Products</b>	--	--	<b>2,272,175</b>	<b>50,322</b>	<b>-488,839</b>	<b>30,148</b>	<b>-18,200</b>	--	<b>828,407</b>	<b>1,053,599</b>	<b>105,592</b>
Finished Motor Gasoline	--	--	661,463	1,187	-72,298	24,135	-2,847	--	187,225	430,109	8,627
Reformulated	--	--	140,580	--	--	-38,277	--	--	--	102,303	--
Conventional	--	--	520,883	1,187	-72,298	62,412	-2,847	--	187,225	327,805	8,627
Finished Aviation Gasoline	--	--	2,432	--	-11,946	--	-41	--	--	-9,473	376
Kerosene-Type Jet Fuel	--	--	259,818	--	-151,387	--	395	--	44,818	63,218	15,461
Kerosene	--	--	211	--	--	--	-134	--	607	-262	112
Distillate Fuel Oil	--	--	847,878	2,903	-257,795	6,013	-7,761	--	361,902	244,857	41,031
15 ppm sulfur and under	--	--	769,267	--	-238,875	6,013	-6,862	--	314,778	228,489	35,521
Greater than 15 ppm to 500 ppm sulfur	--	--	29,462	--	-3,927	--	157	--	28,761	-3,383	1,654
Greater than 500 ppm sulfur	--	--	49,149	2,903	-14,993	--	-1,056	--	18,364	19,751	3,856
Residual Fuel Oil <sup>7</sup>	--	--	65,113	20,117	7,957	--	-4,594	--	70,006	27,775	19,762
Less than 0.31 percent sulfur	--	--	10,356	2,334	581	--	-867	--	NA	NA	1,404
0.31 to 1.00 percent sulfur	--	--	3,474	1,423	112	--	-900	--	NA	NA	4,389
Greater than 1.00 percent sulfur	--	--	51,283	16,360	7,264	--	-2,827	--	NA	NA	13,969
Petrochemical Feedstocks	--	--	83,064	12,120	1,301	--	-225	--	--	96,710	2,322
Naphtha for Petro. Feed. Use	--	--	51,138	8,775	980	--	21	--	--	60,872	1,481
Other Oils for Petro. Feed. Use	--	--	31,926	3,345	321	--	-246	--	--	35,838	841
Special Naphthas	--	--	10,080	3,840	-198	--	-248	--	--	13,970	758
Lubricants	--	--	40,504	7,671	-6,772	--	-2,688	--	27,668	16,423	7,141
Waxes	--	--	1,121	298	-9	--	-47	--	230	1,227	203
Petroleum Coke	--	--	150,267	2,166	5,830	--	544	--	132,860	24,859	5,092
Marketable	--	--	115,421	2,166	5,830	--	544	--	132,860	-9,987	5,092
Catalyst	--	--	34,846	--	--	--	--	--	--	34,846	--
Asphalt and Road Oil	--	--	24,396	--	-3,348	--	-543	--	2,871	18,720	4,294
Still Gas	--	--	108,524	--	--	--	--	--	--	108,524	--
Miscellaneous Products	--	--	17,304	20	-174	--	-11	--	218	16,943	413
<b>Total</b>	<b>2,356,382</b>	<b>35,364</b>	<b>2,404,264</b>	<b>1,087,895</b>	<b>-735,418</b>	<b>123,672</b>	<b>-55,800</b>	<b>2,223,179</b>	<b>1,483,191</b>	<b>1,621,589</b>	<b>1,265,420</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,951</b>	--	--	<b>2,492</b>	<b>707</b>	<b>309</b>	<b>-794</b>	<b>8,655</b>	<b>1,599</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,116</b>	<b>-1</b>	<b>354</b>	<b>6</b>	<b>677</b>	--	<b>4</b>	<b>308</b>	<b>1,142</b>	<b>1,698</b>
Natural Gas Liquids	2,116	-1	140	--	664	--	24	308	1,142	1,445
Ethane	906	--	5	--	--	--	156	--	94	1,103
Propane	636	--	163	--	227	--	-54	--	946	134
Normal Butane	111	--	-22	--	44	--	-18	100	102	-50
Isobutane	235	--	-6	--	16	--	2	107	0	136
Natural Gasoline	228	-1	--	--	-65	--	-62	101	0	122
Refinery Olefins	--	--	214	6	--	--	-20	--	--	253
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	225	--	13	--	-12	--	--	250
Butylene	--	--	-11	6	--	--	-9	--	--	4
Isobutylene	--	--	0	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>131</b>	--	<b>473</b>	<b>-1,818</b>	<b>212</b>	<b>88</b>	<b>-1,539</b>	<b>363</b>	<b>87</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	131	--	7	117	164	3	300	117	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	7	--	-15	2	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	52	--	--	117	46	0	166	49	0
Fuel Ethanol	--	29	--	--	107	56	-1	148	45	0
Renewable Fuels Except Fuel Ethanol	--	23	--	--	10	-11	1	17	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	455	11	--	10	191	178	87
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	-1,946	48	75	-2,029	68	0
Reformulated	--	--	--	--	-357	117	18	-259	0	0
Conventional	--	--	--	11	-1,589	-68	57	-1,770	68	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,656</b>	<b>161</b>	<b>-1,554</b>	<b>-85</b>	<b>-64</b>	--	<b>3,012</b>	<b>3,230</b>
Finished Motor Gasoline	--	--	2,356	15	-214	-105	27	--	683	1,343
Reformulated	--	--	481	--	--	-156	--	--	--	325
Conventional	--	--	1,876	15	-214	51	27	--	683	1,018
Finished Aviation Gasoline	--	--	7	--	-33	--	0	--	--	-26
Kerosene-Type Jet Fuel	--	--	820	--	-480	--	53	--	141	146
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	2,844	7	-859	20	-90	--	1,298	804
15 ppm sulfur and under	--	--	2,593	--	-792	20	-47	--	1,156	711
Greater than 15 ppm to 500 ppm sulfur	--	--	83	--	-14	--	5	--	74	-11
Greater than 500 ppm sulfur	--	--	168	7	-53	--	-48	--	67	103
Residual Fuel Oil <sup>7</sup>	--	--	224	44	30	--	-43	--	296	46
Less than 0.31 percent sulfur	--	--	39	--	4	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	--	--	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	171	44	27	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	247	41	4	--	2	--	--	291
Naphtha for Petro. Feed. Use	--	--	149	39	4	--	3	--	--	190
Other Oils for Petro. Feed. Use	--	--	98	1	--	--	-1	--	--	101
Special Naphthas	--	--	39	15	-1	--	1	--	--	52
Lubricants	--	--	143	23	-20	--	3	--	71	72
Waxes	--	--	4	1	--	--	0	--	1	5
Petroleum Coke	--	--	487	15	29	--	-7	--	510	28
Marketable	--	--	370	15	29	--	-7	--	510	-89
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	79	--	-11	--	-12	--	12	68
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	55	--	0	--	2	--	0	52
<b>Total</b>	<b>8,067</b>	<b>130</b>	<b>8,010</b>	<b>3,133</b>	<b>-1,988</b>	<b>436</b>	<b>-767</b>	<b>7,424</b>	<b>6,116</b>	<b>5,015</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,764</b>	--	--	<b>2,902</b>	<b>342</b>	<b>281</b>	<b>-176</b>	<b>8,649</b>	<b>815</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,987</b>	<b>-1</b>	<b>435</b>	<b>13</b>	<b>657</b>	--	<b>31</b>	<b>300</b>	<b>983</b>	<b>1,776</b>
Natural Gas Liquids	1,987	-1	228	9	642	--	44	300	983	1,538
Ethane	819	--	5	--	--	--	23	--	75	1,090
Propane	611	--	159	0	288	--	-38	--	803	293
Normal Butane	98	--	1,184	--	73	--	67	74	100	-3
Isobutane	237	--	-2	0	18	--	6	115	4	127
Natural Gasoline	222	-1	--	9	-100	--	-13	111	1	31
Refinery Olefins	--	--	206	4	--	--	-13	--	--	238
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	216	--	15	--	-7	--	--	238
Butylene	--	--	-9	4	--	--	-6	--	--	1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>117</b>	--	<b>498</b>	<b>-1,810</b>	<b>27</b>	<b>21</b>	<b>-1,636</b>	<b>355</b>	<b>92</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	117	--	17	176	113	0	296	127	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	11	--	-13	0	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	6	176	-6	0	162	60	0
Fuel Ethanol	--	27	--	--	172	7	2	147	57	0
Renewable Fuels Except Fuel Ethanol	--	19	--	6	3	-14	-3	15	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	437	7	--	15	167	169	92
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	-1,993	-87	6	-2,100	59	0
Reformulated	--	--	--	--	-410	115	-2	-293	0	0
Conventional	--	--	--	45	-1,583	-202	8	-1,807	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,474</b>	<b>166</b>	<b>-1,608</b>	<b>99</b>	<b>-60</b>	--	<b>2,725</b>	<b>3,466</b>
Finished Motor Gasoline	--	--	2,176	4	-238	79	-9	--	616	1,415
Reformulated	--	--	462	--	--	-126	--	--	--	337
Conventional	--	--	1,713	4	-238	205	-9	--	616	1,078
Finished Aviation Gasoline	--	--	8	--	-39	--	0	--	--	-31
Kerosene-Type Jet Fuel	--	--	855	--	-498	--	1	--	147	208
Kerosene	--	--	1	--	--	--	0	--	2	-1
Distillate Fuel Oil	--	--	2,789	10	-848	20	-26	--	1,190	805
15 ppm sulfur and under	--	--	2,530	--	-786	20	-23	--	1,035	752
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	-13	--	1	--	95	-11
Greater than 500 ppm sulfur	--	--	162	10	-49	--	-3	--	60	65
Residual Fuel Oil <sup>7</sup>	--	--	214	66	26	--	-15	--	230	91
Less than 0.31 percent sulfur	--	--	34	8	2	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	5	0	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	169	54	24	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	273	40	4	--	-1	--	--	318
Naphtha for Petro. Feed. Use	--	--	168	29	3	--	0	--	--	200
Other Oils for Petro. Feed. Use	--	--	105	11	1	--	-1	--	--	118
Special Naphthas	--	--	33	13	-1	--	-1	--	--	46
Lubricants	--	--	133	25	-22	--	-9	--	91	54
Waxes	--	--	4	1	0	--	0	--	1	4
Petroleum Coke	--	--	494	7	19	--	2	--	437	82
Marketable	--	--	380	7	19	--	2	--	437	-33
Catalyst	--	--	115	--	--	--	--	--	--	115
Asphalt and Road Oil	--	--	80	--	-11	--	-2	--	9	62
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	57	0	-1	--	0	--	1	56
<b>Total</b>	<b>7,751</b>	<b>116</b>	<b>7,909</b>	<b>3,579</b>	<b>-2,419</b>	<b>407</b>	<b>-184</b>	<b>7,313</b>	<b>4,879</b>	<b>5,334</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other



**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,969</b>	--	--	<b>10,601</b>	<b>-13,727</b>	<b>-1,855</b>	<b>-383</b>	<b>19,332</b>	<b>39</b>	<b>0</b>	<b>20,685</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,840</b>	<b>-10</b>	<b>327</b>	<b>365</b>	<b>-11,358</b>	--	<b>-12</b>	<b>680</b>	<b>100</b>	<b>1,396</b>	<b>4,439</b>
Natural Gas Liquids	12,840	-10	305	365	-11,358	--	0	680	100	1,362	4,430
Ethane	4,033	--	--	--	--	--	10	--	--	401	420
Propane	4,426	--	282	355	-3,923	--	28	--	--	1,112	1,537
Normal Butane	1,721	--	4	8	-1,473	--	-32	259	8	25	1,888
Isobutane	783	--	19	2	-825	--	-2	230	--	-249	259
Natural Gasoline	1,877	-10	--	--	-1,515	--	-4	191	92	73	326
Refinery Olefins	--	--	22	--	--	--	-12	--	--	34	9
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	3	--	--	--	-6	--	--	9	1
Butylene	--	--	19	--	--	--	-6	--	--	25	8
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>432</b>	--	<b>19</b>	<b>112</b>	<b>-1,603</b>	<b>-164</b>	<b>-1,197</b>	<b>0</b>	<b>320</b>	<b>8,622</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	432	--	7	392	295	-43	1,169	0	0	357
Hydrogen	--	--	--	--	--	226	--	226	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	432	--	7	392	69	-43	943	--	0	357
Fuel Ethanol	--	432	--	--	392	40	-41	905	--	0	352
Renewable Fuels Except Fuel Ethanol	--	--	--	7	--	29	-2	38	--	0	5
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-34	-286	0	320	2,955
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	-280	-1,899	-87	-2,080	0	0	5,310
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-280	-1,899	-87	-2,080	0	0	5,310
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>19,474</b>	<b>127</b>	<b>-624</b>	<b>1,830</b>	<b>31</b>	--	<b>37</b>	<b>20,738</b>	<b>7,195</b>
Finished Motor Gasoline	--	--	9,040	--	-558	1,859	254	--	1	10,086	1,751
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,040	--	-558	1,859	254	--	1	10,086	1,751
Finished Aviation Gasoline	--	--	6	1	--	--	-1	--	--	8	8
Kerosene-Type Jet Fuel	--	--	1,105	50	694	--	-8	--	--	1,857	773
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,255	46	186	-29	-238	--	--	6,696	3,188
15 ppm sulfur and under	--	--	6,155	46	186	-29	-272	--	--	6,630	2,940
Greater than 15 ppm to 500 ppm sulfur	--	--	50	--	--	--	-16	--	--	66	164
Greater than 500 ppm sulfur	--	--	50	--	--	--	50	--	--	0	84
Residual Fuel Oil <sup>6</sup>	--	--	336	--	--	--	-39	--	18	357	202
Less than 0.31 percent sulfur	--	--	181	--	--	--	-24	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	21	--	--	--	4	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	134	--	--	--	-19	--	NA	NA	185
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	788	--	-310	--	11	--	--	467	96
Marketable	--	--	559	--	-310	--	11	--	--	238	96
Catalyst	--	--	229	--	--	--	--	--	--	229	--
Asphalt and Road Oil	--	--	1,117	29	-636	--	51	--	6	453	1,161
Still Gas	--	--	697	--	--	--	--	--	--	697	--
Miscellaneous Products	--	--	130	1	--	--	1	--	0	130	15
<b>Total</b>	<b>36,809</b>	<b>422</b>	<b>19,801</b>	<b>11,112</b>	<b>-25,597</b>	<b>-1,629</b>	<b>-528</b>	<b>18,815</b>	<b>176</b>	<b>22,455</b>	<b>40,941</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>208,621</b>	--	--	<b>104,921</b>	<b>-127,723</b>	<b>3,459</b>	<b>-2,635</b>	<b>191,116</b>	<b>797</b>	<b>0</b>	<b>20,685</b>
<b>Hydrocarbon Gas Liquids</b>	<b>117,509</b>	<b>-94</b>	<b>4,810</b>	<b>3,189</b>	<b>-105,817</b>	--	<b>1,094</b>	<b>5,731</b>	<b>2,528</b>	<b>10,244</b>	<b>4,439</b>
Natural Gas Liquids	117,509	-94	4,292	3,189	-105,817	--	1,124	5,731	2,528	9,696	--
Ethane	33,606	--	--	--	--	--	-16	--	--	1,960	--
Propane	42,034	--	2,936	2,898	-37,620	--	184	--	1	10,063	--
Normal Butane	16,331	--	1,184	93	-14,290	--	933	1,843	203	339	--
Isobutane	7,579	--	172	198	-8,057	--	1	2,204	--	-2,313	--
Natural Gasoline	17,959	-94	--	--	-14,188	--	22	1,684	2,324	-353	--
Refinery Olefins	--	--	518	--	--	--	-30	--	--	548	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	151	--	--	--	1	--	--	150	--
Butylene	--	--	367	--	--	--	-31	--	--	398	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>4,250</b>	--	<b>389</b>	<b>1,024</b>	<b>-5,636</b>	<b>-246</b>	<b>-874</b>	<b>98</b>	<b>1,049</b>	<b>8,622</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	4,250	--	44	3,508	3,810	-10	11,599	23	0	357
Hydrogen	--	--	--	--	--	2,086	--	2,086	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,250	--	44	3,508	1,724	-10	9,513	23	0	357
Fuel Ethanol	--	4,250	--	--	3,123	1,628	-1	9,002	0	0	352
Renewable Fuels Except Fuel Ethanol	--	--	--	44	385	96	-9	511	23	0	5
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	126	-1,249	74	1,049	2,955
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	345	-2,484	-9,446	-362	-11,224	1	0	5,310
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-2,484	-9,446	-362	-11,224	1	0	5,310
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>200,466</b>	<b>1,031</b>	<b>-6,671</b>	<b>7,722</b>	<b>-1,798</b>	--	<b>378</b>	<b>203,968</b>	<b>7,195</b>
Finished Motor Gasoline	--	--	95,282	--	-5,146	7,818	-487	--	8	98,433	1,751
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	95,282	--	-5,146	7,818	-487	--	8	98,433	1,751
Finished Aviation Gasoline	--	--	44	9	--	--	-1	--	--	54	8
Kerosene-Type Jet Fuel	--	--	11,049	156	6,644	--	173	--	--	17,676	773
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	62,574	438	-1,032	-96	-1,128	--	--	63,012	3,188
15 ppm sulfur and under	--	--	62,111	438	-768	-96	-1,102	--	--	62,787	2,940
Greater than 15 ppm to 500 ppm sulfur	--	--	376	--	--	--	-56	--	--	432	164
Greater than 500 ppm sulfur	--	--	87	--	-264	--	30	--	--	-207	84
Residual Fuel Oil <sup>6</sup>	--	--	3,620	--	--	--	-22	--	190	3,452	202
Less than 0.31 percent sulfur	--	--	2,044	--	--	--	-26	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	209	--	--	--	5	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	1,367	--	--	--	-1	--	NA	NA	185
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	115	-115	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	7,907	--	-3,054	--	-48	--	1	4,900	96
Marketable	--	--	5,418	--	-3,054	--	-48	--	1	2,411	96
Catalyst	--	--	2,489	--	--	--	--	--	--	2,489	--
Asphalt and Road Oil	--	--	11,516	417	-4,082	--	-283	--	62	8,071	1,161
Still Gas	--	--	7,317	--	--	--	--	--	--	7,317	--
Miscellaneous Products	--	--	1,155	11	--	--	-2	--	0	1,168	15
<b>Total</b>	<b>326,130</b>	<b>4,156</b>	<b>205,276</b>	<b>109,530</b>	<b>-239,186</b>	<b>5,545</b>	<b>-3,585</b>	<b>195,973</b>	<b>3,801</b>	<b>215,261</b>	<b>40,941</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

**Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>773</b>	<b>--</b>	<b>--</b>	<b>342</b>	<b>-443</b>	<b>-60</b>	<b>-12</b>	<b>624</b>	<b>1</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>414</b>	<b>0</b>	<b>11</b>	<b>12</b>	<b>-366</b>	<b>--</b>	<b>0</b>	<b>22</b>	<b>3</b>	<b>45</b>
Natural Gas Liquids	414	0	10	12	-366	--	0	22	3	44
Ethane	130	--	--	--	--	--	0	--	--	13
Propane	143	--	9	11	-127	--	1	--	--	36
Normal Butane	56	--	0	0	-48	--	-1	8	0	1
Isobutane	25	--	1	0	-27	--	0	7	--	-8
Natural Gasoline	61	0	--	--	-49	--	0	6	3	2
Refinery Olefins	--	--	1	--	--	--	0	--	--	1
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	1	--	--	--	0	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>14</b>	<b>--</b>	<b>1</b>	<b>4</b>	<b>-52</b>	<b>-5</b>	<b>-39</b>	<b>0</b>	<b>10</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	13	10	-1	38	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	13	2	-1	30	--	0
Fuel Ethanol	--	14	--	--	13	1	-1	29	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	--	1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-1	-9	0	10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-9	-61	-3	-67	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-9	-61	-3	-67	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>628</b>	<b>4</b>	<b>-20</b>	<b>59</b>	<b>1</b>	<b>--</b>	<b>1</b>	<b>669</b>
Finished Motor Gasoline	--	--	292	--	-18	60	8	--	0	325
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	292	--	-18	60	8	--	0	325
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	36	2	22	--	0	--	--	60
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	202	1	6	-1	-8	--	--	216
15 ppm sulfur and under	--	--	199	1	6	-1	-9	--	--	214
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	--	--	-1	--	--	2
Greater than 500 ppm sulfur	--	--	2	--	--	--	2	--	--	0
Residual Fuel Oil <sup>6</sup>	--	--	11	--	--	--	-1	--	1	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	25	--	-10	--	0	--	--	15
Marketable	--	--	18	--	-10	--	0	--	--	8
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	36	1	-21	--	2	--	0	15
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
<b>Total</b>	<b>1,187</b>	<b>14</b>	<b>639</b>	<b>358</b>	<b>-826</b>	<b>-53</b>	<b>-17</b>	<b>607</b>	<b>6</b>	<b>724</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>686</b>	--	--	<b>345</b>	<b>-420</b>	<b>11</b>	<b>-9</b>	<b>629</b>	<b>3</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>387</b>	<b>0</b>	<b>16</b>	<b>10</b>	<b>-348</b>	--	<b>4</b>	<b>19</b>	<b>8</b>	<b>34</b>
Natural Gas Liquids	387	0	14	10	-348	--	4	19	8	32
Ethane	111	--	--	--	--	--	0	--	--	6
Propane	138	--	10	10	-124	--	1	--	0	33
Normal Butane	54	--	4	0	-47	--	3	6	1	1
Isobutane	25	--	1	1	-27	--	0	7	--	-8
Natural Gasoline	59	0	--	--	-47	--	0	6	8	-1
Refinery Olefins	--	--	2	--	--	--	0	--	--	2
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	0	--	--	0
Butylene	--	--	1	--	--	--	0	--	--	1
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>14</b>	--	<b>1</b>	<b>3</b>	<b>-19</b>	<b>-1</b>	<b>-3</b>	<b>0</b>	<b>3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	0	12	13	0	38	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	12	6	0	31	0	0
Fuel Ethanol	--	14	--	--	10	5	0	30	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	1	0	0	2	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	0	-4	0	3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-8	-31	-1	-37	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-8	-31	-1	-37	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>659</b>	<b>3</b>	<b>-22</b>	<b>25</b>	<b>-6</b>	--	<b>1</b>	<b>671</b>
Finished Motor Gasoline	--	--	313	--	-17	26	-2	--	0	324
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	313	--	-17	26	-2	--	0	324
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	36	1	22	--	1	--	--	58
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	206	1	-3	0	-4	--	--	207
15 ppm sulfur and under	--	--	204	1	-3	0	-4	--	--	207
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	0	--	--	1
Greater than 500 ppm sulfur	--	--	0	--	-1	--	0	--	--	-1
Residual Fuel Oil <sup>6</sup>	--	--	12	--	--	--	0	--	1	11
Less than 0.31 percent sulfur	--	--	7	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	26	--	-10	--	0	--	0	16
Marketable	--	--	18	--	-10	--	0	--	0	8
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	38	1	-13	--	-1	--	0	27
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
<b>Total</b>	<b>1,073</b>	<b>14</b>	<b>675</b>	<b>360</b>	<b>-787</b>	<b>18</b>	<b>-12</b>	<b>645</b>	<b>13</b>	<b>708</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>30,790</b>	--	--	<b>38,886</b>	<b>4,764</b>	<b>219</b>	<b>4,153</b>	<b>70,506</b>	--	<b>0</b>	<b>52,377</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,071</b>	<b>-13</b>	<b>1,772</b>	<b>1,283</b>	<b>967</b>	--	<b>236</b>	<b>3,100</b>	<b>750</b>	<b>1,994</b>	<b>6,222</b>
Natural Gas Liquids	2,071	-13	1,568	1,283	967	--	185	3,100	750	1,841	6,096
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	321	--	1,200	891	344	--	-15	--	672	2,099	2,155
Normal Butane	479	--	113	374	419	--	140	1,020	75	150	3,295
Isobutane	275	--	255	18	204	--	66	1,199	--	-513	597
Natural Gasoline	995	-13	--	--	--	--	-6	881	2	105	49
Refinery Olefins	--	--	204	--	--	--	51	--	--	153	126
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	246	--	--	--	1	--	--	245	21
Butylene	--	--	-42	--	--	--	50	--	--	-92	105
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>900</b>	--	<b>6,521</b>	<b>9,312</b>	<b>-1,858</b>	<b>-1,729</b>	<b>16,720</b>	<b>257</b>	<b>-374</b>	<b>50,450</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	900	--	581	5,050	365	-55	6,900	51	0	3,945
Hydrogen	--	--	--	--	--	1,334	--	1,334	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	900	--	581	5,050	-971	-55	5,566	49	0	3,945
Fuel Ethanol	--	615	--	--	4,681	-410	-133	4,984	35	0	2,678
Renewable Fuels Except Fuel Ethanol	--	285	--	581	368	-560	78	582	14	0	1,267
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	5,437	--	--	-525	6,196	140	-374	20,638
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	503	4,262	-2,224	-1,149	3,624	66	0	25,867
Reformulated	--	--	--	--	1,932	123	-492	2,546	1	0	12,387
Conventional	--	--	--	503	2,330	-2,347	-657	1,078	65	0	13,480
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>94,513</b>	<b>4,859</b>	<b>1,716</b>	<b>2,972</b>	<b>-3,234</b>	--	<b>10,924</b>	<b>96,370</b>	<b>31,326</b>
Finished Motor Gasoline	--	--	50,102	36	400	2,634	34	--	1,285	51,852	2,262
Reformulated	--	--	35,285	--	--	-44	-3	--	--	35,244	16
Conventional	--	--	14,817	36	400	2,678	37	--	1,285	16,608	2,246
Finished Aviation Gasoline	--	--	63	4	--	--	33	--	--	34	273
Kerosene-Type Jet Fuel	--	--	12,629	3,476	222	--	-912	--	463	16,776	9,443
Kerosene	--	--	12	--	--	--	31	--	2	-21	35
Distillate Fuel Oil	--	--	17,537	353	677	338	-940	--	3,497	16,348	11,555
15 ppm sulfur and under	--	--	16,770	352	677	338	-805	--	1,833	17,109	10,561
Greater than 15 ppm to 500 ppm sulfur	--	--	318	--	--	--	57	--	227	34	279
Greater than 500 ppm sulfur	--	--	449	1	--	--	-192	--	1,437	-795	715
Residual Fuel Oil <sup>6</sup>	--	--	4,099	800	--	--	-1,062	--	826	5,135	4,163
Less than 0.31 percent sulfur	--	--	--	--	--	--	-366	--	NA	NA	98
0.31 to 1.00 percent sulfur	--	--	518	106	--	--	-265	--	NA	NA	483
Greater than 1.00 percent sulfur	--	--	3,581	694	--	--	-431	--	NA	NA	3,576
Petrochemical Feedstocks	--	--	4	38	--	--	-1	--	--	43	2
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	-1	--	--	43	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	26	--	--	--	12	--	--	14	59
Lubricants	--	--	706	27	-132	--	-91	--	350	342	801
Waxes	--	--	--	39	--	--	--	--	5	34	--
Petroleum Coke	--	--	4,288	31	85	--	-153	--	4,473	84	1,350
Marketable	--	--	3,171	31	85	--	-153	--	4,473	-1,033	1,350
Catalyst	--	--	1,117	--	--	--	--	--	--	1,117	--
Asphalt and Road Oil	--	--	875	54	464	--	-184	--	23	1,554	1,281
Still Gas	--	--	3,735	--	--	--	--	--	--	3,735	--
Miscellaneous Products	--	--	437	1	--	--	-1	--	0	439	102
<b>Total</b>	<b>32,861</b>	<b>887</b>	<b>96,285</b>	<b>51,549</b>	<b>16,759</b>	<b>1,333</b>	<b>-574</b>	<b>90,326</b>	<b>11,931</b>	<b>97,990</b>	<b>140,375</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>299,142</b>	<b>--</b>	<b>--</b>	<b>372,052</b>	<b>43,425</b>	<b>23,065</b>	<b>672</b>	<b>732,479</b>	<b>4,533</b>	<b>0</b>	<b>52,377</b>
<b>Hydrocarbon Gas Liquids</b>	<b>19,816</b>	<b>-133</b>	<b>20,192</b>	<b>10,160</b>	<b>7,961</b>	<b>--</b>	<b>1,824</b>	<b>25,228</b>	<b>12,781</b>	<b>18,163</b>	<b>6,222</b>
Natural Gas Liquids	19,816	-133	17,430	10,160	7,961	--	1,720	25,228	12,781	15,505	--
Ethane	16	--	--	--	--	--	--	--	1	15	--
Propane	3,202	--	11,419	8,380	3,017	--	592	--	9,270	16,156	--
Normal Butane	3,115	--	4,676	1,670	3,375	--	989	8,617	3,404	-174	--
Isobutane	4,017	--	1,335	110	1,569	--	125	8,340	0	-1,434	--
Natural Gasoline	9,466	-133	--	--	--	--	14	8,271	106	942	--
Refinery Olefins	--	--	2,762	--	--	--	104	--	--	2,658	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,700	--	--	--	9	--	--	2,691	--
Butylene	--	--	62	--	--	--	95	--	--	-33	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	<b>--</b>	<b>8,508</b>	<b>--</b>	<b>51,897</b>	<b>96,619</b>	<b>-11,988</b>	<b>712</b>	<b>136,770</b>	<b>5,602</b>	<b>1,952</b>	<b>50,450</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	8,508	--	6,129	48,044	6,219	-105	67,110	1,896	0	3,945
Hydrogen	--	--	--	--	--	11,850	--	11,850	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	18	--	--	18	0	--
Renewable Fuels (including Fuel Ethanol)	--	8,508	--	6,129	48,044	-5,649	-105	55,260	1,878	0	3,945
Fuel Ethanol	--	5,942	--	1,228	44,606	-1,272	205	48,630	1,670	0	2,678
Renewable Fuels Except Fuel Ethanol	--	2,566	--	4,901	3,438	-4,377	-310	6,630	208	0	1,267
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	35,937	--	--	2,066	30,544	1,375	1,952	20,638
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9,831	48,575	-18,207	-1,249	39,116	2,332	0	25,867
Reformulated	--	--	--	268	23,951	-236	-1,937	25,912	8	0	12,387
Conventional	--	--	--	9,563	24,624	-17,972	688	13,204	2,323	0	13,480
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>932,377</b>	<b>49,571</b>	<b>20,016</b>	<b>22,761</b>	<b>-1,368</b>	<b>--</b>	<b>101,390</b>	<b>924,703</b>	<b>31,326</b>
Finished Motor Gasoline	--	--	491,212	1,152	3,129	19,479	103	--	14,801	500,068	2,262
Reformulated	--	--	344,836	--	--	-28	0	--	--	344,808	16
Conventional	--	--	146,376	1,152	3,129	19,507	103	--	14,801	155,260	2,246
Finished Aviation Gasoline	--	--	311	20	180	--	80	--	--	431	273
Kerosene-Type Jet Fuel	--	--	138,416	29,083	2,489	--	240	--	8,988	160,760	9,443
Kerosene	--	--	104	55	--	--	-12	--	31	140	35
Distillate Fuel Oil	--	--	166,041	3,887	10,081	3,282	-1,280	--	29,182	155,389	11,555
15 ppm sulfur and under	--	--	158,695	3,789	10,081	3,282	-1,289	--	17,919	159,217	10,561
Greater than 15 ppm to 500 ppm sulfur	--	--	3,020	--	--	--	12	--	2,259	749	279
Greater than 500 ppm sulfur	--	--	4,326	98	--	--	-3	--	9,004	-4,577	715
Residual Fuel Oil <sup>6</sup>	--	--	34,701	12,898	--	--	-315	--	5,744	42,170	4,163
Less than 0.31 percent sulfur	--	--	44	--	--	--	-36	--	NA	NA	98
0.31 to 1.00 percent sulfur	--	--	6,184	1,157	--	--	-366	--	NA	NA	483
Greater than 1.00 percent sulfur	--	--	28,473	11,741	--	--	87	--	NA	NA	3,576
Petrochemical Feedstocks	--	--	29	343	--	--	1	--	--	371	2
Naphtha for Petro. Feed. Use	--	--	29	311	--	--	1	--	--	339	2
Other Oils for Petro. Feed. Use	--	--	--	32	--	--	--	--	--	32	--
Special Naphthas	--	--	270	45	--	--	30	--	--	285	59
Lubricants	--	--	6,011	523	-495	--	203	--	2,783	3,053	801
Waxes	--	--	--	333	--	--	--	--	60	273	--
Petroleum Coke	--	--	46,028	285	544	--	137	--	39,504	7,216	1,350
Marketable	--	--	35,590	285	544	--	137	--	39,504	-3,222	1,350
Catalyst	--	--	10,438	--	--	--	--	--	--	10,438	--
Asphalt and Road Oil	--	--	7,874	945	4,088	--	-580	--	296	13,191	1,281
Still Gas	--	--	37,204	--	--	--	--	--	--	37,204	--
Miscellaneous Products	--	--	4,176	2	--	--	25	--	3	4,150	102
<b>Total</b>	<b>318,958</b>	<b>8,375</b>	<b>952,569</b>	<b>483,680</b>	<b>168,021</b>	<b>33,838</b>	<b>1,840</b>	<b>894,477</b>	<b>124,305</b>	<b>944,819</b>	<b>140,375</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other

**Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>993</b>	<b>--</b>	<b>--</b>	<b>1,254</b>	<b>154</b>	<b>7</b>	<b>134</b>	<b>2,274</b>	<b>--</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>67</b>	<b>0</b>	<b>57</b>	<b>41</b>	<b>31</b>	<b>--</b>	<b>8</b>	<b>100</b>	<b>24</b>	<b>64</b>
Natural Gas Liquids	67	0	51	41	31	--	6	100	24	59
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	39	29	11	--	0	--	22	68
Normal Butane	15	--	4	12	14	--	5	33	2	5
Isobutane	9	--	8	1	7	--	2	39	--	-17
Natural Gasoline	32	0	--	--	--	--	0	28	0	3
Refinery Olefins	--	--	7	--	--	--	2	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	8	--	--	--	0	--	--	8
Butylene	--	--	-1	--	--	--	2	--	--	-3
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>29</b>	<b>--</b>	<b>210</b>	<b>300</b>	<b>-60</b>	<b>-56</b>	<b>539</b>	<b>8</b>	<b>-12</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	19	163	12	-2	223	2	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	19	163	-31	-2	180	2	0
Fuel Ethanol	--	20	--	--	151	-13	-4	161	1	0
Renewable Fuels Except Fuel Ethanol	--	9	--	19	12	-18	3	19	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	175	--	--	-17	200	5	-12
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	16	137	-72	-37	117	2	0
Reformulated	--	--	--	--	62	4	-16	82	0	0
Conventional	--	--	--	16	75	-76	-21	35	2	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>3,049</b>	<b>157</b>	<b>55</b>	<b>96</b>	<b>-104</b>	<b>--</b>	<b>352</b>	<b>3,109</b>
Finished Motor Gasoline	--	--	1,616	1	13	85	1	--	41	1,673
Reformulated	--	--	1,138	--	--	-1	0	--	--	1,137
Conventional	--	--	478	1	13	86	1	--	41	536
Finished Aviation Gasoline	--	--	2	0	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	407	112	7	--	-29	--	15	541
Kerosene	--	--	0	--	--	--	1	--	0	-1
Distillate Fuel Oil	--	--	566	11	22	11	-30	--	113	527
15 ppm sulfur and under	--	--	541	11	22	11	-26	--	59	552
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	2	--	7	1
Greater than 500 ppm sulfur	--	--	14	0	--	--	-6	--	46	-26
Residual Fuel Oil <sup>6</sup>	--	--	132	26	--	--	-34	--	27	166
Less than 0.31 percent sulfur	--	--	--	--	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	3	--	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	116	22	--	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	0
Lubricants	--	--	23	1	-4	--	-3	--	11	11
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	138	1	3	--	-5	--	144	3
Marketable	--	--	102	1	3	--	-5	--	144	-33
Catalyst	--	--	36	--	--	--	--	--	--	36
Asphalt and Road Oil	--	--	28	2	15	--	-6	--	1	50
Still Gas	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products	--	--	14	0	--	--	0	--	0	14
<b>Total</b>	<b>1,060</b>	<b>29</b>	<b>3,106</b>	<b>1,663</b>	<b>541</b>	<b>43</b>	<b>-19</b>	<b>2,914</b>	<b>385</b>	<b>3,161</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	984	--	--	1,224	143	76	2	2,409	15	0
<b>Hydrocarbon Gas Liquids</b> .....	65	0	66	33	26	--	6	83	42	60
Natural Gas Liquids .....	65	0	57	33	26	--	6	83	42	51
Ethane .....	0	--	--	--	--	--	--	--	0	0
Propane .....	11	--	38	28	10	--	2	--	30	53
Normal Butane .....	10	--	15	5	11	--	3	28	11	-1
Isobutane .....	13	--	4	0	5	--	0	27	0	-5
Natural Gasoline .....	31	0	--	--	--	--	0	27	0	3
Refinery Olefins .....	--	--	9	--	--	--	0	--	--	9
Ethylene .....	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	9	--	--	--	0	--	--	9
Butylene .....	--	--	0	--	--	--	0	--	--	0
Isobutylene .....	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	28	--	171	318	-39	2	450	18	6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	28	--	20	158	20	0	221	6	0
Hydrogen .....	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	28	--	20	158	-19	0	182	6	0
Fuel Ethanol .....	--	20	--	4	147	-4	1	160	5	0
Renewable Fuels Except Fuel Ethanol .....	--	8	--	16	11	-14	-1	22	1	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	118	--	--	7	100	5	6
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	32	160	-60	-4	129	8	0
Reformulated .....	--	--	--	1	79	-1	-6	85	0	0
Conventional .....	--	--	--	31	81	-59	2	43	8	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	3,067	163	66	75	-5	--	334	3,042
Finished Motor Gasoline .....	--	--	1,616	4	10	64	0	--	49	1,645
Reformulated .....	--	--	1,134	--	--	0	0	--	--	1,134
Conventional .....	--	--	482	4	10	64	0	--	49	511
Finished Aviation Gasoline .....	--	--	1	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel .....	--	--	455	96	8	--	1	--	30	529
Kerosene .....	--	--	0	0	--	--	0	--	0	0
Distillate Fuel Oil .....	--	--	546	13	33	11	-4	--	96	511
15 ppm sulfur and under .....	--	--	522	12	33	11	-4	--	59	524
Greater than 15 ppm to 500 ppm sulfur .....	--	--	10	--	--	--	0	--	7	2
Greater than 500 ppm sulfur .....	--	--	14	0	--	--	0	--	30	-15
Residual Fuel Oil <sup>6</sup> .....	--	--	114	42	--	--	-1	--	19	139
Less than 0.31 percent sulfur .....	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	20	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	94	39	--	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use .....	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use .....	--	--	0	0	--	--	--	--	--	0
Special Naphthas .....	--	--	1	0	--	--	0	--	--	1
Lubricants .....	--	--	20	2	-2	--	1	--	9	10
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	151	1	2	--	0	--	130	24
Marketable .....	--	--	117	1	2	--	0	--	130	-11
Catalyst .....	--	--	34	--	--	--	--	--	--	34
Asphalt and Road Oil .....	--	--	26	3	13	--	-2	--	1	43
Still Gas .....	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products .....	--	--	14	0	--	--	0	--	0	14
<b>Total</b> .....	1,049	28	3,133	1,591	553	111	6	2,942	409	3,108

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2017**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,749	57,735	184,490	23,969	30,790	298,732	9,637
Alaskan .....	--	--	--	--	--	15,705	507
Lower 48 States .....	--	--	--	--	--	283,027	9,130
Imports (PAD District of Entry) .....	32,208	76,984	77,267	10,601	38,886	235,946	7,611
Commercial .....	32,208	76,984	77,267	10,601	38,886	235,946	7,611
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,500	-16,469	21,932	-13,727	4,764	--	--
Adjustments <sup>1</sup> .....	-1,705	-4,043	9,581	-1,855	219	2,197	71
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,771	4,402	-24,620	-383	4,153	-14,677	-473
Commercial .....	--	--	-19,931	--	--	-9,988	-322
SPR .....	--	--	-4,689	--	--	-4,689	-151
Refinery Inputs .....	33,981	105,756	268,318	19,332	70,506	497,893	16,061
Exports .....	--	4,049	49,571	39	--	53,659	1,731
<b>Ending Stocks</b>							
Total .....	13,740	153,755	887,456	20,685	52,377	1,128,013	--
Commercial .....	13,740	153,755	218,505	20,685	52,377	459,062	--
Refinery .....	11,119	14,071	45,459	2,373	24,394	97,416	--
Tank Farms and Pipelines .....	2,621	139,684	173,046	18,312	23,086	356,749	--
Cushing, Oklahoma .....	--	65,122	--	--	--	65,122	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,897	4,897	--
SPR .....	--	--	668,951	--	--	668,951	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	59.3	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	34.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	268	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	32,208	76,984	77,267	10,601	38,886	235,946	7,611
PAD District of Processing .....	33,459	68,179	86,614	8,398	39,296	235,946	7,611

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 26. Production of Crude Oil by PAD District and State, October 2017**  
(Thousand Barrels)

PAD District and State	October 2017		January-October 2017	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b> .....	<b>1,749</b>	<b>56</b>	<b>14,612</b>	<b>48</b>
Florida .....	153	5	1,612	5
New York .....	19	1	184	1
Pennsylvania .....	660	21	5,281	17
Virginia .....	0	0	4	0
West Virginia .....	917	30	7,531	25
<b>PAD District 2</b> .....	<b>57,735</b>	<b>1,862</b>	<b>515,808</b>	<b>1,697</b>
Illinois .....	696	22	6,912	23
Indiana .....	149	5	1,489	5
Kansas .....	2,947	95	29,819	98
Kentucky .....	196	6	2,098	7
Michigan .....	473	15	4,521	15
Missouri .....	9	0	93	0
Nebraska .....	201	6	1,945	6
North Dakota .....	36,082	1,164	317,134	1,043
Ohio .....	1,610	52	15,446	51
Oklahoma .....	15,235	491	135,035	444
South Dakota .....	112	4	1,095	4
Tennessee .....	25	1	220	1
<b>PAD District 3</b> .....	<b>184,490</b>	<b>5,951</b>	<b>1,752,225</b>	<b>5,764</b>
Alabama .....	532	17	5,686	19
Arkansas .....	441	14	4,299	14
Louisiana .....	3,928	127	42,025	138
Mississippi .....	1,523	49	15,258	50
New Mexico .....	16,367	528	139,606	459
Texas .....	116,792	3,767	1,042,132	3,428
Federal Offshore PAD District 3 .....	44,907	1,449	503,219	1,655
<b>PAD District 4</b> .....	<b>23,969</b>	<b>773</b>	<b>208,621</b>	<b>686</b>
Colorado .....	12,485	403	102,322	337
Idaho .....	5	0	84	0
Montana .....	1,673	54	17,033	56
Utah .....	2,896	93	27,374	90
Wyoming .....	6,909	223	61,808	203
<b>PAD District 5</b> .....	<b>30,790</b>	<b>993</b>	<b>299,142</b>	<b>984</b>
Alaska .....	15,705	507	149,287	491
South Alaska .....	496	16	4,293	14
North Slope .....	15,209	491	144,993	477
Arizona .....	2	0	11	0
California .....	14,593	471	144,811	476
Nevada .....	24	1	240	1
Federal Offshore PAD District 5 .....	465	15	4,792	16
<b>U.S. Total</b> .....	<b>298,732</b>	<b>9,637</b>	<b>2,790,407</b>	<b>9,179</b>

– = No Data Reported.

Note: Year-to-date totals include revised monthly production estimates by state published in Petroleum Navigator. Crude oil production quantities are estimated by state and summed to the PADD and the U.S. level. State production estimates reported by EIA are normally different from data reported by state agencies. For example, production estimates for Texas reported on table 26 are different from production reported by the Railroad Commission of Texas. See EIA "Today In Energy" article released on July 10, 2015 (<http://www.eia.gov/todayinenergy/detail.cfm?id=22012>) for an explanation of differences in production data for Texas. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," state government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

**Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Hydrocarbon Gas Liquids</b> .....	<b>8</b>	<b>14,044</b>	<b>14,052</b>	<b>5,953</b>	<b>7,338</b>	<b>15,139</b>	<b>28,430</b>
Natural Gas Liquids .....	8	14,044	14,052	5,953	7,338	15,139	28,430
Ethane .....	—	5,847	5,847	2,127	1,899	6,038	10,064
Propane .....	2	4,711	4,713	2,399	2,835	4,860	10,094
Normal Butane .....	6	1,403	1,409	587	1,228	1,714	3,529
Isobutane .....	—	715	715	409	338	797	1,544
Natural Gasoline .....	—	1,368	1,368	431	1,038	1,730	3,199

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Hydrocarbon Gas Liquids</b> .....	<b>47,059</b>	<b>6,031</b>	<b>5,145</b>	<b>1,000</b>	<b>6,365</b>	<b>65,600</b>	<b>12,840</b>	<b>2,071</b>	<b>122,993</b>
Natural Gas Liquids .....	47,059	6,031	5,145	1,000	6,365	65,600	12,840	2,071	122,993
Ethane .....	19,777	3,036	2,113	386	2,766	28,078	4,033	1	48,023
Propane .....	14,409	1,579	1,586	221	1,930	19,725	4,426	321	39,279
Normal Butane .....	4,878	2,632	546	94	554	3,440	1,721	479	10,578
Isobutane .....	2,872	3,542	332	78	462	7,286	783	275	10,603
Natural Gasoline .....	5,123	506	568	221	653	7,071	1,877	995	14,510

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Hydrocarbon Gas Liquids</b> .....	<b>6</b>	<b>245</b>	<b>251</b>	<b>1,200</b>	<b>106</b>	<b>601</b>	<b>1,907</b>
Natural Gas Liquids .....	6	245	251	1,200	106	601	1,907
Ethane .....	—	—	—	86	2	158	246
Propane .....	3	125	128	664	39	187	890
Normal Butane .....	3	45	48	206	23	113	342
Isobutane .....	—	14	14	158	4	72	234
Natural Gasoline .....	—	61	61	86	38	71	195

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Hydrocarbon Gas Liquids</b> .....	<b>238</b>	<b>2,839</b>	<b>1,077</b>	<b>25</b>	<b>—</b>	<b>4,179</b>	<b>145</b>	<b>553</b>	<b>7,035</b>
Natural Gas Liquids .....	238	2,839	1,077	25	—	4,179	145	553	7,035
Ethane .....	27	1,003	—	—	—	1,030	2	—	1,278
Propane .....	96	1,383	15	17	—	1,511	56	55	2,640
Normal Butane .....	59	210	912	5	—	1,186	33	440	2,049
Isobutane .....	27	198	43	—	—	268	11	19	546
Natural Gasoline .....	29	45	107	3	—	184	43	39	522

— = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."



**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>31,238</b>	<b>2,743</b>	<b>33,981</b>	<b>67,044</b>	<b>16,953</b>	<b>21,759</b>	<b>105,756</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>1,568</b>	<b>—</b>	<b>1,568</b>	<b>1,916</b>	<b>156</b>	<b>1,376</b>	<b>3,448</b>
Natural Gas Liquids .....	1,568	—	1,568	1,916	156	1,376	3,448
Normal Butane .....	966	—	966	802	91	382	1,275
Isobutane .....	464	—	464	875	47	361	1,283
Natural Gasoline .....	138	—	138	239	18	633	890
<b>Other Liquids</b> .....	<b>76,897</b>	<b>6,598</b>	<b>83,495</b>	<b>16,076</b>	<b>2,660</b>	<b>4,070</b>	<b>22,806</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	10,082	807	10,889	5,970	1,555	1,857	9,382
Hydrogen .....	98	4	102	673	299	202	1,174
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	9,984	803	10,787	5,274	1,256	1,655	8,185
Fuel Ethanol .....	9,773	750	10,523	4,981	1,168	1,585	7,734
Renewable Diesel Fuel .....	211	53	264	293	88	70	451
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	23	—	—	23
Unfinished Oils (net) .....	1,528	-71	1,457	1,541	-154	-310	1,077
Naphthas and Lighter .....	481	9	490	883	-80	122	925
Kerosene and Light Gas Oils .....	-277	—	-277	-282	-129	-193	-604
Heavy Gas Oils .....	953	-76	877	1,411	52	-249	1,214
Residuum .....	371	-4	367	-471	3	10	-458
Motor Gasoline Blend.Comp. (MGBC)(net) .....	65,287	5,862	71,149	8,565	1,259	2,523	12,347
Reformulated - RBOB .....	17,199	94	17,293	-108	998	954	1,844
Conventional .....	48,088	5,768	53,856	8,673	261	1,569	10,503
CBOB .....	40,801	5,752	46,553	9,442	300	1,666	11,408
GTAB .....	2,416	—	2,416	—	—	—	—
Other .....	4,871	16	4,887	-769	-39	-97	-905
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	<b>109,703</b>	<b>9,341</b>	<b>119,044</b>	<b>85,036</b>	<b>19,769</b>	<b>27,205</b>	<b>132,010</b>

See footnotes at end of table.

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>19,601</b>	<b>135,654</b>	<b>101,796</b>	<b>6,986</b>	<b>4,281</b>	<b>268,318</b>	<b>19,332</b>	<b>70,506</b>	<b>497,893</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>518</b>	<b>4,637</b>	<b>4,124</b>	<b>76</b>	<b>195</b>	<b>9,550</b>	<b>680</b>	<b>3,100</b>	<b>18,346</b>
Natural Gas Liquids .....	518	4,637	4,124	76	195	9,550	680	3,100	18,346
Normal Butane .....	249	1,380	1,405	43	8	3,085	259	1,020	6,605
Isobutane .....	81	1,664	1,361	31	187	3,324	230	1,199	6,500
Natural Gasoline .....	188	1,593	1,358	2	—	3,141	191	881	5,241
<b>Other Liquids</b> .....	<b>9,801</b>	<b>-38,052</b>	<b>-26,685</b>	<b>7,628</b>	<b>-403</b>	<b>-47,711</b>	<b>-1,197</b>	<b>16,720</b>	<b>74,113</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	2,150	3,370	2,307	1,212	247	9,286	1,169	6,900	37,626
Hydrogen .....	23	2,343	1,656	79	46	4,147	226	1,334	6,983
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	2,127	1,027	651	1,133	201	5,139	943	5,566	30,620
Fuel Ethanol .....	2,021	903	469	1,036	169	4,598	905	4,984	28,744
Renewable Diesel Fuel .....	106	124	182	97	32	541	38	577	1,871
Other Renewable Fuels .....	—	—	—	—	—	—	—	5	5
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	23
Unfinished Oils (net) .....	-606	-1,830	8,384	-118	80	5,910	-286	6,196	14,354
Naphthas and Lighter .....	-214	-5,955	-520	22	-8	-6,675	4	-389	-5,645
Kerosene and Light Gas Oils .....	-255	-1,867	1,172	-55	63	-942	-157	-149	-2,129
Heavy Gas Oils .....	-144	5,490	7,275	-23	25	12,623	45	6,131	20,890
Residuum .....	7	502	457	-62	—	904	-178	603	1,238
Motor Gasoline Blend.Comp. (MGBC)(net) .....	8,256	-39,592	-37,376	6,534	-730	-62,908	-2,080	3,624	22,132
Reformulated - RBOB .....	6,362	-10,053	-3,608	—	-728	-8,027	—	2,546	13,656
Conventional .....	1,894	-29,539	-33,768	6,534	-2	-54,881	-2,080	1,078	8,476
CBOB .....	1,724	-31,665	-32,776	6,524	126	-56,067	-1,705	761	950
GTAB .....	—	—	—	—	—	—	—	—	2,416
Other .....	170	2,126	-992	10	-128	1,186	-375	317	5,110
Aviation Gasoline Blend. Comp. (net) .....	1	—	—	—	—	1	—	—	1
<b>Total Input</b> .....	<b>29,920</b>	<b>102,239</b>	<b>79,235</b>	<b>14,690</b>	<b>4,073</b>	<b>230,157</b>	<b>18,815</b>	<b>90,326</b>	<b>590,352</b>

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	528	-17	511	2,259	-12	281	2,528
Natural Gas Liquids .....	169	-17	152	924	-226	171	869
Ethane .....	-	-	-	-	-	-	-
Propane .....	751	24	775	1,513	230	357	2,100
Normal Butane .....	-603	-18	-621	-567	-414	-156	-1,137
Isobutane .....	21	-23	-2	-22	-42	-30	-94
Natural Gasoline .....	-	-	-	-	-	-	-
Refinery Olefins .....	359	-	359	1,335	214	110	1,659
Ethylene .....	11	-	11	-	-	-	-
Propylene .....	419	-	419	1,047	214	110	1,371
Butylene .....	-109	-	-109	288	-	-	288
Isobutylene .....	38	-	38	-	-	-	-
Finished Motor Gasoline .....	93,382	7,657	101,039	52,930	11,190	16,157	80,277
Reformulated .....	40,655	104	40,759	8,652	1,540	1,231	11,423
Reformulated Blended with Fuel Ethanol .....	40,655	104	40,759	8,652	1,540	1,231	11,423
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	52,727	7,553	60,280	44,278	9,650	14,926	68,854
Conventional Blended with Fuel Ethanol .....	56,042	7,369	63,411	40,680	9,958	14,292	64,930
Ed55 and Lower .....	56,003	7,369	63,372	40,671	9,931	14,227	64,829
Greater than Ed55 .....	39	-	39	9	27	65	101
Conventional Other .....	-3,315	184	-3,131	3,598	-308	634	3,924
Finished Aviation Gasoline .....	-	-	-	-	17	-	17
Kerosene-Type Jet Fuel .....	2,952	-	2,952	6,424	790	624	7,838
Kerosene .....	28	-	28	125	-	-2	123
Distillate Fuel Oil .....	9,909	746	10,655	16,911	5,903	8,763	31,577
15 ppm sulfur and under .....	8,484	670	9,154	16,913	5,931	8,857	31,701
Greater than 15 ppm to 500 ppm sulfur .....	-170	58	-112	-60	19	121	80
Greater than 500 ppm sulfur .....	1,595	18	1,613	58	-47	-215	-204
Residual Fuel Oil .....	1,217	2	1,219	1,185	221	79	1,485
Less than 0.31 percent sulfur .....	183	2	185	70	-	-	70
0.31 to 1.00 percent sulfur .....	405	-	405	174	71	-	245
Greater than 1.00 percent sulfur .....	629	-	629	941	150	79	1,170
Petrochemical Feedstocks .....	133	-	133	883	-	-	883
Naphtha for Petro. Feed. Use .....	133	-	133	673	-	-	673
Other Oils for Petro. Feed. Use .....	-	-	-	210	-	-	210
Special Naphthas .....	-	21	21	43	-	-	43
Lubricants .....	213	180	393	-	-	114	114
Waxes .....	-	-8	-8	-	-	21	21
Petroleum Coke .....	1,102	19	1,121	3,611	907	900	5,418
Marketable .....	400	-	400	2,551	727	740	4,018
Catalyst .....	702	19	721	1,060	180	160	1,400
Asphalt and Road Oil .....	574	647	1,221	2,493	1,295	319	4,107
Still Gas .....	1,121	56	1,177	2,529	636	843	4,008
Miscellaneous Products .....	70	33	103	266	123	65	454
<b>Total .....</b>	<b>111,229</b>	<b>9,336</b>	<b>120,565</b>	<b>89,659</b>	<b>21,070</b>	<b>28,164</b>	<b>138,893</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	<b>-1,526</b>	<b>5</b>	<b>-1,521</b>	<b>-4,623</b>	<b>-1,301</b>	<b>-959</b>	<b>-6,883</b>

See footnotes at end of table.

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	370	5,232	5,323	29	17	10,971	327	1,772	16,109
Natural Gas Liquids .....	10	2,168	2,162	-17	18	4,341	305	1,568	7,235
Ethane .....	1	143	20	—	—	164	—	—	164
Propane .....	285	2,551	2,133	17	54	5,040	282	1,200	9,397
Normal Butane .....	-212	-57	-347	-34	-36	-686	4	113	-2,327
Isobutane .....	-64	-469	356	—	—	-177	19	255	1
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Refinery Olefins .....	360	3,064	3,161	46	-1	6,630	22	204	8,874
Ethylene .....	—	8	—	—	—	8	—	—	19
Propylene .....	357	3,372	3,208	46	—	6,983	3	246	9,022
Butylene .....	3	-302	-47	—	-1	-347	19	-42	-191
Isobutylene .....	—	-14	—	—	—	-14	—	—	24
Finished Motor Gasoline .....	21,124	25,158	15,137	9,691	1,941	73,051	9,040	50,102	313,509
Reformulated .....	7,791	7,115	—	—	—	14,906	—	35,285	102,373
Reformulated Blended with Fuel Ethanol .....	7,791	7,115	—	—	—	14,906	—	35,285	102,373
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	13,333	18,043	15,137	9,691	1,941	58,145	9,040	14,817	211,136
Conventional Blended with Fuel Ethanol .....	12,376	1,780	4,608	10,286	1,701	30,751	9,033	14,398	182,523
Ed55 and Lower .....	12,362	1,780	4,608	10,275	1,701	30,726	9,017	14,395	182,339
Greater than Ed55 .....	14	—	—	11	—	25	16	3	184
Conventional Other .....	957	16,263	10,529	-595	240	27,394	7	419	28,613
Finished Aviation Gasoline .....	75	74	55	—	—	204	6	63	290
Kerosene-Type Jet Fuel .....	1,329	11,950	11,890	242	—	25,411	1,105	12,629	49,935
Kerosene .....	10	-2	-5	19	—	22	—	12	185
Distillate Fuel Oil .....	5,691	43,149	34,953	2,465	1,920	88,178	6,255	17,537	154,202
15 ppm sulfur and under .....	5,677	41,294	29,126	2,365	1,920	80,382	6,155	16,770	144,162
Greater than 15 ppm to 500 ppm sulfur .....	14	364	2,149	52	—	2,579	50	318	2,915
Greater than 500 ppm sulfur .....	—	1,491	3,678	48	—	5,217	50	449	7,125
Residual Fuel Oil .....	334	2,456	4,064	-84	181	6,951	336	4,099	14,090
Less than 0.31 percent sulfur .....	260	12	926	—	—	1,198	181	—	1,634
0.31 to 1.00 percent sulfur .....	—	47	457	-84	21	441	21	518	1,630
Greater than 1.00 percent sulfur .....	74	2,397	2,681	—	160	5,312	134	3,581	10,826
Petrochemical Feedstocks .....	105	5,109	2,450	—	—	7,664	—	4	8,684
Naphtha for Petro. Feed. Use .....	102	3,267	1,252	—	—	4,621	—	4	5,431
Other Oils for Petro. Feed. Use .....	3	1,842	1,198	—	—	3,043	—	—	3,253
Special Naphthas .....	89	876	—	230	—	1,195	—	26	1,285
Lubricants .....	3	1,803	1,782	859	—	4,447	—	706	5,660
Waxes .....	—	55	40	17	—	112	—	—	125
Petroleum Coke .....	401	8,586	5,901	160	40	15,088	788	4,288	26,703
Marketable .....	204	6,610	4,513	145	—	11,472	559	3,171	19,620
Catalyst .....	197	1,976	1,388	15	40	3,616	229	1,117	7,083
Asphalt and Road Oil .....	241	380	1,090	750	-18	2,443	1,117	875	9,763
Still Gas .....	782	5,723	4,112	155	82	10,854	697	3,735	20,471
Miscellaneous Products .....	118	1,014	539	25	17	1,713	130	437	2,837
<b>Total .....</b>	<b>30,672</b>	<b>111,563</b>	<b>87,331</b>	<b>14,558</b>	<b>4,180</b>	<b>248,304</b>	<b>19,801</b>	<b>96,285</b>	<b>623,848</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	<b>-752</b>	<b>-9,324</b>	<b>-8,096</b>	<b>132</b>	<b>-107</b>	<b>-18,147</b>	<b>-986</b>	<b>-5,959</b>	<b>-33,496</b>

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b>	<b>31,238</b>	<b>2,743</b>	<b>33,981</b>	<b>67,044</b>	<b>16,953</b>	<b>21,759</b>	<b>105,756</b>
<b>Hydrocarbon Gas Liquids</b>	<b>686</b>	<b>—</b>	<b>686</b>	<b>1,733</b>	<b>47</b>	<b>954</b>	<b>2,734</b>
Natural Gas Liquids	686	—	686	1,733	47	954	2,734
Normal Butane	222	—	222	619	—	44	663
Isobutane	464	—	464	875	47	361	1,283
Natural Gasoline	—	—	—	239	—	549	788
<b>Other Liquids</b>	<b>-14,788</b>	<b>46</b>	<b>-14,742</b>	<b>-30,093</b>	<b>-6,390</b>	<b>-9,850</b>	<b>-46,333</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	177	119	296	943	491	297	1,731
Hydrogen	98	4	102	673	299	202	1,174
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	79	115	194	247	192	95	534
Fuel Ethanol	79	94	173	157	168	89	414
Renewable Diesel Fuel	—	21	21	90	24	6	120
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	23	—	—	23
Unfinished Oils (net)	1,527	-71	1,456	1,472	-154	-310	1,008
Naphthas and Lighter	481	9	490	883	-80	122	925
Kerosene and Light Gas Oils	-277	—	-277	-282	-129	-193	-604
Heavy Gas Oils	952	-76	876	1,411	52	-249	1,214
Residuum	371	-4	367	-540	3	10	-527
Motor Gasoline Blend.Comp. (MGBC)(net)	-16,492	-2	-16,494	-32,508	-6,727	-9,837	-49,072
Reformulated - RBOB	-10,607	—	-10,607	-7,700	-388	-150	-8,238
Conventional	-5,885	-2	-5,887	-24,808	-6,339	-9,687	-40,834
CBOB	-5,757	-18	-5,775	-24,034	-6,300	-9,581	-39,915
GTAB	—	—	—	—	—	—	—
Other	-128	16	-112	-774	-39	-106	-919
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
<b>Total Input to Refineries</b>	<b>17,136</b>	<b>2,789</b>	<b>19,925</b>	<b>38,684</b>	<b>10,610</b>	<b>12,863</b>	<b>62,157</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,001	89	1,090	2,147	548	702	3,398
Operable Capacity (daily average)	1,083	98	1,182	2,607	520	886	4,013
Operable Utilization Rate (percent) <sup>2</sup>	92.4	90.6	92.3	82.4	105.5	79.3	84.7
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Reforming	176	16	192	429	82	133	644
Catalytic Cracking	394	16	410	713	155	163	1,031
Catalytic Hydrocracking	27	—	27	213	55	49	317
Delayed and Fluid Coking	52	—	52	282	69	86	438
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.80	1.78	0.87	1.46	1.73	0.85	1.38
API Gravity, Weighted Average (degrees)	36.24	31.19	35.84	32.31	27.84	36.70	32.45
<b>Operable Capacity (daily average)</b>	<b>1,083</b>	<b>98</b>	<b>1,182</b>	<b>2,607</b>	<b>520</b>	<b>886</b>	<b>4,013</b>
Operating	1,083	98	1,182	2,585	520	816	3,921
Idle	—	—	—	22	—	70	92
<b>Alaskan Crude Oil Receipts</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	19,601	135,654	101,796	6,986	4,281	268,318	19,332	70,506	497,893
<b>Hydrocarbon Gas Liquids</b> .....	463	3,677	4,093	33	195	8,461	586	3,065	15,532
Natural Gas Liquids .....	463	3,677	4,093	33	195	8,461	586	3,065	15,532
Normal Butane .....	211	986	1,374	—	8	2,579	208	985	4,657
Isobutane .....	81	1,664	1,361	31	187	3,324	226	1,199	6,496
Natural Gasoline .....	171	1,027	1,358	2	—	2,558	152	881	4,379
<b>Other Liquids</b> .....	-8,009	-50,341	-29,548	-1,636	-1,557	-91,091	-5,662	-30,735	-188,563
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	272	2,407	2,016	141	113	4,949	517	1,517	9,010
Hydrogen .....	23	2,343	1,656	79	46	4,147	226	1,334	6,983
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	249	64	360	62	67	802	291	183	2,004
Fuel Ethanol .....	214	49	178	31	54	526	270	81	1,464
Renewable Diesel Fuel .....	35	15	182	31	13	276	21	102	540
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	23
Unfinished Oils (net) .....	-606	-1,830	8,380	-118	80	5,906	-286	6,197	14,281
Naphthas and Lighter .....	-214	-5,955	-520	22	-8	-6,675	4	-388	-5,644
Kerosene and Light Gas Oils .....	-255	-1,867	1,168	-55	63	-946	-157	-149	-2,133
Heavy Gas Oils .....	-144	5,490	7,275	-23	25	12,623	45	6,131	20,889
Residuum .....	7	502	457	-62	—	904	-178	603	1,169
Motor Gasoline Blend.Comp. (MGBBC)(net) .....	-7,676	-50,918	-39,944	-1,659	-1,750	-101,947	-5,893	-38,449	-211,855
Reformulated - RBOB .....	-634	-15,569	-3,608	—	-728	-20,539	—	-28,687	-68,071
Conventional .....	-7,042	-35,349	-36,336	-1,659	-1,022	-81,408	-5,893	-9,762	-143,784
CBOB .....	-7,212	-31,897	-34,362	-1,625	-894	-75,990	-5,517	-10,088	-137,285
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	170	-3,452	-1,974	-34	-128	-5,418	-376	326	-6,499
Aviation Gasoline Blend. Comp. (net) .....	1	—	—	—	—	1	—	—	1
<b>Total Input to Refineries</b> .....	12,055	88,990	76,341	5,383	2,919	185,688	14,256	42,836	324,862
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	635	4,428	3,386	203	138	8,791	622	2,442	16,343
Operable Capacity (daily average) .....	731	4,959	3,699	256	124	9,769	693	2,848	18,504
Operable Utilization Rate (percent) <sup>2</sup> .....	86.9	89.3	91.5	79.3	111.8	90.0	89.8	85.7	88.3
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Reforming .....	137	665	556	34	29	1,421	92	382	2,732
Catalytic Cracking .....	161	1,304	1,063	19	34	2,580	168	775	4,964
Catalytic Hydrocracking .....	47	501	443	17	18	1,025	20	496	1,884
Delayed and Fluid Coking .....	29	723	504	28	—	1,283	59	407	2,238
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.65	1.53	1.35	1.66	0.69	1.39	1.43	1.41	1.35
API Gravity, Weighted Average (degrees) .....	38.91	31.71	30.77	30.84	39.79	32.00	33.18	28.51	31.88
<b>Operable Capacity (daily average)</b> .....	731	4,959	3,699	256	124	9,769	693	2,848	18,504
Operating .....	731	4,959	3,699	256	124	9,769	683	2,703	18,258
Idle .....	—	—	—	—	—	—	10	145	247
<b>Alaskan Crude Oil Receipts</b> .....	—	—	—	—	—	—	—	13,068	13,068

— = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>2</sup> Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	528	-17	511	2,259	-12	281	2,528
Natural Gas Liquids .....	169	-17	152	924	-226	171	869
Ethane .....	-	-	-	-	-	-	-
Propane .....	751	24	775	1,513	230	357	2,100
Normal Butane .....	-603	-18	-621	-567	-414	-156	-1,137
Isobutane .....	21	-23	-2	-22	-42	-30	-94
Natural Gasoline .....	-	-	-	-	-	-	-
Refinery Olefins .....	359	-	359	1,335	214	110	1,659
Ethylene .....	11	-	11	-	-	-	-
Propylene .....	419	-	419	1,047	214	110	1,371
Butylene .....	-109	-	-109	288	-	-	288
Isobutylene .....	38	-	38	-	-	-	-
Finished Motor Gasoline .....	787	1,138	1,925	6,843	2,098	1,873	10,814
Reformulated .....	787	-	787	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	787	-	787	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	-	1,138	1,138	6,843	2,098	1,873	10,814
Conventional Blended with Fuel Ethanol .....	-	940	940	1,600	1,677	910	4,187
Ed55 and Lower .....	-	940	940	1,600	1,677	910	4,187
Greater than Ed55 .....	-	-	-	-	-	-	-
Conventional Other .....	-	198	198	5,243	421	963	6,627
Finished Aviation Gasoline .....	-	-	-	-	17	-	17
Kerosene-Type Jet Fuel .....	2,978	-	2,978	6,438	790	625	7,853
Kerosene .....	7	-	7	125	-	-2	123
Distillate Fuel Oil .....	9,933	714	10,647	16,696	5,838	8,700	31,234
15 ppm sulfur and under .....	8,452	638	9,090	16,698	5,866	8,794	31,358
Greater than 15 ppm to 500 ppm sulfur .....	-22	58	36	-60	19	2	-39
Greater than 500 ppm sulfur .....	1,503	18	1,521	58	-47	-96	-85
Residual Fuel Oil .....	1,216	2	1,218	1,185	221	79	1,485
Less than 0.31 percent sulfur .....	182	2	184	70	-	-	70
0.31 to 1.00 percent sulfur .....	404	-	404	174	71	-	245
Greater than 1.00 percent sulfur .....	630	-	630	941	150	79	1,170
Petrochemical Feedstocks .....	133	-	133	883	-	-	883
Naphtha for Petro. Feed. Use .....	133	-	133	673	-	-	673
Other Oils for Petro. Feed. Use .....	-	-	-	210	-	-	210
Special Naphthas .....	-	21	21	43	-	-	43
Lubricants .....	213	180	393	-	-	114	114
Waxes .....	-	-8	-8	-	-	21	21
Petroleum Coke .....	1,102	19	1,121	3,611	907	900	5,418
Marketable .....	400	-	400	2,551	727	740	4,018
Catalyst .....	702	19	721	1,060	180	160	1,400
Asphalt and Road Oil .....	573	647	1,220	2,424	1,295	318	4,037
Still Gas .....	1,121	56	1,177	2,529	636	843	4,008
Miscellaneous Products .....	70	33	103	266	123	65	454
<b>Total .....</b>	<b>18,661</b>	<b>2,785</b>	<b>21,446</b>	<b>43,302</b>	<b>11,913</b>	<b>13,817</b>	<b>69,032</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,525	4	-1,521	-4,618	-1,303	-954	-6,875

See footnotes at end of table.

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	370	5,232	5,323	29	17	10,971	327	1,772	16,109
Natural Gas Liquids .....	10	2,168	2,162	-17	18	4,341	305	1,568	7,235
Ethane .....	1	143	20	—	—	164	—	—	164
Propane .....	285	2,551	2,133	17	54	5,040	282	1,200	9,397
Normal Butane .....	-212	-57	-347	-34	-36	-686	4	113	-2,327
Isobutane .....	-64	-469	356	—	—	-177	19	255	1
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Refinery Olefins .....	360	3,064	3,161	46	-1	6,630	22	204	8,874
Ethylene .....	—	8	—	—	—	8	—	—	19
Propylene .....	357	3,372	3,208	46	—	6,983	3	246	9,022
Butylene .....	3	-302	-47	—	-1	-347	19	-42	-191
Isobutylene .....	—	-14	—	—	—	-14	—	—	24
Finished Motor Gasoline .....	3,327	12,017	12,246	450	806	28,846	4,501	3,084	49,170
Reformulated .....	—	—	—	—	—	—	—	555	1,342
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	555	1,342
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	3,327	12,017	12,246	450	806	28,846	4,501	2,529	47,828
Conventional Blended with Fuel Ethanol .....	2,099	484	1,724	326	535	5,168	2,784	292	13,371
Ed55 and Lower .....	2,095	484	1,724	326	535	5,164	2,784	292	13,367
Greater than Ed55 .....	4	—	—	—	—	4	—	—	4
Conventional Other .....	1,228	11,533	10,522	124	271	23,678	1,717	2,237	34,457
Finished Aviation Gasoline .....	75	74	55	—	—	204	6	63	290
Kerosene-Type Jet Fuel .....	1,329	11,955	11,882	242	—	25,408	1,055	12,648	49,942
Kerosene .....	10	-2	-7	19	—	20	—	-2	148
Distillate Fuel Oil .....	5,621	43,036	34,963	2,400	1,901	87,921	6,288	17,060	153,150
15 ppm sulfur and under .....	5,607	41,186	29,136	2,300	1,901	80,130	6,188	16,305	143,071
Greater than 15 ppm to 500 ppm sulfur .....	14	364	2,149	52	—	2,579	50	318	2,944
Greater than 500 ppm sulfur .....	—	1,486	3,678	48	—	5,212	50	437	7,135
Residual Fuel Oil .....	334	2,456	4,085	-84	181	6,972	336	4,099	14,110
Less than 0.31 percent sulfur .....	260	13	926	—	—	1,199	181	—	1,634
0.31 to 1.00 percent sulfur .....	—	128	457	-84	21	522	21	518	1,710
Greater than 1.00 percent sulfur .....	74	2,315	2,702	—	160	5,251	134	3,581	10,766
Petrochemical Feedstocks .....	105	5,109	2,450	—	—	7,664	—	4	8,684
Naphtha for Petro. Feed. Use .....	102	3,267	1,252	—	—	4,621	—	4	5,431
Other Oils for Petro. Feed. Use .....	3	1,842	1,198	—	—	3,043	—	—	3,253
Special Naphthas .....	89	876	—	230	—	1,195	—	26	1,285
Lubricants .....	3	1,803	1,782	859	—	4,447	—	706	5,660
Waxes .....	—	55	40	17	—	112	—	—	125
Petroleum Coke .....	401	8,586	5,901	160	40	15,088	788	4,288	26,703
Marketable .....	204	6,610	4,513	145	—	11,472	559	3,171	19,620
Catalyst .....	197	1,976	1,388	15	40	3,616	229	1,117	7,083
Asphalt and Road Oil .....	241	380	1,065	750	-18	2,418	1,117	875	9,667
Still Gas .....	782	5,723	4,112	155	82	10,854	697	3,735	20,471
Miscellaneous Products .....	118	1,014	539	25	17	1,713	130	437	2,837
<b>Total .....</b>	<b>12,805</b>	<b>98,314</b>	<b>84,436</b>	<b>5,252</b>	<b>3,026</b>	<b>203,833</b>	<b>15,245</b>	<b>48,795</b>	<b>358,351</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-750	-9,324	-8,095	131	-107	-18,145	-989	-5,959	-33,489

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."



**Table 32. Blender Net Inputs of Petroleum Products by PAD District, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Hydrocarbon Gas Liquids</b> .....	882	—	882	183	109	422	714
Natural Gas Liquids .....	882	—	882	183	109	422	714
Normal Butane .....	744	—	744	183	91	338	612
Isobutane .....	—	—	—	—	—	—	—
Natural Gasoline .....	138	—	138	—	18	84	102
<b>Other Liquids</b> .....	91,685	6,552	98,237	46,169	9,050	13,920	69,139
Oxygenates/Renewables .....	9,905	688	10,593	5,027	1,064	1,560	7,651
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	9,905	688	10,593	5,027	1,064	1,560	7,651
Fuel Ethanol .....	9,694	656	10,350	4,824	1,000	1,496	7,320
Renewable Diesel Fuel .....	211	32	243	203	64	64	331
Other Renewable Fuels .....	—	—	—	—	—	—	—
Unfinished Oils (net) .....	1	—	1	69	—	—	69
Naphthas and Lighter .....	—	—	—	—	—	—	—
Kerosene and Light Gas Oils .....	—	—	—	—	—	—	—
Heavy Gas Oils .....	1	—	1	—	—	—	—
Residuum .....	—	—	—	69	—	—	69
Motor Gasoline Blend.Comp. (MGBC)(net) .....	81,779	5,864	87,643	41,073	7,986	12,360	61,419
Reformulated - RBOB .....	27,806	94	27,900	7,592	1,386	1,104	10,082
Conventional .....	53,973	5,770	59,743	33,481	6,600	11,256	51,337
CBOB .....	46,558	5,770	52,328	33,476	6,600	11,247	51,323
GTAB .....	2,416	—	2,416	—	—	—	—
Other .....	4,999	—	4,999	5	—	9	14
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	92,567	6,552	99,119	46,352	9,159	14,342	69,853

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Hydrocarbon Gas Liquids</b> .....	55	960	31	43	—	1,089	94	35	2,814
Natural Gas Liquids .....	55	960	31	43	—	1,089	94	35	2,814
Normal Butane .....	38	394	31	43	—	506	51	35	1,948
Isobutane .....	—	—	—	—	—	—	4	—	4
Natural Gasoline .....	17	566	—	—	—	583	39	—	862
<b>Other Liquids</b> .....	17,810	12,289	2,863	9,264	1,154	43,380	4,465	47,455	262,676
Oxygenates/Renewables .....	1,878	963	291	1,071	134	4,337	652	5,383	28,616
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	1,878	963	291	1,071	134	4,337	652	5,383	28,616
Fuel Ethanol .....	1,807	854	291	1,005	115	4,072	635	4,903	27,280
Renewable Diesel Fuel .....	71	109	—	66	19	265	17	475	1,331
Other Renewable Fuels .....	—	—	—	—	—	—	—	5	5
Unfinished Oils (net) .....	—	—	4	—	—	4	—	-1	73
Naphthas and Lighter .....	—	—	—	—	—	—	—	-1	-1
Kerosene and Light Gas Oils .....	—	—	4	—	—	4	—	—	4
Heavy Gas Oils .....	—	—	—	—	—	—	—	—	1
Residuum .....	—	—	—	—	—	—	—	—	69
Motor Gasoline Blend.Comp. (MGBC)(net) .....	15,932	11,326	2,568	8,193	1,020	39,039	3,813	42,073	233,987
Reformulated - RBOB .....	6,996	5,516	—	—	—	12,512	—	31,233	81,727
Conventional .....	8,936	5,810	2,568	8,193	1,020	26,527	3,813	10,840	152,260
CBOB .....	8,936	232	1,586	8,149	1,020	19,923	3,812	10,849	138,235
GTAB .....	—	—	—	—	—	—	—	—	2,416
Other .....	—	5,578	982	44	—	6,604	1	-9	11,609
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—	—	—
<b>Total Input</b> .....	17,865	13,249	2,894	9,307	1,154	44,469	4,559	47,490	265,490

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 33. Blender Net Production of Petroleum Products by PAD District, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline .....	92,595	6,519	99,114	46,087	9,092	14,284	69,463
Reformulated .....	39,868	104	39,972	8,652	1,540	1,231	11,423
Reformulated Blended with Fuel Ethanol .....	39,868	104	39,972	8,652	1,540	1,231	11,423
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	52,727	6,415	59,142	37,435	7,552	13,053	58,040
Conventional Blended with Fuel Ethanol .....	56,042	6,429	62,471	39,080	8,281	13,382	60,743
Ed55 and Lower .....	56,003	6,429	62,432	39,071	8,254	13,317	60,642
Greater than Ed55 .....	39	-	39	9	27	65	101
Conventional Other .....	-3,315	-14	-3,329	-1,645	-729	-329	-2,703
Finished Aviation Gasoline .....	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	-26	-	-26	-14	-	-1	-15
Kerosene .....	21	-	21	-	-	-	-
Distillate Fuel Oil .....	-24	32	8	215	65	63	343
15 ppm sulfur and under .....	32	32	64	215	65	63	343
Greater than 15 ppm to 500 ppm sulfur .....	-148	0	-148	-	-	119	119
Greater than 500 ppm sulfur .....	92	-	92	-	-	-119	-119
Residual Fuel Oil .....	1	-	1	-	-	-	-
Less than 0.31 percent sulfur .....	1	-	1	-	-	-	-
0.31 to 1.00 percent sulfur .....	1	-	1	-	-	-	-
Greater than 1.00 percent sulfur .....	-1	-	-1	-	-	-	-
Special Naphthas .....	-	-	-	-	-	-	-
Lubricants .....	-	-	-	-	-	-	-
Asphalt and Road Oil .....	1	-	1	69	-	1	70
Miscellaneous Products .....	-	-	-	-	-	-	-
<b>Total Production .....</b>	<b>92,568</b>	<b>6,551</b>	<b>99,119</b>	<b>46,357</b>	<b>9,157</b>	<b>14,347</b>	<b>69,861</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1	1	0	-5	2	-5	-8

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline .....	17,797	13,141	2,891	9,241	1,135	44,205	4,539	47,018	264,339
Reformulated .....	7,791	7,115	-	-	-	14,906	-	34,730	101,031
Reformulated Blended with Fuel Ethanol .....	7,791	7,115	-	-	-	14,906	-	34,730	101,031
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	10,006	6,026	2,891	9,241	1,135	29,299	4,539	12,288	163,308
Conventional Blended with Fuel Ethanol .....	10,277	1,296	2,884	9,960	1,166	25,583	6,249	14,106	169,152
Ed55 and Lower .....	10,267	1,296	2,884	9,949	1,166	25,562	6,233	14,103	168,972
Greater than Ed55 .....	10	-	-	11	-	21	16	3	180
Conventional Other .....	-271	4,730	7	-719	-31	3,716	-1,710	-1,818	-5,844
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	-	-5	8	-	-	3	50	-19	-7
Kerosene .....	-	-	2	-	-	2	-	14	37
Distillate Fuel Oil .....	70	113	-10	65	19	257	-33	477	1,052
15 ppm sulfur and under .....	70	108	-10	65	19	252	-33	465	1,091
Greater than 15 ppm to 500 ppm sulfur .....	-	-	-	-	-	-	-	-	-29
Greater than 500 ppm sulfur .....	-	5	-	-	-	5	-	12	-10
Residual Fuel Oil .....	-	0	-21	-	-	-21	-	-	-20
Less than 0.31 percent sulfur .....	-	-1	-	-	-	-1	-	-	0
0.31 to 1.00 percent sulfur .....	-	-81	-	-	-	-81	-	-	-80
Greater than 1.00 percent sulfur .....	-	82	-21	-	-	61	-	-	60
Special Naphthas .....	-	-	-	-	-	-	-	-	-
Lubricants .....	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil .....	-	-	25	-	-	25	-	-	96
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total Production .....</b>	<b>17,867</b>	<b>13,249</b>	<b>2,895</b>	<b>9,306</b>	<b>1,154</b>	<b>44,471</b>	<b>4,556</b>	<b>47,490</b>	<b>265,497</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-2	0	-1	1	0	-2	3	0	-7

- = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b>	<b>10,466</b>	<b>653</b>	<b>11,119</b>	<b>9,873</b>	<b>2,345</b>	<b>1,853</b>	<b>14,071</b>
<b>Petroleum Products</b>	<b>13,548</b>	<b>1,879</b>	<b>15,427</b>	<b>30,376</b>	<b>7,534</b>	<b>11,697</b>	<b>49,607</b>
Hydrocarbon Gas Liquids	888	46	934	4,068	617	1,732	6,417
Natural Gas Liquids	511	46	557	2,504	586	1,727	4,817
Ethane	—	—	—	—	—	—	—
Propane	152	2	154	848	44	1,163	2,055
Normal Butane	242	30	272	1,295	485	241	2,021
Isobutane	117	14	131	296	57	124	477
Natural Gasoline	—	—	—	65	—	199	264
Refinery Olefins	377	0	377	1,564	31	5	1,600
Ethylene	—	—	—	—	—	—	—
Propylene	156	0	156	698	31	5	734
Butylene	184	0	184	866	0	0	866
Isobutylene	37	0	37	0	0	0	0
Oxygenates/Renewable Fuels/Other Hydrocarbons	62	78	140	72	53	34	159
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	62	78	140	41	53	34	128
Fuel Ethanol	62	72	134	24	37	30	91
Renewable Diesel Fuel	—	6	6	17	16	4	37
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	31	—	—	31
Unfinished Oils	4,219	390	4,609	7,778	769	4,613	13,160
Naphthas and Lighter	929	202	1,131	1,650	153	1,192	2,995
Kerosene and Light Gas Oils	620	—	620	2,018	314	711	3,043
Heavy Gas Oils	1,947	177	2,124	2,648	285	1,829	4,762
Residuum	723	11	734	1,462	17	881	2,360
Motor Gasoline Blending Components (MGBC)	4,715	241	4,956	8,282	2,054	2,594	12,930
Reformulated - RBOB	1,623	—	1,623	1,080	102	—	1,182
Conventional	3,092	241	3,333	7,202	1,952	2,594	11,748
CBOB	458	179	637	2,518	1,204	1,587	5,309
GTAB	—	—	—	—	—	—	—
Other	2,634	62	2,696	4,684	748	1,007	6,439
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	—	33	33	1,083	85	295	1,463
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	—	33	33	1,083	85	295	1,463
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	—	33	33	1,083	85	295	1,463
Finished Aviation Gasoline	—	—	—	—	47	—	47
Kerosene-Type Jet Fuel	479	—	479	1,468	301	233	2,002
Kerosene	139	2	141	125	—	10	135
Distillate Fuel Oil	2,137	181	2,318	3,569	1,080	1,349	5,998
15 ppm sulfur and under	1,598	68	1,666	3,394	881	1,261	5,536
Greater than 15 ppm to 500 ppm sulfur	29	90	119	—	60	28	88
Greater than 500 ppm sulfur	510	23	533	175	139	60	374
Residual Fuel Oil	339	12	351	785	172	51	1,008
Less than 0.31 percent sulfur	50	10	60	—	—	—	—
0.31 to 1.00 percent sulfur	38	2	40	79	34	—	113
Greater than 1.00 percent sulfur	251	—	251	706	138	51	895
Petrochemical Feedstocks	105	—	105	581	—	—	581
Naphtha for Petro. Feed. Use	105	—	105	438	—	—	438
Other Oils for Petro. Feed. Use	—	—	—	143	—	—	143
Special Naphthas	—	17	17	61	—	10	71
Lubricants	308	188	496	—	—	248	248
Waxes	—	476	476	—	—	48	48
Petroleum Coke	—	—	—	368	837	53	1,258
Marketable	—	—	—	368	837	53	1,258
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	144	202	346	2,051	1,491	421	3,963
Miscellaneous Products	13	13	26	85	28	6	119
<b>Total Stocks, All Oils</b>	<b>24,014</b>	<b>2,532</b>	<b>26,546</b>	<b>40,249</b>	<b>9,879</b>	<b>13,550</b>	<b>63,678</b>

See footnotes at end of table.

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>1,831</b>	<b>25,960</b>	<b>16,123</b>	<b>1,184</b>	<b>361</b>	<b>45,459</b>	<b>2,373</b>	<b>24,394</b>	<b>97,416</b>
<b>Petroleum Products</b> .....	<b>10,915</b>	<b>60,247</b>	<b>51,121</b>	<b>3,469</b>	<b>1,462</b>	<b>127,214</b>	<b>9,917</b>	<b>50,270</b>	<b>252,435</b>
Hydrocarbon Gas Liquids .....	2,477	2,294	5,191	12	137	10,111	482	1,984	19,928
Natural Gas Liquids .....	1,533	2,032	4,594	11	110	8,280	473	1,858	15,985
Ethane .....	194	—	—	—	—	194	—	—	194
Propane .....	432	548	284	2	4	1,270	68	111	3,658
Normal Butane .....	577	1,214	2,985	5	76	4,857	293	1,165	8,608
Isobutane .....	264	232	993	4	15	1,508	100	578	2,794
Natural Gasoline .....	66	38	332	—	15	451	12	4	731
Refinery Olefins .....	944	262	597	1	27	1,831	9	126	3,943
Ethylene .....	0	—	—	—	—	0	—	—	0
Propylene .....	859	55	508	1	0	1,423	1	21	2,335
Butylene .....	85	207	89	0	27	408	8	105	1,571
Isobutylene .....	0	0	0	0	0	0	0	0	37
Oxygenates/Renewable Fuels/Other Hydrocarbons ...	37	63	236	61	13	410	96	163	968
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	37	63	236	61	13	410	96	163	937
Fuel Ethanol .....	31	43	77	25	10	186	92	31	534
Renewable Diesel Fuel .....	6	20	159	36	3	224	4	132	403
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	31
Unfinished Oils .....	3,295	22,174	15,255	862	497	42,083	2,955	19,550	82,357
Naphthas and Lighter .....	1,311	6,772	2,539	210	168	11,000	622	3,332	19,080
Kerosene and Light Gas Oils .....	873	4,017	2,310	211	157	7,568	640	4,006	15,877
Heavy Gas Oils .....	520	9,222	8,063	351	172	18,328	1,140	9,717	36,071
Residuum .....	591	2,163	2,343	90	—	5,187	553	2,495	11,329
Motor Gasoline Blending Components (MGBC) .....	2,614	11,798	12,699	325	435	27,871	2,950	13,848	62,555
Reformulated - RBOB .....	151	1,504	551	—	—	2,206	—	5,171	10,182
Conventional .....	2,463	10,294	12,148	325	435	25,665	2,950	8,677	52,373
CBOB .....	1,132	3,368	5,616	237	13	10,366	1,405	2,278	19,995
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	1,331	6,926	6,532	88	422	15,299	1,545	6,399	32,378
Aviation Gasoline Blending Components .....	3	—	7	—	—	10	—	—	10
Finished Motor Gasoline .....	511	1,856	1,866	18	88	4,339	669	833	7,337
Reformulated .....	—	—	—	—	—	—	—	16	16
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	16	16
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	511	1,856	1,866	18	88	4,339	669	817	7,321
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	53	—	53
Ed55 and Lower .....	—	—	—	—	—	—	53	—	53
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	511	1,856	1,866	18	88	4,339	616	817	7,268
Finished Aviation Gasoline .....	24	111	172	—	—	307	8	188	550
Kerosene-Type Jet Fuel .....	278	3,446	2,663	45	—	6,432	276	3,666	12,855
Kerosene .....	38	6	60	6	—	110	1	1	388
Distillate Fuel Oil .....	969	7,832	6,659	331	135	15,926	1,420	4,972	30,634
15 ppm sulfur and under .....	926	7,051	4,944	228	135	13,284	1,198	4,200	25,884
Greater than 15 ppm to 500 ppm sulfur .....	43	134	869	32	—	1,078	138	259	1,682
Greater than 500 ppm sulfur .....	—	647	846	71	—	1,564	84	513	3,068
Residual Fuel Oil .....	129	2,581	1,271	51	38	4,070	202	2,567	8,198
Less than 0.31 percent sulfur .....	19	—	179	—	—	198	8	—	266
0.31 to 1.00 percent sulfur .....	—	188	77	51	5	321	9	330	813
Greater than 1.00 percent sulfur .....	110	2,393	1,015	—	33	3,551	185	2,237	7,119
Petrochemical Feedstocks .....	145	1,581	593	3	—	2,322	—	2	3,010
Naphtha for Petro. Feed. Use .....	29	1,004	445	3	—	1,481	—	2	2,026
Other Oils for Petro. Feed. Use .....	116	577	148	—	—	841	—	—	984
Special Naphthas .....	83	581	—	86	—	750	—	59	897
Lubricants .....	31	2,015	1,928	704	—	4,678	—	532	5,954
Waxes .....	—	65	92	46	—	203	—	—	727
Petroleum Coke .....	38	3,318	1,736	—	—	5,092	96	1,350	7,796
Marketable .....	38	3,318	1,736	—	—	5,092	96	1,350	7,796
Catalyst .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	214	267	594	919	98	2,092	747	457	7,605
Miscellaneous Products .....	29	259	99	—	21	408	15	98	666
<b>Total Stocks, All Oils</b> .....	<b>12,746</b>	<b>86,207</b>	<b>67,244</b>	<b>4,653</b>	<b>1,823</b>	<b>172,673</b>	<b>12,290</b>	<b>74,664</b>	<b>349,851</b>

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, October 2017

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	1.6	-0.6	1.4	3.3	-0.1	1.3	2.3
Finished Motor Gasoline <sup>1</sup> .....	50.3	39.1	49.4	54.1	50.4	49.3	52.6
Finished Aviation Gasoline <sup>2</sup> .....	—	—	—	—	0.1	—	0.0
Kerosene-Type Jet Fuel .....	9.1	—	8.4	9.3	4.6	2.9	7.3
Kerosene .....	0.0	—	0.0	0.2	—	0.0	0.1
Distillate Fuel Oil <sup>3</sup> .....	30.2	25.9	29.9	24.0	34.0	40.2	28.8
Residual Fuel Oil .....	3.7	0.1	3.4	1.7	1.3	0.4	1.4
Naphtha for Petro. Feed. Use .....	0.4	—	0.4	1.0	—	—	0.6
Other Oils for Petro. Feed. Use .....	—	—	—	0.3	—	—	0.2
Special Naphthas .....	—	0.8	0.1	0.1	—	—	0.0
Lubricants .....	0.7	6.7	1.1	—	—	0.5	0.1
Waxes .....	—	-0.3	0.0	—	—	0.1	0.0
Petroleum Coke .....	3.4	0.7	3.2	5.2	5.3	4.2	5.0
Asphalt and Road Oil .....	1.7	24.2	3.4	3.5	7.6	1.5	3.7
Still Gas .....	3.4	2.1	3.3	3.7	3.7	3.9	3.7
Miscellaneous Products .....	0.2	1.2	0.3	0.4	0.7	0.3	0.4
Processing Gain(-) or Loss(+) <sup>4</sup> .....	-4.6	0.2	-4.3	-6.7	-7.6	-4.4	-6.4

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Hydrocarbon Gas Liquids .....	2.0	3.8	4.8	0.4	0.4	3.9	1.7	2.3	3.1
Finished Motor Gasoline <sup>1</sup> .....	54.3	43.5	42.9	29.4	52.4	43.8	49.5	49.2	47.0
Finished Aviation Gasoline <sup>2</sup> .....	0.4	0.1	0.1	—	—	0.1	0.0	0.1	0.1
Kerosene-Type Jet Fuel .....	7.0	8.8	10.6	3.5	—	9.1	5.5	16.2	9.6
Kerosene .....	0.1	0.0	0.0	0.3	—	0.0	—	0.0	0.0
Distillate Fuel Oil <sup>3</sup> .....	29.4	31.6	31.1	34.1	42.8	31.5	32.5	21.7	29.4
Residual Fuel Oil .....	1.8	1.8	3.7	-1.2	4.1	2.5	1.7	5.3	2.7
Naphtha for Petro. Feed. Use .....	0.5	2.4	1.1	—	—	1.7	—	0.0	1.1
Other Oils for Petro. Feed. Use .....	0.0	1.4	1.1	—	—	1.1	—	—	0.6
Special Naphthas .....	0.5	0.6	—	3.3	—	0.4	—	0.0	0.3
Lubricants .....	0.0	1.3	1.6	12.4	—	1.6	—	0.9	1.1
Waxes .....	—	0.0	0.0	0.2	—	0.0	—	—	0.0
Petroleum Coke .....	2.1	6.3	5.3	2.3	0.9	5.4	4.1	5.5	5.1
Asphalt and Road Oil .....	1.3	0.3	1.0	10.8	-0.4	0.9	5.8	1.1	1.9
Still Gas .....	4.1	4.2	3.7	2.2	1.9	3.9	3.6	4.8	3.9
Miscellaneous Products .....	0.6	0.7	0.5	0.0	0.0	0.6	0.7	0.6	0.6
Processing Gain(-) or Loss(+) <sup>4</sup> .....	-4.0	-6.9	-7.2	1.9	-2.4	-6.5	-5.1	-7.6	-6.5

— = No Data Reported.

<sup>1</sup> Based on net production of finished motor gasoline minus input of natural gas plant liquids, fuel ethanol, oxygenates, and net input of motor gasoline blending components.

<sup>2</sup> Based on finished aviation gasoline net production minus net input of aviation gasoline blending components.

<sup>3</sup> Based on distillate fuel oil net production minus input of biodiesel, "other" renewable diesel fuels, and "other" renewable fuels.

<sup>4</sup> Represents the arithmetic difference between input and production.

Note: Percent yield is calculated as net production (or adjusted net production) divided by input of crude oil, hydrogen, "other" hydrocarbons, and net input of unfinished oils.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.

**Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 2017**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil		
	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b> .....	<b>653</b>	<b>1,783</b>	<b>2,436</b>
Connecticut .....	—	—	—
Delaware .....	—	—	—
Florida .....	—	322	322
Georgia .....	—	207	207
Maine .....	—	—	—
Maryland .....	—	—	—
Massachusetts .....	—	—	—
New Hampshire .....	—	—	—
New Jersey .....	653	978	1,631
New York .....	—	50	50
North Carolina .....	—	—	—
Pennsylvania .....	—	124	124
Rhode Island .....	—	—	—
South Carolina .....	—	101	101
Vermont .....	—	1	1
Virginia .....	—	—	—
West Virginia .....	—	—	—
<b>PAD District 2</b> .....	<b>60</b>	<b>—</b>	<b>60</b>
Illinois .....	—	—	—
Indiana .....	—	—	—
Michigan .....	4	—	4
Minnesota .....	56	—	56
North Dakota .....	—	—	—
Ohio .....	—	—	—
Wisconsin .....	—	—	—
<b>PAD District 3</b> .....	<b>—</b>	<b>1,378</b>	<b>1,378</b>
Alabama .....	—	—	—
Louisiana .....	—	572	572
Mississippi .....	—	—	—
New Mexico .....	—	—	—
Texas .....	—	806	806
<b>PAD District 4</b> .....	<b>—</b>	<b>—</b>	<b>—</b>
Idaho .....	—	—	—
Montana .....	—	—	—
<b>PAD District 5</b> .....	<b>106</b>	<b>694</b>	<b>800</b>
Alaska .....	—	—	—
California .....	—	694	694
Hawaii .....	—	—	—
Oregon .....	—	—	—
Washington .....	106	—	106
<b>U.S. Total</b> .....	<b>819</b>	<b>3,855</b>	<b>4,674</b>

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 37. Imports of Crude Oil and Petroleum Products by PAD District, October 2017**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>33,459</b>	<b>68,179</b>	<b>86,614</b>	<b>8,398</b>	<b>39,296</b>	<b>235,946</b>	<b>7,611</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,264</b>	<b>2,374</b>	<b>183</b>	<b>365</b>	<b>1,283</b>	<b>5,469</b>	<b>176</b>
Natural Gas Liquids	1,019	2,025	—	365	1,283	4,692	151
Ethane	—	—	—	—	—	—	—
Propane	851	1,477	—	355	891	3,574	115
Normal Butane	123	321	—	8	374	826	27
Isobutane	45	225	—	2	18	290	9
Natural Gasoline	—	2	—	—	—	2	0
Refinery Olefins	245	349	183	—	—	777	25
Ethylene	—	—	—	—	—	—	—
Propylene	245	211	—	—	—	456	15
Butylene	—	138	183	—	—	321	10
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>14,488</b>	<b>455</b>	<b>14,676</b>	<b>19</b>	<b>6,521</b>	<b>36,159</b>	<b>1,166</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	207	86	219	7	581	1,100	35
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	211	—	—	211	7
Methyl Tertiary Butyl Ether (MTBE)	—	—	87	—	—	87	3
Other Oxygenates <sup>3</sup>	—	—	124	—	—	124	4
Renewable Fuels (including Fuel Ethanol)	207	47	—	7	581	842	27
Fuel Ethanol	69	—	—	—	—	69	2
Biomass-Based Diesel Fuel	138	47	—	7	194	386	12
Other Renewable Diesel Fuel	—	—	—	—	387	387	12
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	39	8	—	—	47	2
Unfinished Oils <sup>1</sup>	1,182	—	14,105	—	5,437	20,724	669
Naphthas and Lighter	372	—	315	—	—	687	22
Kerosene and Lighter Gas Oils	—	—	230	—	—	230	7
Heavy Gas Oils	810	—	10,308	—	4,883	16,001	516
Residuum	—	—	3,252	—	554	3,806	123
Motor Gasoline Blend Comp. (MGBC)	13,099	369	352	12	503	14,335	462
Reformulated - RBOB	4,978	—	—	—	—	4,978	161
Conventional	8,121	369	352	12	503	9,357	302
CBOB	616	—	—	—	403	1,019	33
GTAB	2,135	—	—	—	—	2,135	69
Other	5,370	369	352	12	100	6,203	200
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>11,104</b>	<b>848</b>	<b>4,985</b>	<b>127</b>	<b>4,859</b>	<b>21,923</b>	<b>707</b>
Finished Motor Gasoline	519	—	465	—	36	1,020	33
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	519	—	465	—	36	1,020	33
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	519	—	465	—	36	1,020	33
Finished Aviation Gasoline	1	2	—	1	4	8	0
Kerosene-Type Jet Fuel	3,619	—	—	50	3,476	7,145	230
Bonded Aircraft Fuel	226	—	—	—	487	713	23
Other	3,393	—	—	50	2,989	6,432	207
Kerosene	315	—	—	—	—	315	10
Distillate Fuel Oil	3,462	71	207	46	353	4,139	134
15 ppm sulfur and under	2,983	43	—	46	352	3,424	110
Bonded	—	—	—	—	—	—	—
Other	2,983	43	—	46	352	3,424	110
Greater than 15 ppm to 500 ppm sulfur	42	—	—	—	—	42	1
Bonded	—	—	—	—	—	—	—
Other	42	—	—	—	—	42	1
Greater than 500 ppm to 2000 ppm sulfur	340	—	207	—	1	548	18
Bonded	—	—	—	—	—	—	—
Other	340	—	207	—	1	548	18
Greater than 2000 ppm	97	28	—	—	—	125	4
Bonded	—	—	—	—	—	—	—
Other	97	28	—	—	—	125	4
Residual Fuel Oil	2,436	60	1,378	—	800	4,674	151
Less than 0.31 percent sulfur	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	653	60	—	—	106	819	26
Greater than 1.00 percent sulfur	1,783	—	1,378	—	694	3,855	124
Petrochemical Feedstocks	—	168	1,265	—	38	1,471	47
Naphtha for Petro. Feed. Use	—	82	1,219	—	38	1,339	43
Other Oils for Petro. Feed. Use	—	86	46	—	—	132	4
Special Naphthas	—	51	458	—	—	509	16
Lubricants	155	199	706	—	27	1,087	35
Waxes	77	6	37	—	39	159	5
Petroleum Coke (Marketable)	3	19	469	—	31	522	17
Asphalt and Road Oil	517	271	—	29	54	871	28
Miscellaneous Products	—	1	—	1	1	3	0
<b>Total</b>	<b>60,315</b>	<b>71,856</b>	<b>106,458</b>	<b>8,909</b>	<b>51,959</b>	<b>299,497</b>	<b>9,661</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-October 2017**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>286,841</b>	<b>718,124</b>	<b>955,762</b>	<b>83,524</b>	<b>373,588</b>	<b>2,417,839</b>	<b>7,953</b>
<b>Hydrocarbon Gas Liquids</b>	<b>14,113</b>	<b>24,260</b>	<b>3,994</b>	<b>3,189</b>	<b>10,160</b>	<b>55,716</b>	<b>183</b>
Natural Gas Liquids	10,786	20,008	2,733	3,189	10,160	46,876	154
Ethane	—	—	—	—	—	—	—
Propane	9,684	16,158	14	2,898	8,380	37,134	122
Normal Butane	516	1,768	—	93	1,670	4,047	13
Isobutane	586	2,040	30	198	110	2,964	10
Natural Gasoline	—	42	2,689	—	—	2,731	9
Refinery Olefins	3,327	4,252	1,261	—	—	8,840	29
Ethylene	—	—	—	—	—	—	—
Propylene	3,320	3,486	—	—	—	6,806	22
Butylene	7	766	1,261	—	—	2,034	7
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>191,889</b>	<b>3,327</b>	<b>151,011</b>	<b>389</b>	<b>52,317</b>	<b>398,933</b>	<b>1,312</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	5,804	480	5,017	44	6,129	17,474	57
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	3,203	—	—	3,203	11
Methyl Tertiary Butyl Ether (MTBE)	—	—	1,873	—	—	1,873	6
Other Oxygenates <sup>3</sup>	—	—	1,330	—	—	1,330	4
Renewable Fuels (including Fuel Ethanol)	5,802	370	1,716	44	6,129	14,061	46
Fuel Ethanol	100	—	—	—	1,228	1,328	4
Biomass-Based Diesel Fuel	5,702	370	1,716	44	816	8,648	28
Other Renewable Diesel Fuel	—	—	—	—	4,085	4,085	13
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	2	110	98	—	—	210	1
Unfinished Oils <sup>1</sup>	19,434	—	132,381	—	36,357	188,172	619
Naphthas and Lighter	4,119	—	2,750	—	1,044	7,913	26
Kerosene and Lighter Gas Oils	—	—	1,025	—	—	1,025	3
Heavy Gas Oils	10,499	—	96,568	—	30,527	137,594	453
Residuum	4,816	—	32,038	—	4,786	41,640	137
Motor Gasoline Blend Comp. (MGBC)	166,651	2,847	13,613	345	9,831	193,287	636
Reformulated - RBOB	65,456	258	—	—	268	65,982	217
Conventional	101,195	2,589	13,613	345	9,563	127,305	419
CBOB	8,726	253	—	—	4,377	13,356	44
GTAB	28,522	—	983	—	161	29,666	98
Other	63,947	2,336	12,630	345	5,025	84,283	277
Aviation Gasoline Blend Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>94,929</b>	<b>7,552</b>	<b>50,322</b>	<b>1,031</b>	<b>49,571</b>	<b>203,405</b>	<b>669</b>
Finished Motor Gasoline	8,073	—	1,187	—	1,152	10,412	34
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	8,073	—	1,187	—	1,152	10,412	34
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	8,073	—	1,187	—	1,152	10,412	34
Finished Aviation Gasoline	44	23	—	9	20	96	0
Kerosene-Type Jet Fuel	19,078	5	—	156	29,083	48,322	159
Bonded Aircraft Fuel	2,482	—	—	—	8,777	11,259	37
Other	16,596	5	—	156	20,306	37,063	122
Kerosene	1,112	—	—	—	55	1,167	4
Distillate Fuel Oil	32,512	325	2,903	438	3,887	40,065	132
15 ppm sulfur and under	22,686	274	—	438	3,789	27,187	89
Bonded	—	—	—	—	—	—	—
Other	22,686	274	—	438	3,789	27,187	89
Greater than 15 ppm to 500 ppm sulfur	386	—	—	—	—	386	1
Bonded	—	—	—	—	—	—	—
Other	386	—	—	—	—	386	1
Greater than 500 ppm to 2000 ppm sulfur	9,260	12	2,039	—	98	11,409	38
Bonded	—	—	—	—	—	—	—
Other	9,260	12	2,039	—	98	11,409	38
Greater than 2000 ppm	180	39	864	—	—	1,083	4
Bonded	—	—	—	—	—	—	—
Other	180	39	864	—	—	1,083	4
Residual Fuel Oil	22,791	697	20,117	—	12,898	56,503	186
Less than 0.31 percent sulfur	1,209	—	2,334	—	—	3,543	12
0.31 to 1.00 percent sulfur	3,452	354	1,423	—	1,157	6,386	21
Greater than 1.00 percent sulfur	18,130	343	16,360	—	11,741	46,574	153
Petrochemical Feedstocks	9	1,480	12,120	—	343	13,952	46
Naphtha for Petro. Feed. Use	9	759	8,775	—	311	9,854	32
Other Oils for Petro. Feed. Use	—	721	3,345	—	32	4,098	13
Special Naphthas	—	444	3,840	—	45	4,329	14
Lubricants	2,215	1,951	7,671	—	523	12,360	41
Waxes	742	58	298	—	333	1,431	5
Petroleum Coke (Marketable)	216	225	2,166	—	285	2,892	10
Asphalt and Road Oil	8,137	2,340	—	417	945	11,839	39
Miscellaneous Products	—	4	20	11	2	37	0
<b>Total</b>	<b>587,772</b>	<b>753,263</b>	<b>1,161,089</b>	<b>88,133</b>	<b>485,636</b>	<b>3,075,893</b>	<b>10,118</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>89,656</b>	—	—	<b>4,824</b>	—	—	—	—	<b>1,592</b>	<b>1,592</b>
Algeria .....	—	—	—	4,452	—	—	—	—	—	—
Angola .....	3,836	—	—	—	—	—	—	—	—	—
Ecuador .....	5,065	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	1,044	—	—	—	—	—	—	—	—	—
Gabon .....	629	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	21,956	—	—	—	—	—	—	—	—	—
Kuwait .....	3,505	—	—	—	—	—	—	—	—	—
Libya .....	5,447	—	—	—	—	—	—	—	—	—
Nigeria .....	13,344	—	—	—	—	—	—	—	322	322
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	17,442	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	1,565	—	—	372	—	—	—	—	—	—
Venezuela .....	15,823	—	—	—	—	—	—	—	1,270	1,270
<b>Non-OPEC</b> .....	<b>146,290</b>	<b>4,692</b>	<b>777</b>	<b>15,900</b>	—	<b>1,020</b>	<b>1,020</b>	<b>4,978</b>	<b>7,765</b>	<b>12,743</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	1,933	—	—	—	—	—	—
Brazil .....	6,707	—	—	—	—	—	—	—	16	16
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	102,720	4,636	594	451	—	309	309	3,575	1,796	5,371
Chad .....	1,066	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	7,676	—	—	266	—	—	—	—	217	217
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	600	—	—	360	—	—	—	—	—	—
Egypt .....	447	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	98	—	293	293	—	183	183
France .....	—	—	—	143	—	—	—	—	1,007	1,007
Germany .....	—	—	—	—	—	91	91	—	91	91
Guatemala .....	239	—	—	—	—	—	—	—	—	—
India .....	—	—	—	10	—	—	—	—	591	591
Indonesia .....	1,333	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	180	—	—	—	—	902	902
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	410	—	—	—	—	53	53
Mexico .....	19,105	—	32	—	—	—	—	—	25	25
Netherlands .....	—	—	—	1,158	—	39	39	—	341	341
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,536	—	—	359	—	—	—	—	305	305
Oman .....	1,920	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	124	—	—	—	—	280	280
Russia .....	556	—	—	7,833	—	22	22	—	1,007	1,007
Spain .....	—	—	—	517	—	—	—	—	270	270
Sweden .....	—	—	—	53	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	56	—	—	—	—	—	—	—	—
United Kingdom .....	708	—	—	67	—	266	266	1,403	76	1,479
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	1,677	0	151	1,938	—	0	0	0	605	605
<b>Total</b> .....	<b>235,946</b>	<b>4,692</b>	<b>777</b>	<b>20,724</b>	—	<b>1,020</b>	<b>1,020</b>	<b>4,978</b>	<b>9,357</b>	<b>14,335</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>44,468</b>	—	—	<b>372</b>	—	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>87</b>	<b>124</b>	<b>69</b>	<b>386</b>	<b>387</b>	<b>—</b>	<b>3,424</b>	<b>42</b>	<b>548</b>	<b>125</b>	<b>4,139</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	87	124	69	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	307	—	—	3,424	42	341	125	3,932
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	50	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	207	—	207
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	29	387	—	0	0	0	0	0
<b>Total</b> .....	<b>87</b>	<b>124</b>	<b>69</b>	<b>386</b>	<b>387</b>	<b>—</b>	<b>3,424</b>	<b>42</b>	<b>548</b>	<b>125</b>	<b>4,139</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	787	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	181	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	280	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	326	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>315</b>	<b>8</b>	—	<b>6,358</b>	<b>509</b>	—	<b>819</b>	<b>3,855</b>	<b>4,674</b>
Argentina .....	—	—	—	—	—	—	261	—	261
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	17	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	8	—	657	136	—	166	679	845
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	492	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	50	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	21	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	721	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	37	—	—	—	—
Korea, South .....	—	—	—	3,257	97	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	344	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	806	806
Netherlands .....	—	—	—	—	51	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	276	—	—	—	1,033	1,033
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	991	991
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	315	0	—	561	150	—	392	346	738
<b>Total</b> .....	<b>315</b>	<b>8</b>	—	<b>7,145</b>	<b>509</b>	—	<b>819</b>	<b>3,855</b>	<b>4,674</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	<b>461</b>	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	<b>321</b>	—	<b>7,524</b>	<b>97,180</b>	<b>2,892</b>	<b>243</b>	<b>3,135</b>
Algeria .....	—	—	—	—	—	—	—	4,452	4,452	—	144	144
Angola .....	—	—	—	—	—	—	—	—	3,836	124	—	124
Ecuador .....	—	—	—	—	—	—	—	—	5,065	163	—	163
Equatorial Guinea .....	—	—	—	—	—	—	—	—	1,044	34	—	34
Gabon .....	—	—	—	—	—	—	—	—	629	20	—	20
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	21,956	708	—	708
Kuwait .....	—	—	—	—	—	—	—	181	3,686	113	6	119
Libya .....	—	—	—	—	—	—	—	—	5,447	176	—	176
Nigeria .....	—	—	—	—	—	—	—	322	13,666	430	10	441
Qatar .....	—	—	—	—	—	275	—	275	275	—	9	9
Saudi Arabia .....	—	—	—	—	—	—	—	280	17,722	563	9	572
United Arab Emirates .....	—	—	—	—	—	46	—	418	1,983	50	13	64
Venezuela .....	—	—	—	—	—	—	—	1,596	17,419	510	51	562
<b>Non-OPEC</b> .....	<b>1,339</b>	<b>132</b>	<b>159</b>	<b>522</b>	<b>871</b>	<b>766</b>	<b>3</b>	<b>56,027</b>	<b>202,317</b>	<b>4,719</b>	<b>1,807</b>	<b>6,526</b>
Argentina .....	—	23	—	90	—	1	—	375	375	—	12	12
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	2	—	—	—	—	6	—	1,958	1,958	—	63	63
Brazil .....	—	—	—	145	—	—	—	441	7,148	216	14	231
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	82	86	45	50	826	294	3	18,671	121,391	3,314	602	3,916
Chad .....	—	—	—	—	—	—	—	—	1,066	34	—	34
China .....	—	—	52	114	—	—	—	658	658	—	21	21
Colombia .....	427	—	—	—	—	—	—	910	8,586	248	29	277
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	360	960	19	12	31
Egypt .....	—	—	—	—	—	—	—	50	497	14	2	16
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	61	—	635	635	—	20	20
France .....	—	23	—	—	—	28	—	1,201	1,201	—	39	39
Germany .....	14	—	—	—	—	18	—	285	285	—	9	9
Guatemala .....	—	—	—	—	—	—	—	—	239	8	—	8
India .....	—	—	—	—	—	—	—	1,322	1,322	—	43	43
Indonesia .....	—	—	—	—	—	53	—	53	1,386	43	2	45
Italy .....	14	—	—	—	—	4	—	1,138	1,138	—	37	37
Korea, South .....	—	—	1	—	—	282	—	3,637	3,637	—	117	117
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	23	—	—	—	—	830	830	—	27	27
Mexico .....	295	—	—	—	—	—	—	1,158	20,263	616	37	654
Netherlands .....	—	—	—	—	—	—	—	1,589	1,589	—	51	51
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	664	2,200	50	21	71
Oman .....	—	—	—	—	—	—	—	—	1,920	62	—	62
Portugal .....	—	—	—	—	—	—	—	404	404	—	13	13
Russia .....	62	—	—	—	—	4	—	10,444	11,000	18	337	355
Spain .....	—	—	—	—	45	—	—	832	832	—	27	27
Sweden .....	—	—	—	—	—	—	—	53	53	—	2	2
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	1,047	1,047	—	34	34
United Kingdom .....	23	—	—	8	—	15	—	1,858	2,566	23	60	83
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	420	0	38	115	0	0	0	5,454	7,131	54	176	228
<b>Total</b> .....	<b>1,339</b>	<b>132</b>	<b>159</b>	<b>522</b>	<b>871</b>	<b>1,087</b>	<b>3</b>	<b>63,551</b>	<b>299,497</b>	<b>7,611</b>	<b>2,050</b>	<b>9,661</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>321</b>	—	<b>1,154</b>	<b>45,622</b>	<b>1,434</b>	<b>37</b>	<b>1,472</b>

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.



**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b>	<b>970,168</b>	<b>199</b>	<b>—</b>	<b>46,202</b>	<b>—</b>	<b>56</b>	<b>56</b>	<b>—</b>	<b>12,283</b>	<b>12,283</b>
Algeria	22,987	—	—	36,576	—	—	—	—	—	—
Angola	39,791	—	—	860	—	—	—	—	813	813
Ecuador	61,811	—	—	—	—	—	—	—	—	—
Equatorial Guinea	4,328	—	—	—	—	—	—	—	—	—
Gabon	1,581	—	—	641	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	182,712	—	—	1,123	—	—	—	—	—	—
Kuwait	46,740	—	—	—	—	—	—	—	—	—
Libya	16,961	—	—	1,682	—	—	—	—	—	—
Nigeria	90,407	—	—	1,379	—	—	—	—	5,863	5,863
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	299,370	—	—	501	—	—	—	—	—	—
United Arab Emirates	6,433	—	—	2,829	—	—	—	—	—	—
Venezuela	197,047	199	—	611	—	56	56	—	5,607	5,607
<b>Non-OPEC</b>	<b>1,447,671</b>	<b>46,677</b>	<b>8,840</b>	<b>141,970</b>	<b>—</b>	<b>10,356</b>	<b>10,356</b>	<b>65,982</b>	<b>115,022</b>	<b>181,004</b>
Argentina	—	—	—	106	—	—	—	—	810	810
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	648	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	36	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	43	11,726	—	837	837	856	2,388	3,244
Brazil	63,663	—	—	948	—	—	—	—	680	680
Brunei	245	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	219	—	—	—	—	—	—
Canada	1,035,983	42,619	7,579	2,363	—	4,433	4,433	34,749	20,093	54,842
Chad	6,151	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	102,332	60	—	1,599	—	—	—	—	2,468	2,468
Congo (Brazzaville)	951	—	—	—	—	—	—	—	—	—
Denmark	1,230	—	—	986	—	9	9	36	343	379
Egypt	2,620	—	—	—	—	—	—	—	259	259
Estonia	—	—	—	—	—	—	—	—	1	1
Finland	—	—	—	224	—	308	308	82	2,510	2,592
France	—	—	—	1,740	—	88	88	4,674	3,684	8,358
Germany	—	—	—	774	—	207	207	158	245	403
Guatemala	2,956	—	—	—	—	—	—	—	—	—
India	—	—	—	3,540	—	8	8	529	17,815	18,344
Indonesia	3,868	—	—	—	—	—	—	—	—	—
Italy	—	—	—	891	—	327	327	269	3,594	3,863
Korea, South	—	—	—	—	—	225	225	—	2,698	2,698
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	103	—	—	—	—	1,138	1,138
Malaysia	—	—	—	736	—	—	—	—	228	228
Mexico	175,157	1,171	235	109	—	116	116	—	1,503	1,503
Netherlands	—	—	—	5,763	—	567	567	3,293	7,464	10,757
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	12,900	815	—	6,899	—	236	236	1,263	2,643	3,906
Oman	2,957	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	124	—	307	307	1,142	6,612	7,754
Russia	15,312	—	—	81,901	—	179	179	368	12,861	13,229
Spain	—	—	—	3,442	—	114	114	86	10,417	10,503
Sweden	—	511	—	1,412	—	271	271	128	1,097	1,225
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	2,479	386	—	1,410	—	2	2	—	750	750
United Kingdom	6,492	233	—	1,297	—	1,539	1,539	18,318	7,249	25,567
Vietnam	453	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	855	—	—	—	—	—	—	—	—	—
Other	10,419	882	983	13,622	—	583	583	31	5,472	5,503
<b>Total</b>	<b>2,417,839</b>	<b>46,876</b>	<b>8,840</b>	<b>188,172</b>	<b>—</b>	<b>10,412</b>	<b>10,412</b>	<b>65,982</b>	<b>127,305</b>	<b>193,287</b>
<b>Persian Gulf<sup>3</sup></b>	<b>535,255</b>	<b>—</b>	<b>—</b>	<b>4,453</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	323	—	420	—	743
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	323	—	—	—	323
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	420	—	420
<b>Non-OPEC</b> .....	1,873	1,330	1,328	8,648	4,085	—	26,864	386	10,989	1,083	39,322
Argentina .....	215	—	—	6,920	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	119	—	119
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	234	—	—	—	—	—	—	—	422	260	682
Brazil .....	431	1,330	1,328	—	—	—	—	—	556	—	556
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	1,595	220	—	22,826	386	8,181	219	31,612
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	502	—	—	—	502
Colombia .....	—	—	—	—	—	—	183	—	70	—	253
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	205	—	205
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	115	115
Germany .....	161	—	—	50	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	2,503	—	100	114	2,717
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	54	—	—	476	—	—	—	476
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	75	—	—	—	75
Mexico .....	—	—	—	—	—	—	—	—	100	—	100
Netherlands .....	766	—	—	—	—	—	—	—	44	—	44
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	636	375	1,011
Spain .....	—	—	—	—	—	—	—	—	12	—	12
Sweden .....	—	—	—	—	—	—	—	—	19	—	19
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	351	—	351
United Kingdom .....	66	—	—	—	—	—	—	—	4	—	4
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	29	3,865	—	299	0	170	0	469
<b>Total</b> .....	1,873	1,330	1,328	8,648	4,085	—	27,187	386	11,409	1,083	40,065
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	4,939	37	1,007	612	4,030	5,649
Algeria .....	—	—	—	—	—	347	—	—	347
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	10	—	—	—	174	174
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	101	—	—	—	—	—
Kuwait .....	—	—	—	181	—	—	—	—	—
Libya .....	—	—	—	—	—	85	612	—	697
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	637	37	—	—	—	—
United Arab Emirates .....	—	—	—	279	—	—	—	—	—
Venezuela .....	—	—	—	3,731	—	575	—	3,856	4,431
<b>Non-OPEC</b> .....	1,167	96	—	43,383	4,292	2,536	5,774	42,544	50,854
Argentina .....	—	—	—	—	—	456	261	—	717
Aruba .....	—	—	—	151	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	43	—	—	—	690	690
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	17	—	—	112	112
Brazil .....	—	—	—	13	161	—	298	54	352
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	62	—	6,090	1,461	235	1,429	7,978	9,642
Chad .....	—	—	—	6	—	—	—	—	—
China .....	168	—	—	3,890	—	—	—	—	—
Colombia .....	—	—	—	—	—	240	717	1,274	2,231
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	96	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	41	—	—	272	272
Germany .....	—	—	—	—	57	—	—	1	1
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	2,447	—	—	81	171	252
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	37	—	—	444	444
Korea, South .....	55	—	—	24,607	911	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	344	—	—	—	—	—
Mexico .....	—	—	—	—	334	502	709	16,970	18,181
Netherlands .....	—	34	—	—	65	—	—	1,482	1,482
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	14	—	—	—	—
Russia .....	—	—	—	308	—	907	482	3,970	5,359
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	274	274
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	321	4,745	5,066
United Kingdom .....	—	—	—	—	—	—	—	3	3
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	944	0	—	5,388	1,194	196	1,476	4,104	5,776
<b>Total</b> .....	1,167	96	—	48,322	4,329	3,543	6,386	46,574	56,503
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,198	37	—	—	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>326</b>	<b>—</b>	<b>—</b>	<b>192</b>	<b>1,067</b>	<b>2,270</b>	<b>—</b>	<b>73,963</b>	<b>1,044,131</b>	<b>3,191</b>	<b>243</b>	<b>3,435</b>
Algeria	326	—	—	—	—	387	—	37,636	60,623	76	124	199
Angola	—	—	—	—	—	—	—	1,673	41,464	131	6	136
Ecuador	—	—	—	—	—	—	—	184	61,995	203	1	204
Equatorial Guinea	—	—	—	—	—	—	—	—	4,328	14	—	14
Gabon	—	—	—	—	—	—	—	641	2,222	5	2	7
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	1,224	183,936	601	4	605
Kuwait	—	—	—	—	—	—	—	181	46,921	154	1	154
Libya	—	—	—	—	—	—	—	2,379	19,340	56	8	64
Nigeria	—	—	—	—	—	—	—	7,565	97,972	297	25	322
Qatar	—	—	—	—	—	1,390	—	1,390	1,390	—	5	5
Saudi Arabia	—	—	—	—	—	22	—	1,197	300,567	985	4	989
United Arab Emirates	—	—	—	—	—	471	—	3,579	10,012	21	12	33
Venezuela	—	—	—	192	1,067	—	—	16,314	213,361	648	54	702
<b>Non-OPEC</b>	<b>9,528</b>	<b>4,098</b>	<b>1,431</b>	<b>2,700</b>	<b>10,772</b>	<b>10,090</b>	<b>37</b>	<b>584,091</b>	<b>2,031,762</b>	<b>4,762</b>	<b>1,921</b>	<b>6,683</b>
Argentina	—	310	—	1,061	—	18	—	10,157	10,157	—	33	33
Aruba	—	—	—	—	—	—	—	151	151	—	0	0
Australia	—	—	—	—	—	—	—	—	648	2	—	2
Bahamas	—	—	—	—	66	—	—	954	954	—	3	3
Bahrain	—	—	—	—	—	665	—	665	665	—	2	2
Belgium	2	—	—	—	—	487	—	17,384	17,384	—	57	57
Brazil	—	—	63	145	—	23	—	6,045	69,708	209	20	229
Brunei	—	—	—	—	—	—	—	—	245	1	—	1
Cameroon	—	—	—	—	—	—	—	219	219	—	1	1
Canada	759	721	569	507	9,059	3,094	17	177,354	1,213,337	3,408	583	3,991
Chad	—	—	—	—	—	—	—	6	6,157	20	0	20
China	—	—	470	114	—	—	—	5,144	5,144	—	17	17
Colombia	1,770	—	—	202	1	—	—	8,584	110,916	337	28	365
Congo (Brazzaville)	—	—	—	—	—	—	—	205	1,156	3	1	4
Denmark	—	—	—	—	—	—	—	1,374	2,604	4	5	9
Egypt	—	—	—	—	—	—	—	355	2,975	9	1	10
Estonia	—	—	—	171	—	—	—	172	172	—	1	1
Finland	—	—	—	—	—	82	—	3,206	3,206	—	11	11
France	44	220	—	—	—	152	—	11,030	11,030	—	36	36
Germany	15	—	16	1	1	323	—	2,017	2,017	—	7	7
Guatemala	—	—	—	—	—	—	—	—	2,956	10	—	10
India	—	—	—	—	—	—	—	27,308	27,308	—	90	90
Indonesia	—	—	—	—	—	636	—	636	4,504	13	2	15
Italy	14	—	8	—	—	185	—	5,780	5,780	—	19	19
Korea, South	36	—	3	—	—	3,997	—	33,062	33,062	—	109	109
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	1,241	1,241	—	4	4
Malaysia	—	—	140	—	209	44	—	1,776	1,776	—	6	6
Mexico	2,898	—	—	—	—	—	—	24,647	199,804	576	81	657
Netherlands	151	—	1	—	—	—	20	19,694	19,694	—	65	65
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	2,663	—	—	—	—	—	14,519	27,419	42	48	90
Oman	—	—	—	—	—	65	—	65	3,022	10	0	10
Portugal	—	—	—	—	—	—	—	8,199	8,199	—	27	27
Russia	167	—	—	—	—	71	—	102,227	117,539	50	336	387
Spain	—	—	8	—	1,260	—	—	15,339	15,339	—	50	50
Sweden	—	—	—	8	—	21	—	3,741	3,741	—	12	12
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	7,965	10,444	8	26	34
United Kingdom	468	—	—	195	—	156	—	29,528	36,020	21	97	118
Vietnam	—	—	—	—	—	—	—	—	453	1	—	1
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	855	3	—	3
Other	3,204	184	153	296	176	71	0	43,342	53,761	35	143	177
<b>Total</b>	<b>9,854</b>	<b>4,098</b>	<b>1,431</b>	<b>2,892</b>	<b>11,839</b>	<b>12,360</b>	<b>37</b>	<b>658,054</b>	<b>3,075,893</b>	<b>7,953</b>	<b>2,165</b>	<b>10,118</b>
<b>Persian Gulf<sup>3</sup></b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2,548</b>	<b>—</b>	<b>8,236</b>	<b>543,491</b>	<b>1,761</b>	<b>27</b>	<b>1,788</b>

— = No Data Reported.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>24,695</b>	—	—	—	—	—	—	—	<b>1,592</b>	<b>1,592</b>
Algeria .....	—	—	—	—	—	—	—	—	—	—
Angola .....	2,427	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	2,738	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	4,445	—	—	—	—	—	—	—	—	—
Nigeria .....	12,233	—	—	—	—	—	—	—	322	322
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	2,524	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	328	—	—	—	—	—	—	—	1,270	1,270
<b>Non-OPEC</b> .....	<b>8,764</b>	<b>1,019</b>	<b>245</b>	<b>1,182</b>	—	<b>519</b>	<b>519</b>	<b>4,978</b>	<b>6,529</b>	<b>11,507</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	232	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	6,056	1,019	245	119	—	273	273	3,575	965	4,540
Chad .....	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	474	—	—	—	—	—	—	—	217	217
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	600	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	183	183
France .....	—	—	—	—	—	—	—	—	1,007	1,007
Germany .....	—	—	—	—	—	—	—	—	91	91
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	591	591
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	902	902
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	30	30
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	1,011	—	—	—	—	—	—	—	305	305
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	124	—	—	—	—	280	280
Russia .....	—	—	—	205	—	—	—	—	1,007	1,007
Spain .....	—	—	—	129	—	—	—	—	270	270
Sweden .....	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	246	246	1,403	76	1,479
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	623	0	0	373	—	0	0	0	605	605
<b>Total</b> .....	<b>33,459</b>	<b>1,019</b>	<b>245</b>	<b>1,182</b>	—	<b>519</b>	<b>519</b>	<b>4,978</b>	<b>8,121</b>	<b>13,099</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>5,262</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	69	138	-	-	2,983	42	340	97	3,462
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	69	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	88	-	-	2,983	42	340	97	3,462
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	50	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	0	-	-	0	0	0	0	0
<b>Total</b> .....	-	-	69	138	-	-	2,983	42	340	97	3,462
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.



**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	787	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	181	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	280	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	326	—	—	—	—	—
<b>Non-OPEC</b> .....	315	1	—	2,832	—	—	653	1,783	2,436
Argentina .....	—	—	—	—	—	—	261	—	261
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1	—	657	—	—	—	650	650
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	721	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	588	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	344	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	276	—	—	—	461	461
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	672	672
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	315	0	—	246	—	—	392	0	392
<b>Total</b> .....	315	1	—	3,619	—	—	653	1,783	2,436
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	461	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	15	—	2,394	27,089	797	77	874
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	2,427	78	—	78
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	2,738	88	—	88
Kuwait .....	—	—	—	—	—	—	—	181	181	—	6	6
Libya .....	—	—	—	—	—	—	—	—	4,445	143	—	143
Nigeria .....	—	—	—	—	—	—	—	322	12,555	395	10	405
Qatar .....	—	—	—	—	—	15	—	15	15	—	0	0
Saudi Arabia .....	—	—	—	—	—	—	—	280	2,804	81	9	90
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	1,596	1,924	11	51	62
<b>Non-OPEC</b> .....	—	—	77	3	517	140	—	24,462	33,226	283	789	1,072
Argentina .....	—	—	—	—	—	—	—	261	261	—	8	8
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	232	232	—	7	7
Brazil .....	—	—	—	—	—	—	—	69	69	—	2	2
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	39	—	472	92	—	11,657	17,713	195	376	571
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	36	—	—	—	—	36	36	—	1	1
Colombia .....	—	—	—	—	—	—	—	217	691	15	7	22
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	600	19	—	19
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	183	183	—	6	6
France .....	—	—	—	—	—	6	—	1,013	1,013	—	33	33
Germany .....	—	—	—	—	—	12	—	153	153	—	5	5
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	1,312	1,312	—	42	42
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	2	—	904	904	—	29	29
Korea, South .....	—	—	1	—	—	23	—	612	612	—	20	20
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	344	344	—	11	11
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	30	30	—	1	1
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	305	1,316	33	10	42
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	404	404	—	13	13
Russia .....	—	—	—	—	—	4	—	1,953	1,953	—	63	63
Spain .....	—	—	—	—	45	—	—	444	444	—	14	14
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	672	672	—	22	22
United Kingdom .....	—	—	—	—	—	1	—	1,726	1,726	—	56	56
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	1	3	0	0	—	1,935	2,558	21	63	85
<b>Total</b> .....	—	—	77	3	517	155	—	26,856	60,315	1,079	866	1,946
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	15	—	476	5,738	170	15	185

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>68,179</b>	<b>2,025</b>	<b>349</b>	-	-	-	-	-	<b>369</b>	<b>369</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	68,179	2,025	349	-	-	-	-	-	369	369
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	-	-	-	0	0
<b>Total</b> .....	<b>68,179</b>	<b>2,025</b>	<b>349</b>	-	-	-	-	-	<b>369</b>	<b>369</b>
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	47	-	-	43	-	-	28	71
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	47	-	-	43	-	-	28	71
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	-	0	-	-	0	0
<b>Total</b> .....	-	-	-	47	-	-	43	-	-	28	71
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	2	-	-	51	-	60	-	60
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-
Canada .....	-	2	-	-	51	-	60	-	60
Chad .....	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-
Other .....	-	0	-	-	0	-	0	-	0
<b>Total</b> .....	-	2	-	-	51	-	60	-	60
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	1	—	1	1	—	0	0
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	1	—	1	1	—	0	0
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	82	86	6	19	271	198	1	3,676	71,855	2,199	119	2,318
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	82	86	6	19	271	198	1	3,676	71,855	2,199	119	2,318
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	82	86	6	19	271	199	1	3,677	71,856	2,199	119	2,318
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	1	—	1	1	—	0	0

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.



**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>43,324</b>	-	-	<b>3,687</b>	-	-	-	-	-	-
Algeria .....	-	-	-	3,687	-	-	-	-	-	-
Angola .....	947	-	-	-	-	-	-	-	-	-
Ecuador .....	135	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	629	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	14,113	-	-	-	-	-	-	-	-	-
Kuwait .....	732	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	1,111	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	9,622	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	540	-	-	-	-	-	-	-	-	-
Venezuela .....	15,495	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>43,290</b>	-	<b>183</b>	<b>10,418</b>	-	<b>465</b>	<b>465</b>	-	<b>352</b>	<b>352</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	1,331	-	-	-	-	-	-
Brazil .....	4,952	-	-	-	-	-	-	-	16	16
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	12,899	-	-	-	-	-	-	-	-	-
Chad .....	1,066	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	4,515	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	360	-	-	-	-	-	-
Egypt .....	447	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	293	293	-	-	-
France .....	-	-	-	143	-	-	-	-	-	-
Germany .....	-	-	-	-	-	91	91	-	-	-
Guatemala .....	239	-	-	-	-	-	-	-	-	-
India .....	-	-	-	10	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	180	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	17,939	-	32	-	-	-	-	-	25	25
Netherlands .....	-	-	-	1,158	-	39	39	-	311	311
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	525	-	-	359	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	5,609	-	22	22	-	-	-
Spain .....	-	-	-	388	-	-	-	-	-	-
Sweden .....	-	-	-	53	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	708	-	-	67	-	20	20	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	-	151	760	-	0	0	-	0	0
<b>Total</b> .....	<b>86,614</b>	-	<b>183</b>	<b>14,105</b>	-	<b>465</b>	<b>465</b>	-	<b>352</b>	<b>352</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>25,007</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>87</b>	<b>124</b>	—	—	—	—	—	—	<b>207</b>	—	<b>207</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	87	124	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	207	—	207
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	—	—	—	—	—	0	—	0
<b>Total</b> .....	<b>87</b>	<b>124</b>	—	—	—	—	—	—	<b>207</b>	—	<b>207</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	458	—	—	1,378	1,378
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	17	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	85	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	21	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	37	—	—	—	—
Korea, South .....	—	—	—	—	97	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	806	806
Netherlands .....	—	—	—	—	51	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	572	572
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	150	—	—	0	0
<b>Total</b> .....	—	—	—	—	458	—	—	1,378	1,378
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	—	—	—	—	—	305	—	3,992	47,316	1,398	129	1,526
Algeria	—	—	—	—	—	—	—	3,687	3,687	—	119	119
Angola	—	—	—	—	—	—	—	—	947	31	—	31
Ecuador	—	—	—	—	—	—	—	—	135	4	—	4
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	629	20	—	20
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	14,113	455	—	455
Kuwait	—	—	—	—	—	—	—	—	732	24	—	24
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1,111	36	—	36
Qatar	—	—	—	—	—	259	—	259	259	—	8	8
Saudi Arabia	—	—	—	—	—	—	—	—	9,622	310	—	310
United Arab Emirates	—	—	—	—	—	46	—	46	586	17	1	19
Venezuela	—	—	—	—	—	—	—	—	15,495	500	—	500
<b>Non-OPEC</b>	1,219	46	37	469	—	401	—	15,852	59,142	1,396	511	1,908
Argentina	—	23	—	90	—	1	—	114	114	—	4	4
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	2	—	—	—	—	6	—	1,356	1,356	—	44	44
Brazil	—	—	—	145	—	—	—	372	5,324	160	12	172
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	—	—	85	12,984	416	3	419
Chad	—	—	—	—	—	—	—	—	1,066	34	—	34
China	—	—	—	114	—	—	—	114	114	—	4	4
Colombia	427	—	—	—	—	—	—	427	4,942	146	14	159
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	360	360	—	12	12
Egypt	—	—	—	—	—	—	—	—	447	14	—	14
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	61	—	354	354	—	11	11
France	—	23	—	—	—	22	—	188	188	—	6	6
Germany	14	—	—	—	—	6	—	132	132	—	4	4
Guatemala	—	—	—	—	—	—	—	—	239	8	—	8
India	—	—	—	—	—	—	—	10	10	—	0	0
Indonesia	—	—	—	—	—	53	—	53	53	—	2	2
Italy	14	—	—	—	—	2	—	234	234	—	8	8
Korea, South	—	—	—	—	—	236	—	333	333	—	11	11
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	23	—	—	—	—	23	23	—	1	1
Mexico	295	—	—	—	—	—	—	1,158	19,097	579	37	616
Netherlands	—	—	—	—	—	—	—	1,559	1,559	—	50	50
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	359	884	17	12	29
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	62	—	—	—	—	—	—	6,472	6,472	—	209	209
Spain	—	—	—	—	—	—	—	388	388	—	13	13
Sweden	—	—	—	—	—	—	—	53	53	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	23	—	—	8	—	14	—	132	840	23	4	27
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	382	0	14	112	—	0	—	1,576	1,576	-1	48	49
<b>Total</b>	1,219	46	37	469	—	706	—	19,844	106,458	2,794	640	3,434
<b>Persian Gulf<sup>3</sup></b>	—	—	—	—	—	305	—	305	25,312	807	10	817

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	8,398	365	-	-	-	-	-	-	12	12
Canada .....	8,398	365	-	-	-	-	-	-	12	12
Other .....	0	0	-	-	-	-	-	-	0	0
Total .....	8,398	365	-	-	-	-	-	-	12	12
	PAD District 5									
OPEC .....	21,637	-	-	1,137	-	-	-	-	-	-
Algeria .....	-	-	-	765	-	-	-	-	-	-
Angola .....	462	-	-	-	-	-	-	-	-	-
Ecuador .....	4,930	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	5,105	-	-	-	-	-	-	-	-	-
Kuwait .....	2,773	-	-	-	-	-	-	-	-	-
Libya .....	1,002	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	5,296	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	1,025	-	-	372	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	17,659	1,283	-	4,300	-	36	36	-	503	503
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	1,755	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	7,188	1,227	-	332	-	36	36	-	450	450
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	2,687	-	-	266	-	-	-	-	-	-
Finland .....	-	-	-	98	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	1,333	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	410	-	-	-	-	53	53
Mexico .....	1,166	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Oman .....	1,920	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	63	-	-	48	-	-	-	-	-	-
Singapore .....	-	-	-	437	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	1,547	56	-	2,709	-	0	0	-	0	0
Total .....	39,296	1,283	-	5,437	-	36	36	-	503	503
Persian Gulf <sup>3</sup> .....	14,199	-	-	372	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen-ates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	7	—	—	46	—	—	—	46
Canada .....	—	—	—	7	—	—	46	—	—	—	46
Other .....	—	—	—	0	—	—	0	—	—	—	0
Total .....	—	—	—	7	—	—	46	—	—	—	46
	PAD District 5										
OPEC .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	194	387	—	352	—	1	—	353
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	165	—	—	352	—	1	—	353
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Japan .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	29	387	—	0	—	0	—	0
Total .....	—	—	—	194	387	—	352	—	1	—	353
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	1	—	50	—	—	—	—	—
Canada .....	—	1	—	—	—	—	—	—	—
Other .....	—	0	—	50	—	—	—	—	—
Total .....	—	1	—	50	—	—	—	—	—
	PAD District 5								
OPEC .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	4	—	3,476	—	—	106	694	800
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Canada .....	—	4	—	—	—	—	106	29	135
China .....	—	—	—	492	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Japan .....	—	—	—	315	—	—	—	—	—
Korea, South .....	—	—	—	2,669	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	346	346
Singapore .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	—	—	0	319	319
Total .....	—	4	—	3,476	—	—	106	694	800
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.



**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	29	—	1	511	8,909	271	16	287
Canada .....	—	—	—	—	29	—	1	461	8,859	271	15	286
Other .....	—	—	—	—	0	—	0	50	50	0	1	1
Total .....	—	—	—	—	29	—	1	511	8,909	271	16	287
	PAD District 5											
OPEC .....	—	—	—	—	—	—	—	1,137	22,774	698	37	735
Algeria .....	—	—	—	—	—	—	—	765	765	—	25	25
Angola .....	—	—	—	—	—	—	—	—	462	15	—	15
Ecuador .....	—	—	—	—	—	—	—	—	4,930	159	—	159
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	5,105	165	—	165
Kuwait .....	—	—	—	—	—	—	—	—	2,773	89	—	89
Libya .....	—	—	—	—	—	—	—	—	1,002	32	—	32
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	5,296	171	—	171
United Arab Emirates .....	—	—	—	—	—	—	—	372	1,397	33	12	45
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	38	—	39	31	54	27	1	11,526	29,185	570	372	941
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	1,755	57	—	57
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	31	54	4	1	2,792	9,980	232	90	322
China .....	—	—	16	—	—	—	—	508	508	—	16	16
Colombia .....	—	—	—	—	—	—	—	266	2,953	87	9	95
Finland .....	—	—	—	—	—	—	—	98	98	—	3	3
Germany .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	1,333	43	—	43
Japan .....	—	—	23	—	—	—	—	338	338	—	11	11
Korea, South .....	—	—	—	—	—	23	—	2,692	2,692	—	87	87
Malaysia .....	—	—	—	—	—	—	—	463	463	—	15	15
Mexico .....	—	—	—	—	—	—	—	—	1,166	38	—	38
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	1,920	62	—	62
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	394	457	2	13	15
Singapore .....	—	—	—	—	—	—	—	824	824	—	27	27
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	38	—	—	—	—	—	—	38	38	—	1	1
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	0	0	0	3,113	4,660	49	100	149
Total .....	38	—	39	31	54	27	1	12,663	51,959	1,268	408	1,676
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	372	14,571	458	12	470

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b>	<b>182,083</b>	—	—	<b>5,640</b>	—	<b>56</b>	<b>56</b>	—	<b>11,994</b>	<b>11,994</b>
Algeria	15,854	—	—	4,871	—	—	—	—	—	—
Angola	25,534	—	—	120	—	—	—	—	813	813
Ecuador	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	20,435	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	11,552	—	—	—	—	—	—	—	—	—
Nigeria	80,533	—	—	649	—	—	—	—	5,863	5,863
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	22,809	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	5,366	—	—	—	—	56	56	—	5,318	5,318
<b>Non-OPEC</b>	<b>104,758</b>	<b>10,786</b>	<b>3,327</b>	<b>13,794</b>	—	<b>8,017</b>	<b>8,017</b>	<b>65,456</b>	<b>89,201</b>	<b>154,657</b>
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	1,316	—	837	837	856	1,484	2,340
Brazil	10,156	—	—	—	—	—	—	—	312	312
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	59,663	9,856	3,327	380	—	3,783	3,783	34,491	12,332	46,823
Chad	1,903	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	11,367	—	—	104	—	—	—	—	2,022	2,022
Congo (Brazzaville)	951	—	—	—	—	—	—	—	—	—
Denmark	1,230	—	—	4	—	9	9	36	302	338
Egypt	1,487	—	—	—	—	—	—	—	259	259
Estonia	—	—	—	—	—	—	—	—	1	1
Finland	—	—	—	—	—	—	—	82	2,510	2,592
France	—	—	—	100	—	—	—	4,674	3,247	7,921
Germany	—	—	—	75	—	116	116	158	221	379
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	8	8	529	15,689	16,218
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	327	327	269	2,968	3,237
Korea, South	—	—	—	—	—	—	—	—	1,461	1,461
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	495	495
Malaysia	—	—	—	—	—	—	—	—	175	175
Mexico	1,839	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	744	—	477	477	3,293	5,160	8,453
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	11,404	419	—	153	—	236	236	1,263	2,591	3,854
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	124	—	307	307	1,142	6,333	7,475
Russia	2,110	—	—	5,432	—	36	36	368	12,451	12,819
Spain	—	—	—	2,057	—	114	114	86	9,078	9,164
Sweden	—	511	—	699	—	271	271	128	1,097	1,225
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	2	2	—	480	480
United Kingdom	645	—	—	361	—	1,494	1,494	18,050	5,612	23,662
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2,003	0	0	2,245	—	0	0	31	2,921	2,952
<b>Total</b>	<b>286,841</b>	<b>10,786</b>	<b>3,327</b>	<b>19,434</b>	—	<b>8,073</b>	<b>8,073</b>	<b>65,456</b>	<b>101,195</b>	<b>166,651</b>
<b>Persian Gulf<sup>3</sup></b>	<b>43,244</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	323	—	319	—	642
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	323	—	—	—	323
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	319	—	319
<b>Non-OPEC</b> .....	—	—	100	5,702	—	—	22,363	386	8,941	180	31,870
Argentina .....	—	—	—	5,204	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	119	—	119
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	100	—	—	—	—	—	1	—	1
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	448	—	—	19,598	386	8,071	180	28,235
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	4	—	—	—	4
Colombia .....	—	—	—	—	—	—	183	—	70	—	253
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	205	—	205
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	50	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	2,503	—	—	—	2,503
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	75	—	—	—	75
Mexico .....	—	—	—	—	—	—	—	—	100	—	100
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	24	—	24
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	351	—	351
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	—	0	0	0	0	0
<b>Total</b> .....	—	—	100	5,702	—	—	22,686	386	9,260	180	32,512
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	4,784	—	432	612	2,540	3,584
Algeria .....	—	—	—	—	—	347	—	—	347
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	10	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	3	—	—	—	—	—
Kuwait .....	—	—	—	181	—	—	—	—	—
Libya .....	—	—	—	—	—	85	612	—	697
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	586	—	—	—	—	—
United Arab Emirates .....	—	—	—	279	—	—	—	—	—
Venezuela .....	—	—	—	3,725	—	—	—	2,540	2,540
<b>Non-OPEC</b> .....	1,112	44	—	14,294	—	777	2,840	15,590	19,207
Argentina .....	—	—	—	—	—	—	261	—	261
Aruba .....	—	—	—	151	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	43	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	13	—	—	—	54	54
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	10	—	6,081	—	85	408	6,658	7,151
Chad .....	—	—	—	6	—	—	—	—	—
China .....	168	—	—	262	—	—	—	—	—
Colombia .....	—	—	—	—	—	240	406	1,274	1,920
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	46	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	2,447	—	—	—	1	1
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	4,112	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	344	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	137	1,234	1,371
Netherlands .....	—	34	—	—	—	—	—	118	118
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	276	—	256	460	1,864	2,580
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	270	270
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	321	3,738	4,059
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	944	0	—	513	—	196	847	379	1,422
<b>Total</b> .....	1,112	44	—	19,078	—	1,209	3,452	18,130	22,791
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	1,049	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	—	—	—	192	1,067	498	—	28,457	210,540	599	94	693
Algeria	—	—	—	—	—	387	—	5,605	21,459	52	18	71
Angola	—	—	—	—	—	—	—	933	26,467	84	3	87
Ecuador	—	—	—	—	—	—	—	10	10	—	0	0
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	3	20,438	67	0	67
Kuwait	—	—	—	—	—	—	—	181	181	—	1	1
Libya	—	—	—	—	—	—	—	697	12,249	38	2	40
Nigeria	—	—	—	—	—	—	—	6,835	87,368	265	22	287
Qatar	—	—	—	—	—	15	—	15	15	—	0	0
Saudi Arabia	—	—	—	—	—	—	—	586	23,395	75	2	77
United Arab Emirates	—	—	—	—	—	96	—	375	375	—	1	1
Venezuela	—	—	—	192	1,067	—	—	13,217	18,583	18	43	61
<b>Non-OPEC</b>	9	—	742	24	7,070	1,717	—	272,474	377,232	345	896	1,241
Argentina	—	—	—	—	—	8	—	5,473	5,473	—	18	18
Aruba	—	—	—	—	—	—	—	151	151	—	0	0
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	66	—	—	228	228	—	1	1
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	74	—	4,567	4,567	—	15	15
Brazil	—	—	63	—	—	—	—	543	10,699	33	2	35
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	510	6	5,638	1,092	—	113,340	173,003	196	373	569
Chad	—	—	—	—	—	—	—	6	1,909	6	0	6
China	—	—	125	—	—	—	—	559	559	—	2	2
Colombia	—	—	—	—	—	—	—	4,299	15,666	37	14	52
Congo (Brazzaville)	—	—	—	—	—	—	—	205	1,156	3	1	4
Denmark	—	—	—	—	—	—	—	351	1,581	4	1	5
Egypt	—	—	—	—	—	—	—	305	1,792	5	1	6
Estonia	—	—	—	—	—	—	—	1	1	—	0	0
Finland	—	—	—	—	—	—	—	2,592	2,592	—	9	9
France	—	—	—	—	—	57	—	8,078	8,078	—	27	27
Germany	—	—	16	—	1	98	—	735	735	—	2	2
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	21,177	21,177	—	70	70
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	16	—	3,580	3,580	—	12	12
Korea, South	—	—	3	—	—	316	—	5,892	5,892	—	19	19
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	495	495	—	2	2
Malaysia	—	—	6	—	—	—	—	600	600	—	2	2
Mexico	—	—	—	—	—	—	—	1,471	3,310	6	5	11
Netherlands	—	—	1	—	—	—	—	9,827	9,827	—	32	32
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	4,662	16,066	38	15	53
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	7,906	7,906	—	26	26
Russia	—	—	—	—	—	34	—	21,203	23,313	7	70	77
Spain	—	—	8	—	1,213	—	—	12,556	12,556	—	41	41
Sweden	—	—	—	—	—	15	—	2,991	2,991	—	10	10
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	4,892	4,892	—	16	16
United Kingdom	9	—	—	—	—	4	—	25,530	26,175	2	84	86
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	10	18	152	3	—	8,259	10,262	8	26	33
<b>Total</b>	<b>9</b>	<b>—</b>	<b>742</b>	<b>216</b>	<b>8,137</b>	<b>2,215</b>	<b>—</b>	<b>300,931</b>	<b>587,772</b>	<b>944</b>	<b>990</b>	<b>1,933</b>
<b>Persian Gulf<sup>3</sup></b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>111</b>	<b>—</b>	<b>1,160</b>	<b>44,404</b>	<b>142</b>	<b>4</b>	<b>146</b>

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>9,403</b>	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	9,352	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	51	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>708,721</b>	<b>20,008</b>	<b>4,252</b>	-	-	-	-	<b>258</b>	<b>2,589</b>	<b>2,847</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	707,723	20,008	4,252	-	-	-	-	258	2,589	2,847
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	998	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	-	-	0	0	0
<b>Total</b> .....	<b>718,124</b>	<b>20,008</b>	<b>4,252</b>	-	-	-	-	<b>258</b>	<b>2,589</b>	<b>2,847</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>9,352</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	370	-	-	274	-	12	39	325
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	370	-	-	274	-	12	39	325
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	-	0	-	0	0	0
<b>Total</b> .....	-	-	-	370	-	-	274	-	12	39	325
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.



**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	5	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	5	—	—	—	—	—
<b>Non-OPEC</b> .....	—	23	—	—	444	—	354	343	697
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	23	—	—	444	—	354	343	697
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	0	0	—	0	0	0
<b>Total</b> .....	—	23	—	5	444	—	354	343	697
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	3	—	8	9,411	31	0	31
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	3	—	3	3	—	0	0
Saudi Arabia .....	—	—	—	—	—	—	—	—	9,352	31	—	31
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	5	56	0	0	0
<b>Non-OPEC</b> .....	759	721	58	225	2,340	1,948	4	35,131	743,852	2,331	116	2,447
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	759	721	58	216	2,340	1,945	4	35,119	742,842	2,328	116	2,444
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	1	—	1	—	2	2	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	1	—	1	1	—	0	0
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	998	3	—	3
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	8	—	1	—	9	9	—	0	0
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b> .....	759	721	58	225	2,340	1,951	4	35,139	753,263	2,362	116	2,478
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	3	—	3	9,355	31	0	31

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>567,483</b>	<b>199</b>	<b>-</b>	<b>31,568</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>289</b>	<b>289</b>
Algeria .....	7,133	-	-	25,634	-	-	-	-	-	-
Angola .....	5,483	-	-	740	-	-	-	-	-	-
Ecuador .....	3,809	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	2,281	-	-	-	-	-	-	-	-	-
Gabon .....	1,581	-	-	641	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	140,182	-	-	1,123	-	-	-	-	-	-
Kuwait .....	26,276	-	-	-	-	-	-	-	-	-
Libya .....	1,239	-	-	997	-	-	-	-	-	-
Nigeria .....	7,737	-	-	730	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	179,592	-	-	501	-	-	-	-	-	-
United Arab Emirates .....	540	-	-	591	-	-	-	-	-	-
Venezuela .....	191,630	199	-	611	-	-	-	-	289	289
<b>Non-OPEC</b> .....	<b>388,279</b>	<b>2,534</b>	<b>1,261</b>	<b>100,813</b>	<b>-</b>	<b>1,187</b>	<b>1,187</b>	<b>-</b>	<b>13,324</b>	<b>13,324</b>
Argentina .....	-	-	-	106	-	-	-	-	810	810
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	36	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	43	9,816	-	-	-	-	904	904
Brazil .....	36,136	-	-	897	-	-	-	-	368	368
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	219	-	-	-	-	-	-
Canada .....	116,836	14	-	220	-	-	-	-	71	71
Chad .....	4,248	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	52,029	-	-	415	-	-	-	-	228	228
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	982	-	-	-	-	-	-
Egypt .....	447	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	126	-	308	308	-	-	-
France .....	-	-	-	1,640	-	-	-	-	437	437
Germany .....	-	-	-	484	-	91	91	-	-	-
Guatemala .....	2,956	-	-	-	-	-	-	-	-	-
India .....	-	-	-	2,958	-	-	-	-	2,126	2,126
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	891	-	-	-	-	626	626
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	103	-	-	-	-	643	643
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	163,077	1,171	235	109	-	116	116	-	1,503	1,503
Netherlands .....	-	-	-	4,960	-	47	47	-	1,661	1,661
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	1,496	396	-	6,746	-	-	-	-	22	22
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	279	279
Russia .....	-	-	-	59,985	-	22	22	-	306	306
Spain .....	-	-	-	1,385	-	-	-	-	1,339	1,339
Sweden .....	-	-	-	601	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	1,112	-	-	711	-	-	-	-	270	270
United Kingdom .....	5,847	233	-	936	-	20	20	-	680	680
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	2,514	720	983	5,846	-	583	583	-	1,051	1,051
<b>Total</b> .....	<b>955,762</b>	<b>2,733</b>	<b>1,261</b>	<b>132,381</b>	<b>-</b>	<b>1,187</b>	<b>1,187</b>	<b>-</b>	<b>13,613</b>	<b>13,613</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>346,590</b>	<b>-</b>	<b>-</b>	<b>2,215</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	101	—	101
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	101	—	101
<b>Non-OPEC</b> .....	1,873	1,330	—	1,716	—	—	—	—	1,938	864	2,802
Argentina .....	215	—	—	1,716	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	234	—	—	—	—	—	—	—	422	260	682
Brazil .....	431	1,330	—	—	—	—	—	—	555	—	555
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	115	115
Germany .....	161	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	100	114	214
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	766	—	—	—	—	—	—	—	44	—	44
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	612	375	987
Spain .....	—	—	—	—	—	—	—	—	12	—	12
Sweden .....	—	—	—	—	—	—	—	—	19	—	19
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	66	—	—	—	—	—	—	—	4	—	4
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	0	—	—	—	—	170	0	170
<b>Total</b> .....	1,873	1,330	—	1,716	—	—	—	—	2,039	864	2,903
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	37	575	—	1,316	1,891
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	37	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	575	—	1,316	1,891
<b>Non-OPEC</b> .....	—	—	—	—	3,803	1,759	1,423	15,044	18,226
Argentina .....	—	—	—	—	—	456	—	—	456
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	17	—	—	112	112
Brazil .....	—	—	—	—	161	—	298	—	298
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	1,017	150	—	—	150
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	311	—	311
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	41	—	—	272	272
Germany .....	—	—	—	—	57	—	—	1	1
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	81	170	251
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	37	—	—	—	—
Korea, South .....	—	—	—	—	866	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	334	502	302	11,974	12,778
Netherlands .....	—	—	—	—	65	—	—	402	402
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	14	—	—	—	—
Russia .....	—	—	—	—	—	651	22	2,106	2,779
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	4	4
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	3	3
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	1,194	0	409	0	409
<b>Total</b> .....	—	—	—	—	3,840	2,334	1,423	16,360	20,117
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	37	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>326</b>	—	—	—	—	<b>1,769</b>	—	<b>36,180</b>	<b>603,663</b>	<b>1,867</b>	<b>119</b>	<b>1,986</b>
Algeria .....	326	—	—	—	—	—	—	25,960	33,093	23	85	109
Angola .....	—	—	—	—	—	—	—	740	6,223	18	2	20
Ecuador .....	—	—	—	—	—	—	—	—	3,809	13	—	13
Equatorial Guinea .....	—	—	—	—	—	—	—	—	2,281	8	—	8
Gabon .....	—	—	—	—	—	—	—	641	2,222	5	2	7
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	1,123	141,305	461	4	465
Kuwait .....	—	—	—	—	—	—	—	—	26,276	86	—	86
Libya .....	—	—	—	—	—	—	—	997	2,236	4	3	7
Nigeria .....	—	—	—	—	—	—	—	730	8,467	25	2	28
Qatar .....	—	—	—	—	—	1,372	—	1,372	1,372	—	5	5
Saudi Arabia .....	—	—	—	—	—	22	—	560	180,152	591	2	593
United Arab Emirates .....	—	—	—	—	—	375	—	966	1,506	2	3	5
Venezuela .....	—	—	—	—	—	—	—	3,091	194,721	630	10	641
<b>Non-OPEC</b> .....	<b>8,449</b>	<b>3,345</b>	<b>298</b>	<b>2,166</b>	—	<b>5,902</b>	<b>20</b>	<b>169,147</b>	<b>557,426</b>	<b>1,277</b>	<b>556</b>	<b>1,834</b>
Argentina .....	—	310	—	1,061	—	10	—	4,684	4,684	—	15	15
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	36	36	—	0	0
Bahrain .....	—	—	—	—	—	665	—	665	665	—	2	2
Belgium .....	2	—	—	—	—	45	—	11,855	11,855	—	39	39
Brazil .....	—	—	—	145	—	23	—	4,223	40,359	119	14	133
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	219	219	—	1	1
Canada .....	—	—	—	—	—	—	—	1,472	118,308	384	5	389
Chad .....	—	—	—	—	—	—	—	—	4,248	14	—	14
China .....	—	—	100	114	—	—	—	214	214	—	1	1
Colombia .....	1,770	—	—	202	—	—	—	2,986	55,015	171	10	181
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	982	982	—	3	3
Egypt .....	—	—	—	—	—	—	—	—	447	1	—	1
Estonia .....	—	—	—	171	—	—	—	171	171	—	1	1
Finland .....	—	—	—	—	—	82	—	516	516	—	2	2
France .....	44	188	—	—	—	95	—	2,832	2,832	—	9	9
Germany .....	15	—	—	—	—	224	—	1,041	1,041	—	3	3
Guatemala .....	—	—	—	—	—	—	—	—	2,956	10	—	10
India .....	—	—	—	—	—	—	—	5,549	5,549	—	18	18
Indonesia .....	—	—	—	—	—	636	—	636	636	—	2	2
Italy .....	14	—	8	—	—	169	—	1,756	1,756	—	6	6
Korea, South .....	—	—	—	—	—	3,584	—	4,450	4,450	—	15	15
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	746	746	—	2	2
Malaysia .....	—	—	131	—	—	44	—	175	175	—	1	1
Mexico .....	2,898	—	—	—	—	—	—	19,144	182,221	536	63	599
Netherlands .....	151	—	—	—	—	—	20	8,160	8,160	—	27	27
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	2,663	—	—	—	—	—	9,827	11,323	5	32	37
Oman .....	—	—	—	—	—	65	—	65	65	—	0	0
Portugal .....	—	—	—	—	—	—	—	293	293	—	1	1
Russia .....	167	—	—	—	—	37	—	64,283	64,283	—	211	211
Spain .....	—	—	—	—	—	—	—	2,736	2,736	—	9	9
Sweden .....	—	—	—	—	—	5	—	629	629	—	2	2
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	981	2,093	4	3	7
United Kingdom .....	459	—	—	195	—	152	—	2,748	8,595	19	9	28
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	2,929	184	59	278	—	66	0	14,432	16,946	9	48	58
<b>Total</b> .....	<b>8,775</b>	<b>3,345</b>	<b>298</b>	<b>2,166</b>	—	<b>7,671</b>	<b>20</b>	<b>205,327</b>	<b>1,161,089</b>	<b>3,144</b>	<b>675</b>	<b>3,819</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>2,434</b>	—	<b>4,686</b>	<b>351,276</b>	<b>1,140</b>	<b>15</b>	<b>1,156</b>

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	83,524	3,189	-	-	-	-	-	-	345	345
Canada .....	83,524	3,189	-	-	-	-	-	-	345	345
Other .....	0	0	-	-	-	-	-	-	0	0
Total .....	83,524	3,189	-	-	-	-	-	-	345	345
	PAD District 5									
OPEC .....	211,199	-	-	8,994	-	-	-	-	-	-
Algeria .....	-	-	-	6,071	-	-	-	-	-	-
Angola .....	8,774	-	-	-	-	-	-	-	-	-
Ecuador .....	58,002	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	22,095	-	-	-	-	-	-	-	-	-
Kuwait .....	20,464	-	-	-	-	-	-	-	-	-
Libya .....	4,170	-	-	685	-	-	-	-	-	-
Nigeria .....	2,137	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	87,617	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	5,893	-	-	2,238	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	162,389	10,160	-	27,363	-	1,152	1,152	268	9,563	9,831
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	648	-	-	-	-	-	-	-	-	-
Brazil .....	17,371	-	-	51	-	-	-	-	-	-
Brunei .....	245	-	-	-	-	-	-	-	-	-
Canada .....	68,237	9,552	-	1,763	-	650	650	-	4,756	4,756
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	38,936	-	-	1,080	-	-	-	-	218	218
Finland .....	-	-	-	98	-	-	-	-	-	-
Germany .....	-	-	-	215	-	-	-	-	24	24
Indonesia .....	3,868	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	608	608
Korea, South .....	-	-	-	-	-	225	225	-	1,237	1,237
Malaysia .....	-	-	-	736	-	-	-	-	53	53
Mexico .....	9,243	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	59	-	43	43	-	643	643
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Oman .....	2,957	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	635	-	-	1,609	-	-	-	-	-	-
Singapore .....	-	-	-	828	-	-	-	-	173	173
Sweden .....	-	-	-	112	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	719	719
United Kingdom .....	-	-	-	-	-	25	25	268	957	1,225
Vietnam .....	453	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	19,796	608	-	20,812	-	209	209	0	175	175
Total .....	373,588	10,160	-	36,357	-	1,152	1,152	268	9,563	9,831
Persian Gulf <sup>3</sup> .....	136,069	-	-	2,238	-	-	-	-	-	-

See footnotes at end of table.



**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
	PAD District 4										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	44	-	-	438	-	-	-	438
Canada .....	-	-	-	44	-	-	438	-	-	-	438
Other .....	-	-	-	0	-	-	0	-	-	-	0
Total .....	-	-	-	44	-	-	438	-	-	-	438
	PAD District 5										
OPEC .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	1,228	816	4,085	-	3,789	-	98	-	3,887
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	1,228	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	733	220	-	2,516	-	98	-	2,614
China .....	-	-	-	-	-	-	498	-	-	-	498
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	299	-	-	-	299
Korea, South .....	-	-	-	54	-	-	476	-	-	-	476
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	0	29	3,865	-	0	-	0	-	0
Total .....	-	-	1,228	816	4,085	-	3,789	-	98	-	3,887
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	—	—	—	106	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	98	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	9	—	50	—	—	—	—	—
Canada .....	—	9	—	—	—	—	—	—	—
Other .....	—	0	—	50	—	—	—	—	—
Total .....	—	9	—	156	—	—	—	—	—
	PAD District 5								
OPEC .....	—	—	—	44	—	—	—	174	174
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	174	174
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	43	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	1	—	—	—	—	—
Non-OPEC .....	55	20	—	29,039	45	—	1,157	11,567	12,724
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Canada .....	—	20	—	9	—	—	667	977	1,644
China .....	—	—	—	3,628	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Japan .....	—	—	—	4,875	—	—	—	—	—
Korea, South .....	55	—	—	20,495	45	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	270	3,762	4,032
Netherlands .....	—	—	—	—	—	—	—	962	962
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	220	2,495	2,715
Singapore .....	—	—	—	—	—	—	—	947	947
Sweden .....	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	32	0	—	0	2,424	2,424
Total .....	55	20	—	29,083	45	—	1,157	11,741	12,898
Persian Gulf <sup>3</sup> .....	—	—	—	43	—	—	—	—	—

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-October 2017**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks								Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Waxes	Petroleum Coke	Asphalt and Road Oil
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	106	106	—	0	0
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	98	98	—	0	0
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	417	—	11	4,503	88,027	275	15	290
Canada .....	—	—	—	—	417	—	11	4,453	87,977	275	15	289
Other .....	—	—	—	—	0	—	0	50	50	0	0	1
Total .....	—	—	—	—	417	—	11	4,609	88,133	275	15	290
	PAD District 5											
OPEC .....	—	—	—	—	—	—	—	9,212	220,411	695	30	725
Algeria .....	—	—	—	—	—	—	—	6,071	6,071	—	20	20
Angola .....	—	—	—	—	—	—	—	—	8,774	29	—	29
Ecuador .....	—	—	—	—	—	—	—	174	58,176	191	1	191
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	22,095	73	—	73
Kuwait .....	—	—	—	—	—	—	—	—	20,464	67	—	67
Libya .....	—	—	—	—	—	—	—	685	4,855	14	2	16
Nigeria .....	—	—	—	—	—	—	—	—	2,137	7	—	7
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	43	87,660	288	0	288
United Arab Emirates .....	—	—	—	—	—	—	—	2,238	8,131	19	7	27
Venezuela .....	—	—	—	—	—	—	—	1	1	—	0	0
Non-OPEC .....	311	32	333	285	945	523	2	102,836	265,225	534	338	872
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	648	2	—	2
Brazil .....	—	—	—	—	—	—	—	1,279	18,650	57	4	61
Brunei .....	—	—	—	—	—	—	—	—	245	1	—	1
Canada .....	—	—	1	285	664	57	2	22,970	91,207	224	76	300
China .....	—	—	245	—	—	—	—	4,371	4,371	—	14	14
Colombia .....	—	—	—	—	1	—	—	1,299	40,235	128	4	132
Finland .....	—	—	—	—	—	—	—	98	98	—	0	0
Germany .....	—	—	—	—	—	—	—	239	239	—	1	1
Indonesia .....	—	—	—	—	—	—	—	—	3,868	13	—	13
Japan .....	—	—	84	—	—	2	—	5,868	5,868	—	19	19
Korea, South .....	36	—	—	—	—	96	—	22,719	22,719	—	75	75
Malaysia .....	—	—	3	—	209	—	—	1,001	1,001	—	3	3
Mexico .....	—	—	—	—	—	—	—	4,032	13,275	30	13	44
Netherlands .....	—	—	—	—	—	—	—	1,707	1,707	—	6	6
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	2,957	10	—	10
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	4,324	4,959	2	14	16
Singapore .....	—	—	—	—	—	—	—	5,813	5,813	—	19	19
Sweden .....	—	—	—	—	—	—	—	112	112	—	0	0
Taiwan .....	230	—	—	—	—	—	—	949	949	—	3	3
United Kingdom .....	—	—	—	—	—	—	—	1,250	1,250	—	4	4
Vietnam .....	—	—	—	—	—	—	—	—	453	1	—	1
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	45	32	0	0	71	368	0	24,805	44,601	66	83	148
Total .....	311	32	333	285	945	523	2	112,048	485,636	1,229	369	1,597
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	2,281	138,350	448	8	455

— = No Data Reported.

Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

**Table 49. Exports of Crude Oil and Petroleum Products by PAD District, October 2017**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	—	4,049	49,571	39	—	53,659	1,731
<b>Hydrocarbon Gas Liquids</b> .....	3,957	4,207	35,414	100	750	44,428	1,433
Natural Gas Liquids .....	3,957	4,207	35,414	100	750	44,428	1,433
Ethane .....	1,390	215	2,915	—	0	4,520	146
Propane .....	2,472	128	29,323	—	672	32,595	1,051
Normal Butane .....	15	249	3,152	8	75	3,498	113
Isobutane .....	3	1	13	—	—	16	1
Natural Gasoline .....	78	3,615	11	92	2	3,798	123
Refinery Olefins .....	—	—	—	—	—	—	—
Ethylene .....	—	—	—	—	—	—	—
Propylene .....	—	—	—	—	—	—	—
Butylene .....	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—
<b>Other Liquids</b> .....	186	2,104	11,245	0	257	13,791	445
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons .....	164	732	3,616	0	51	4,564	147
Hydrogen .....	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol) .....	1	1	2,111	0	2	2,115	68
Methyl Tertiary Butyl Ether (MTBE) .....	0	—	1,130	—	0	1,130	36
Other Oxygenates .....	1	1	981	0	2	985	32
Renewable Fuels (including Fuel Ethanol) ...	163	731	1,506	—	49	2,448	79
Fuel Ethanol .....	158	657	1,381	—	35	2,231	72
Biomass-Based Diesel .....	5	73	125	—	14	217	7
Other Renewable Diesel .....	—	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	16	1,190	5,521	0	140	6,867	222
Naphthas and Lighter .....	3	1,183	5,321	0	131	6,639	214
Kerosene and Light Gas Oils .....	13	7	200	0	9	228	7
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	6	181	2,107	0	66	2,361	76
Reformulated .....	0	—	6	—	1	8	0
Conventional .....	5	181	2,102	0	65	2,353	76
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	3,669	2,195	93,363	37	10,924	110,188	3,554
Finished Motor Gasoline .....	100	140	21,181	1	1,285	22,707	732
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	100	140	21,181	1	1,285	22,707	732
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	6	40	4,362	—	463	4,872	157
Kerosene .....	2	203	3	—	2	209	7
Distillate Fuel Oil .....	1,362	367	40,228	—	3,497	45,453	1,466
15 ppm sulfur and under .....	1,190	0	35,848	—	1,833	38,871	1,254
Greater than 15 ppm to 500 ppm sulfur .....	171	48	2,304	—	227	2,750	89
Greater than 500 ppm sulfur .....	0	318	2,075	—	1,437	3,831	124
Residual Fuel Oil .....	543	368	9,165	18	826	10,921	352
Naphtha for Petro. Feed. Use .....	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use .....	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	270	200	2,210	12	350	3,041	98
Waxes .....	73	41	19	—	5	139	4
Petroleum Coke .....	1,232	636	15,808	—	4,473	22,149	714
Asphalt and Road Oil .....	68	198	381	6	23	677	22
Miscellaneous Products .....	13	2	7	0	0	22	1
<b>Total</b> .....	<b>7,812</b>	<b>12,554</b>	<b>189,593</b>	<b>176</b>	<b>11,931</b>	<b>222,067</b>	<b>7,163</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-October 2017**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>4,004</b>	<b>57,873</b>	<b>247,806</b>	<b>797</b>	<b>4,533</b>	<b>315,011</b>	<b>1,036</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>36,887</b>	<b>65,035</b>	<b>298,964</b>	<b>2,528</b>	<b>12,781</b>	<b>416,195</b>	<b>1,369</b>
Natural Gas Liquids .....	36,887	65,035	298,964	2,528	12,781	416,195	1,369
Ethane .....	11,447	17,022	22,732	—	1	51,202	168
Propane .....	15,293	2,295	245,048	1	9,300	271,097	892
Normal Butane .....	1,531	3,323	30,493	204	3,415	38,838	128
Isobutane .....	8	2	1,294	—	0	1,301	4
Natural Gasoline .....	8,612	42,411	304	2,324	106	53,757	177
Refinery Olefins .....	—	—	—	—	—	—	—
Ethylene .....	—	—	—	—	—	—	—
Propylene .....	—	—	—	—	—	—	—
Butylene .....	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—
<b>Other Liquids</b> .....	<b>12,217</b>	<b>18,982</b>	<b>108,015</b>	<b>98</b>	<b>5,602</b>	<b>144,914</b>	<b>477</b>
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons .....	847	7,333	38,585	23	1,896	48,685	160
Hydrogen .....	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol) .....	12	6	20,451	0	18	20,487	67
Methyl Tertiary Butyl Ether (MTBE) .....	1	0	11,227	—	0	11,228	37
Other Oxygenates .....	11	6	9,223	0	18	9,259	30
Renewable Fuels (including Fuel Ethanol) ...	835	7,327	18,134	23	1,878	28,198	93
Fuel Ethanol .....	757	6,149	17,477	0	1,670	26,053	86
Biomass-Based Diesel .....	78	1,178	657	23	208	2,144	7
Other Renewable Diesel .....	—	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	10,954	10,890	51,494	74	1,375	74,786	246
Naphthas and Lighter .....	10,460	10,827	45,352	73	1,323	68,035	224
Kerosene and Light Gas Oils .....	494	62	6,142	1	52	6,751	22
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	416	759	17,936	1	2,332	21,442	71
Reformulated .....	5	0	67	—	8	80	0
Conventional .....	411	758	17,869	1	2,323	21,362	70
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>53,241</b>	<b>14,775</b>	<b>828,407</b>	<b>378</b>	<b>101,390</b>	<b>998,191</b>	<b>3,284</b>
Finished Motor Gasoline .....	2,946	1,620	187,225	8	14,801	206,600	680
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	2,946	1,620	187,225	8	14,801	206,600	680
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	1,150	1,894	44,818	—	8,988	56,849	187
Kerosene .....	644	218	607	—	31	1,500	5
Distillate Fuel Oil .....	24,286	2,474	361,902	—	29,182	417,844	1,374
15 ppm sulfur and under .....	21,012	11	314,778	—	17,919	353,720	1,164
Greater than 15 ppm to 500 ppm sulfur .....	3,170	1,077	28,761	—	2,259	35,267	116
Greater than 500 ppm sulfur .....	103	1,387	18,364	—	9,004	28,858	95
Residual Fuel Oil .....	13,779	2,816	70,006	190	5,744	92,536	304
Naphtha for Petro. Feed. Use .....	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use .....	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	2,064	1,867	27,668	115	2,783	34,496	113
Waxes .....	691	261	230	1	60	1,244	4
Petroleum Coke .....	6,784	2,341	132,860	1	39,504	181,490	597
Asphalt and Road Oil .....	780	1,277	2,871	62	296	5,286	17
Miscellaneous Products .....	117	7	218	0	3	345	1
<b>Total</b> .....	<b>106,348</b>	<b>156,664</b>	<b>1,483,191</b>	<b>3,801</b>	<b>124,305</b>	<b>1,874,311</b>	<b>6,165</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, October 2017**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	0	—	1	—	675	675	—	—	—
Australia .....	—	1,450	—	0	—	1	1	1	—	1
Bahamas .....	1,440	23	—	—	—	73	73	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	303	—	0	0	—	—	—
Belize .....	—	—	—	—	—	156	156	—	—	—
Brazil .....	1,340	2,020	—	42	—	1,998	1,998	—	—	—
Canada .....	8,648	4,502	—	1,196	—	216	216	—	246	246
Cayman Islands .....	—	5	—	—	—	24	24	—	—	—
Chile .....	—	261	—	189	—	474	474	—	—	—
China .....	13,876	7,522	—	777	—	405	405	—	—	—
Colombia .....	499	0	—	677	—	923	923	—	—	—
Costa Rica .....	—	0	—	6	—	640	640	—	0	0
Denmark .....	—	—	—	—	—	—	—	—	0	0
Dominican Republic .....	—	822	—	31	—	466	466	—	50	50
Ecuador .....	—	699	—	9	—	646	646	—	—	—
Egypt .....	—	0	—	—	—	—	—	—	—	—
El Salvador .....	—	206	—	0	—	298	298	—	—	—
Finland .....	—	—	—	0	—	—	—	—	—	—
France .....	3,726	252	—	19	—	—	—	—	—	—
Germany .....	—	0	—	5	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	419	—	0	—	1,115	1,115	—	—	—
Honduras .....	—	472	—	3	—	372	372	—	—	—
Hong Kong .....	1,989	0	—	0	—	—	—	—	—	—
India .....	826	1,648	—	16	—	—	—	0	—	0
Indonesia .....	—	1,396	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—
Israel .....	—	1	—	15	—	—	—	—	—	—
Italy .....	2,580	—	—	673	—	—	—	—	—	—
Jamaica .....	—	66	—	—	—	2	2	—	—	—
Japan .....	1,000	8,456	—	3	—	0	0	1	—	1
Korea, South .....	1,499	1,954	—	95	—	151	151	—	—	—
Lebanon .....	—	—	—	—	—	0	0	—	—	—
Mexico .....	—	4,840	—	436	—	12,552	12,552	6	1,942	1,947
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	9	—	4	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	5,621	1,143	—	1,158	—	285	285	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	0	—	0	—	1	1	0	—	0
Nicaragua .....	—	—	—	—	—	104	104	—	0	0
Nigeria .....	—	—	—	0	—	329	329	—	—	—
Norway .....	676	867	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	84	—	—	—	303	303	—	—	—
Peru .....	—	0	—	225	—	185	185	—	—	—
Philippines .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	418	—	—	—	—	—	—	—	—
Puerto Rico .....	—	21	—	0	—	81	81	0	1	1
Romania .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	7	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	2,221	—	20	—	—	—	—	—	—
South Africa .....	—	—	—	—	—	—	—	—	—	—
Spain .....	1,232	156	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	—	—	—	—	—	—	—
Taiwan .....	1,048	0	—	1	—	—	—	—	—	—
Thailand .....	351	—	—	1	—	—	—	—	—	—
Trinidad and Tobago .....	568	0	—	4	—	0	0	—	—	—
Turkey .....	508	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	0	—	0	—	1	1	—	0	0
United Kingdom .....	4,591	1,176	—	0	—	1	1	—	—	—
Venezuela .....	—	—	—	949	—	—	—	—	—	—
Other .....	1,641	1,319	—	2	—	230	230	—	114	115
<b>Total .....</b>	<b>53,659</b>	<b>44,428</b>	<b>—</b>	<b>6,867</b>	<b>—</b>	<b>22,707</b>	<b>22,707</b>	<b>8</b>	<b>2,353</b>	<b>2,361</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, October 2017**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	0	—	—	—	—	757	—	—	—	757
Australia .....	—	0	0	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	83	—	337	—	421
Bahrain .....	—	—	—	—	—	—	0	—	—	—	0
Belgium .....	—	0	0	—	—	—	476	—	93	—	569
Belize .....	—	—	—	—	—	—	—	35	—	—	35
Brazil .....	0	0	308	—	—	—	9,014	—	302	—	9,316
Canada .....	—	1	807	188	—	—	0	449	393	—	843
Cayman Islands .....	—	—	—	—	—	—	67	—	—	—	67
Chile .....	274	—	0	—	—	—	2,901	—	—	—	2,901
China .....	0	0	0	—	—	—	2	—	—	—	2
Colombia .....	—	0	59	—	—	—	461	—	—	—	461
Costa Rica .....	—	0	0	—	—	—	1,348	—	—	—	1,348
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	2	—	—	—	301	233	219	—	752
Ecuador .....	—	—	—	—	—	—	1,581	—	—	—	1,581
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	—	220	110	—	—	331
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	—	1,522	—	—	—	1,522
Germany .....	0	0	—	2	—	—	639	—	—	—	639
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	385	77	—	—	462
Greece .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	0	—	—	—	—	944	717	—	—	1,661
Honduras .....	—	—	—	—	—	—	74	338	—	—	412
Hong Kong .....	—	—	0	—	—	—	—	—	—	—	—
India .....	0	0	315	—	—	—	0	—	—	—	0
Indonesia .....	—	0	0	—	—	—	—	—	—	—	—
Ireland .....	—	0	0	—	—	—	—	—	—	—	—
Israel .....	—	0	0	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Jamaica .....	—	—	17	—	—	—	418	—	—	—	418
Japan .....	—	981	2	—	—	—	0	—	—	—	0
Korea, South .....	—	0	3	—	—	—	1	—	101	—	102
Lebanon .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	856	1	82	3	—	—	7,893	347	38	—	8,278
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	594	—	—	—	594
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	50	—	—	—	1,236	54	—	—	1,290
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	0	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	0	—	331	—	331
Nigeria .....	—	—	10	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Pakistan .....	—	0	—	—	—	—	—	—	—	—	—
Panama .....	—	0	—	—	—	—	1,094	309	—	—	1,403
Peru .....	—	—	73	21	—	—	2,366	—	—	—	2,366
Philippines .....	—	—	110	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	0	0	—	—	686	1	—	—	687
Romania .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	0	—	40	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	1	32	0	—	—	—	—	1,055	—	1,055
South Africa .....	—	0	—	—	—	—	—	—	—	—	—
Spain .....	—	—	320	—	—	—	605	—	—	—	605
Switzerland .....	—	—	—	3	—	—	—	—	—	—	—
Taiwan .....	—	0	0	—	—	—	—	—	—	—	—
Thailand .....	—	0	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	0	—	0	—	0
Turkey .....	—	0	—	—	—	—	0	—	—	—	0
United Arab Emirates .....	—	—	—	—	—	—	0	—	—	—	0
United Kingdom .....	—	0	0	—	—	—	989	—	—	—	989
Venezuela .....	—	—	0	—	—	—	0	—	—	—	0
Other .....	—	1	1	—	—	—	2,214	80	962	—	3,255
<b>Total .....</b>	<b>1,130</b>	<b>985</b>	<b>2,231</b>	<b>217</b>	<b>—</b>	<b>—</b>	<b>38,871</b>	<b>2,750</b>	<b>3,831</b>	<b>—</b>	<b>45,453</b>

See footnotes at end of table.



**Table 51. Exports of Crude Oil and Petroleum Products by Destination, October 2017**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	60	—	19	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	0	—	—
Belize .....	—	—	—	10	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—
Canada .....	204	—	—	664	—	988	—	—
Cayman Islands .....	—	—	—	7	—	—	—	—
Chile .....	1	—	—	—	—	—	—	—
China .....	1	—	—	0	—	1	—	—
Colombia .....	—	—	—	—	—	0	—	—
Costa Rica .....	0	—	—	90	—	199	—	—
Denmark .....	—	—	—	143	—	—	—	—
Dominican Republic .....	—	—	—	140	—	—	—	—
Ecuador .....	—	—	—	9	—	528	—	—
Egypt .....	—	—	—	—	—	—	—	—
El Salvador .....	0	—	—	20	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	245	—	—
Greece .....	—	—	—	—	—	—	—	—
Guatemala .....	0	—	—	54	—	14	—	—
Honduras .....	—	—	—	62	—	210	—	—
Hong Kong .....	—	—	—	—	—	0	—	—
India .....	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	—	—	—	333	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—
Jamaica .....	0	—	—	50	—	482	—	—
Japan .....	—	—	—	—	—	0	—	—
Korea, South .....	—	—	—	—	—	—	—	—
Lebanon .....	—	—	—	—	—	398	—	—
Mexico .....	1	—	—	1,054	—	757	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	260	—	425	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	0	—	—
Nigeria .....	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	0	—	—	636	—	592	—	—
Peru .....	0	—	—	—	—	0	—	—
Philippines .....	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	0	—	—	0	—	—	—	—
Romania .....	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	0	—	—	—	—	4,757	—	—
South Africa .....	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	0	—	—
Thailand .....	—	—	—	—	—	404	—	—
Trinidad and Tobago .....	0	—	—	0	—	—	—	—
Turkey .....	—	—	—	—	—	—	—	—
United Arab Emirates .....	0	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	420	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—
Other .....	2	—	—	860	—	902	—	—
<b>Total .....</b>	<b>209</b>	<b>—</b>	<b>—</b>	<b>4,872</b>	<b>—</b>	<b>10,921</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, October 2017**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	0	0	64	15	—	1,512	1,512	—	49	49
Australia .....	1	217	0	35	—	1,704	1,704	—	55	55
Bahamas .....	—	—	1	4	—	600	2,040	46	19	66
Bahrain .....	—	—	—	1	—	1	1	—	0	0
Belgium .....	—	107	0	310	0	1,289	1,289	—	42	42
Belize .....	—	—	—	1	—	202	202	—	7	7
Brazil .....	1	843	0	305	1	14,834	16,174	43	479	522
Canada .....	101	839	266	297	7	11,365	20,014	279	367	646
Cayman Islands .....	—	—	1	1	—	104	104	—	3	3
Chile .....	0	0	0	58	0	4,159	4,159	—	134	134
China .....	3	2,615	3	26	0	11,354	25,230	448	366	814
Colombia .....	0	0	0	99	—	2,219	2,718	16	72	88
Costa Rica .....	0	—	5	20	0	2,309	2,309	—	74	74
Denmark .....	—	83	0	1	—	227	227	—	7	7
Dominican Republic .....	0	195	33	14	0	2,506	2,506	—	81	81
Ecuador .....	0	186	0	44	—	3,702	3,702	—	119	119
Egypt .....	—	364	—	10	—	374	374	—	12	12
El Salvador .....	—	275	—	5	—	1,134	1,134	—	37	37
Finland .....	—	—	—	0	—	0	0	—	0	0
France .....	0	244	—	90	0	2,128	5,854	120	69	189
Germany .....	2	0	1	59	0	708	708	—	23	23
Ghana .....	—	—	—	0	—	0	0	—	0	0
Gibraltar .....	—	—	—	—	—	707	707	—	23	23
Greece .....	—	305	—	0	—	305	305	—	10	10
Guatemala .....	0	168	—	27	—	3,457	3,457	—	112	112
Honduras .....	0	—	34	13	—	1,578	1,578	—	51	51
Hong Kong .....	0	—	—	2	0	3	1,992	64	0	64
India .....	2	4,754	1	29	0	6,767	7,593	27	218	245
Indonesia .....	0	—	2	1	0	1,400	1,400	—	45	45
Ireland .....	—	44	—	0	—	44	44	—	1	1
Israel .....	0	303	—	3	0	655	655	—	21	21
Italy .....	0	628	0	0	0	1,303	3,883	83	42	125
Jamaica .....	—	—	1	9	0	1,045	1,045	—	34	34
Japan .....	1	1,633	0	19	3	11,099	12,099	32	358	390
Korea, South .....	0	266	2	19	0	2,591	4,090	48	84	132
Lebanon .....	—	188	—	1	—	588	588	—	19	19
Mexico .....	18	3,127	144	710	7	34,811	34,811	—	1,123	1,123
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	303	—	0	—	909	909	—	29	29
Mozambique .....	—	52	—	—	—	52	52	—	2	2
Netherlands .....	6	156	0	2	—	4,776	10,396	181	154	335
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	50	32	2	—	85	85	—	3	3
Nicaragua .....	—	—	—	4	—	440	440	—	14	14
Nigeria .....	—	—	—	140	—	479	479	—	15	15
Norway .....	—	126	—	0	—	993	1,669	22	32	54
Pakistan .....	0	—	—	0	0	1	1	—	0	0
Panama .....	—	—	30	184	—	3,231	3,231	—	104	104
Peru .....	0	0	—	68	0	2,939	2,939	—	95	95
Philippines .....	0	553	—	1	—	664	664	—	21	21
Portugal .....	—	—	—	0	—	419	419	—	14	14
Puerto Rico .....	—	—	—	27	0	819	819	—	26	26
Romania .....	—	—	—	0	—	0	0	—	0	0
Saudi Arabia .....	0	6	0	6	0	59	59	—	2	2
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	397	0	3	0	8,485	8,485	—	274	274
South Africa .....	0	56	0	59	—	115	115	—	4	4
Spain .....	0	235	—	0	—	1,316	2,548	40	42	82
Switzerland .....	0	—	—	0	—	3	3	—	0	0
Taiwan .....	0	0	0	5	0	8	1,055	34	0	34
Thailand .....	0	—	0	3	0	408	759	11	13	24
Trinidad and Tobago .....	—	0	0	2	0	7	575	18	0	19
Turkey .....	0	1,737	—	23	0	1,760	2,268	16	57	73
United Arab Emirates .....	0	0	—	6	—	8	8	—	0	0
United Kingdom .....	0	—	0	31	0	2,617	7,208	148	84	233
Venezuela .....	—	66	—	129	—	1,145	1,145	—	37	37
Other .....	4	1,028	57	118	4	7,885	9,528	55	254	306
<b>Total .....</b>	<b>139</b>	<b>22,149</b>	<b>677</b>	<b>3,041</b>	<b>22</b>	<b>168,407</b>	<b>222,067</b>	<b>1,731</b>	<b>5,432</b>	<b>7,163</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-October 2017**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	1,376	1	—	630	—	2,123	2,123	—	0	0
Australia .....	223	5,866	—	3	—	3	3	1	1	2
Bahamas .....	6,271	221	—	314	—	1,413	1,413	0	2	2
Bahrain .....	—	—	—	—	—	5	5	1	—	1
Belgium .....	—	544	—	718	—	422	422	—	1	1
Belize .....	—	0	—	0	—	670	670	—	0	0
Brazil .....	3,407	16,361	—	4,114	—	9,387	9,387	—	163	163
Canada .....	93,512	76,660	—	20,278	—	4,059	4,059	—	3,631	3,631
Cayman Islands .....	—	17	—	0	—	182	182	0	0	0
Chile .....	—	7,603	—	1,236	—	2,500	2,500	—	1	1
China .....	63,442	44,413	—	3,090	—	496	496	0	5	5
Colombia .....	7,435	188	—	12,375	—	8,286	8,286	—	248	248
Costa Rica .....	—	1,023	—	38	—	5,842	5,842	—	704	704
Denmark .....	683	—	—	0	—	193	193	—	0	0
Dominican Republic .....	1,285	9,813	—	51	—	3,550	3,550	0	331	332
Ecuador .....	—	4,567	—	314	—	6,857	6,857	0	507	507
Egypt .....	—	2,182	—	2	—	—	—	—	—	—
El Salvador .....	—	2,006	—	4	—	3,367	3,367	—	1	1
Finland .....	—	—	—	0	—	0	0	0	—	0
France .....	8,581	3,367	—	824	—	1	1	9	0	10
Germany .....	545	0	—	42	—	3	3	0	1	1
Ghana .....	—	1,480	—	—	—	966	966	—	0	0
Gibraltar .....	295	—	—	—	—	—	—	—	—	—
Greece .....	—	0	—	—	—	1	1	—	—	—
Guatemala .....	—	3,553	—	56	—	11,504	11,504	—	201	201
Honduras .....	—	3,456	—	10	—	3,284	3,284	—	569	569
Hong Kong .....	2,721	1,151	—	2	—	1	1	—	0	0
India .....	7,040	16,421	—	24	—	1	1	0	0	1
Indonesia .....	—	4,853	—	18	—	—	—	0	—	0
Ireland .....	—	—	—	0	—	1	1	—	—	—
Israel .....	—	4	—	19	—	8	8	—	0	0
Italy .....	11,634	235	—	700	—	—	—	—	—	—
Jamaica .....	—	446	—	0	—	717	717	—	0	0
Japan .....	8,621	63,539	—	2,327	—	154	154	5	4	8
Korea, South .....	14,284	28,330	—	1,163	—	461	461	0	1	1
Lebanon .....	—	—	—	0	—	0	0	—	—	—
Mexico .....	—	38,813	—	4,581	—	114,556	114,556	59	13,148	13,207
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	1,949	—	54	—	—	—	—	—	—
Mozambique .....	—	551	—	—	—	—	—	—	—	—
Netherlands .....	23,504	11,715	—	8,505	—	1,357	1,357	—	34	34
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	5	—	0	—	1	1	0	0	0
Nicaragua .....	801	0	—	0	—	1,140	1,140	—	0	0
Nigeria .....	—	—	—	1	—	959	959	—	—	—
Norway .....	1,350	8,527	—	—	—	1	1	0	—	0
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	1,125	3,083	—	50	—	7,023	7,023	—	198	198
Peru .....	1,719	513	—	242	—	5,015	5,015	—	246	246
Philippines .....	—	—	—	1	—	—	—	—	0	0
Portugal .....	—	1,406	—	—	—	1	1	—	—	—
Puerto Rico .....	—	50	—	3	—	319	319	0	11	11
Romania .....	—	—	—	—	—	0	0	—	—	—
Saudi Arabia .....	—	0	—	30	—	3	3	1	—	1
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	9,318	17,616	—	745	—	139	139	—	0	0
South Africa .....	500	179	—	1	—	299	299	—	0	0
Spain .....	5,152	3,394	—	0	—	0	0	—	238	238
Switzerland .....	620	0	—	0	—	458	458	—	0	0
Taiwan .....	1,048	275	—	1,432	—	3	3	—	234	234
Thailand .....	2,550	1	—	16	—	—	—	—	0	0
Trinidad and Tobago .....	568	4	—	43	—	1	1	1	0	1
Turkey .....	508	3,718	—	0	—	—	—	1	0	1
United Arab Emirates .....	—	255	—	42	—	2	2	0	0	0
United Kingdom .....	24,427	11,704	—	157	—	7	7	0	1	1
Venezuela .....	—	253	—	9,221	—	4,370	4,370	—	577	577
Other .....	10,466	13,884	—	1,310	—	4,489	4,489	2	304	304
<b>Total .....</b>	<b>315,011</b>	<b>416,195</b>	<b>—</b>	<b>74,786</b>	<b>—</b>	<b>206,600</b>	<b>206,600</b>	<b>80</b>	<b>21,362</b>	<b>21,442</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-October 2017**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	0	2	—	—	—	10,288	740	1,301	—	12,330
Australia .....	0	0	1	—	—	—	319	—	1	—	319
Bahamas .....	—	2	2	—	—	—	1,300	75	3,197	—	4,572
Bahrain .....	—	—	0	—	—	—	0	—	—	—	0
Belgium .....	67	0	47	0	—	—	2,020	278	1,046	—	3,344
Belize .....	—	—	0	—	—	—	0	148	—	—	148
Brazil .....	0	0	8,787	2	—	—	58,709	3,815	562	—	63,087
Canada .....	—	5	6,688	1,881	—	—	9	3,926	2,353	—	6,288
Cayman Islands .....	—	—	0	—	—	—	1,334	0	0	—	1,334
Chile .....	2,183	0	2	—	—	—	28,523	—	260	—	28,783
China .....	0	1	2	0	—	—	281	—	0	—	281
Colombia .....	—	0	335	—	—	—	6,010	—	—	—	6,010
Costa Rica .....	—	0	2	—	—	—	7,720	—	0	—	7,720
Denmark .....	—	—	—	—	—	—	48	125	—	—	173
Dominican Republic .....	—	—	7	—	—	—	2,393	709	527	—	3,629
Ecuador .....	—	0	0	—	—	—	8,062	2,386	264	—	10,712
Egypt .....	—	0	1	—	—	—	0	—	—	—	0
El Salvador .....	—	—	—	—	—	—	684	2,630	0	—	3,314
Finland .....	—	—	—	—	—	—	300	—	—	—	300
France .....	—	1	4	—	—	—	18,029	329	363	—	18,720
Germany .....	0	0	1	9	—	—	1,238	—	—	—	1,238
Ghana .....	—	—	0	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	5,614	1,826	807	—	8,247
Greece .....	—	—	1	—	—	—	—	—	—	—	—
Guatemala .....	—	0	0	—	—	—	12,229	4,037	694	—	16,959
Honduras .....	—	—	0	—	—	—	2,536	1,548	113	—	4,197
Hong Kong .....	—	0	1	—	—	—	1	—	—	—	1
India .....	0	0	3,266	—	—	—	3	—	—	—	3
Indonesia .....	—	0	0	—	—	—	—	—	—	—	—
Ireland .....	0	0	1	—	—	—	—	—	—	—	—
Israel .....	—	0	1	0	—	—	1	—	—	—	1
Italy .....	—	0	0	4	—	—	1,013	20	—	—	1,033
Jamaica .....	—	—	413	—	—	—	2,168	75	712	—	2,956
Japan .....	—	9,221	9	—	—	—	1	—	—	—	1
Korea, South .....	0	1	727	2	—	—	7	—	816	—	823
Lebanon .....	—	0	—	—	—	—	0	409	281	—	690
Mexico .....	7,553	10	568	85	—	—	70,373	1,170	324	—	71,868
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	5,652	—	—	—	5,652
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	3	436	10	—	—	24,188	2,030	797	—	27,014
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	0	1	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	0	4	—	—	268	1,153	431	—	1,852
Nigeria .....	—	—	394	—	—	—	—	—	—	—	—
Norway .....	—	0	0	4	—	—	10	—	—	—	10
Pakistan .....	—	0	0	—	—	—	—	—	—	—	—
Panama .....	—	0	0	0	—	—	11,138	1,951	645	—	13,734
Peru .....	—	0	749	124	—	—	21,424	358	404	—	22,186
Philippines .....	—	0	1,328	—	—	—	0	0	—	—	0
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	2	173	0	—	—	1,567	294	1	—	1,862
Romania .....	—	—	—	—	—	—	311	—	—	—	311
Saudi Arabia .....	1	0	41	—	—	—	1	—	—	—	1
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	7	358	3	—	—	6,051	—	4,744	—	10,795
South Africa .....	—	0	—	0	—	—	1,013	—	—	—	1,013
Spain .....	—	—	320	1	—	—	3,725	260	555	—	4,540
Switzerland .....	—	—	98	16	—	—	60	149	—	—	209
Taiwan .....	0	0	2	—	—	—	1	—	0	—	1
Thailand .....	—	0	0	—	—	—	2	—	0	—	2
Trinidad and Tobago .....	—	0	0	0	—	—	1	—	0	—	1
Turkey .....	—	0	—	—	—	—	376	—	—	—	376
United Arab Emirates .....	—	0	865	—	—	—	3	—	—	—	3
United Kingdom .....	—	1	102	—	—	—	10,814	0	423	—	11,238
Venezuela .....	1,424	0	0	—	—	—	3,103	285	1,064	—	4,452
Other .....	—	5	318	0	—	—	22,799	4,541	6,173	—	33,511
<b>Total .....</b>	<b>11,228</b>	<b>9,259</b>	<b>26,053</b>	<b>2,144</b>	<b>—</b>	<b>—</b>	<b>353,720</b>	<b>35,267</b>	<b>28,858</b>	<b>—</b>	<b>417,844</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-October 2017**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	0	—	—	475	—	37	—	—
Australia .....	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	404	—	4,102	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	84	—	—
Belize .....	0	—	—	10	—	—	—	—
Brazil .....	0	—	—	1,702	—	445	—	—
Canada .....	804	—	—	11,248	—	11,080	—	—
Cayman Islands .....	57	—	—	1,526	—	1	—	—
Chile .....	7	—	—	1,825	—	0	—	—
China .....	6	—	—	4	—	1,689	—	—
Colombia .....	4	—	—	847	—	301	—	—
Costa Rica .....	0	—	—	1,202	—	401	—	—
Denmark .....	—	—	—	662	—	—	—	—
Dominican Republic .....	0	—	—	1,686	—	271	—	—
Ecuador .....	—	—	—	98	—	3,726	—	—
Egypt .....	—	—	—	—	—	887	—	—
El Salvador .....	0	—	—	280	—	—	—	—
Finland .....	142	—	—	307	—	—	—	—
France .....	48	—	—	942	—	—	—	—
Germany .....	0	—	—	—	—	2	—	—
Ghana .....	—	—	—	1	—	—	—	—
Gibraltar .....	—	—	—	—	—	1,118	—	—
Greece .....	—	—	—	—	—	0	—	—
Guatemala .....	97	—	—	986	—	1,119	—	—
Honduras .....	50	—	—	603	—	2,623	—	—
Hong Kong .....	1	—	—	—	—	0	—	—
India .....	0	—	—	1	—	0	—	—
Indonesia .....	—	—	—	0	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	1	—	—	1,325	—	—	—	—
Italy .....	—	—	—	0	—	—	—	—
Jamaica .....	0	—	—	971	—	3,252	—	—
Japan .....	1	—	—	1	—	1	—	—
Korea, South .....	0	—	—	0	—	0	—	—
Lebanon .....	—	—	—	—	—	5,252	—	—
Mexico .....	30	—	—	11,869	—	12,113	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	1,165	—	578	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	3	—	—	2,569	—	3,511	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—
Nicaragua .....	0	—	—	—	—	0	—	—
Nigeria .....	—	—	—	0	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	0	—	—
Panama .....	0	—	—	5,526	—	4,776	—	—
Peru .....	0	—	—	2,219	—	192	—	—
Philippines .....	—	—	—	0	—	0	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	1	—	—	1	—	4	—	—
Romania .....	—	—	—	—	—	—	—	—
Saudi Arabia .....	1	—	—	—	—	0	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	1	—	—	1	—	26,736	—	—
South Africa .....	—	—	—	304	—	380	—	—
Spain .....	—	—	—	0	—	0	—	—
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	0	—	—	1	—	5	—	—
Thailand .....	0	—	—	—	—	405	—	—
Trinidad and Tobago .....	0	—	—	3	—	0	—	—
Turkey .....	0	—	—	—	—	—	—	—
United Arab Emirates .....	3	—	—	1	—	301	—	—
United Kingdom .....	—	—	—	1,050	—	554	—	—
Venezuela .....	—	—	—	—	—	648	—	—
Other .....	243	—	—	5,034	—	5,942	—	—
<b>Total .....</b>	<b>1,500</b>	<b>—</b>	<b>—</b>	<b>56,849</b>	<b>—</b>	<b>92,536</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-October 2017**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	4	533	259	2,682	0	19,076	20,452	5	63	67
Australia .....	6	1,961	1	142	1	8,306	8,529	1	27	28
Bahamas .....	0	—	30	413	0	11,477	17,748	21	38	58
Bahrain .....	0	—	—	5	—	11	11	—	0	0
Belgium .....	4	1,757	2	3,279	2	10,272	10,272	—	34	34
Belize .....	—	—	0	12	—	841	841	—	3	3
Brazil .....	5	10,988	1	2,518	5	117,567	120,974	11	387	398
Canada .....	807	5,838	2,003	2,766	37	154,074	247,586	308	507	814
Cayman Islands .....	—	—	9	15	—	3,140	3,140	—	10	10
Chile .....	4	0	405	835	1	45,387	45,387	—	149	149
China .....	91	17,363	34	731	7	68,213	131,656	209	224	433
Colombia .....	3	1	114	911	2	29,626	37,061	24	97	122
Costa Rica .....	1	659	173	176	0	17,943	17,943	—	59	59
Denmark .....	0	688	2	204	—	1,921	2,605	2	6	9
Dominican Republic .....	2	850	341	226	1	20,758	22,043	4	68	73
Ecuador .....	1	1,332	1	454	0	28,568	28,568	—	94	94
Egypt .....	0	3,972	0	28	0	7,072	7,072	—	23	23
El Salvador .....	1	427	0	221	—	9,621	9,621	—	32	32
Finland .....	0	275	0	6	0	1,032	1,032	—	3	3
France .....	3	1,743	0	746	0	26,409	34,990	28	87	115
Germany .....	17	311	8	975	1	2,607	3,152	2	9	10
Ghana .....	0	—	—	2	—	2,450	2,450	—	8	8
Gibraltar .....	—	—	36	1,624	—	11,026	11,321	1	36	37
Greece .....	0	4,178	1	3	—	4,184	4,184	—	14	14
Guatemala .....	1	1,776	0	197	—	36,449	36,449	—	120	120
Honduras .....	0	1,609	136	118	—	16,656	16,656	—	55	55
Hong Kong .....	5	0	0	25	2	1,188	3,910	9	4	13
India .....	19	31,220	10	732	1	51,700	58,739	23	170	193
Indonesia .....	1	0	15	31	1	4,920	4,920	—	16	16
Ireland .....	0	549	—	1	0	552	552	—	2	2
Israel .....	0	1,737	—	721	0	3,817	3,817	—	13	13
Italy .....	2	4,851	1	107	2	6,936	18,570	38	23	61
Jamaica .....	0	0	1	116	2	8,875	8,875	—	29	29
Japan .....	11	17,322	5	184	27	92,812	101,433	28	305	334
Korea, South .....	2	6,039	57	247	4	37,858	52,142	47	125	172
Lebanon .....	0	1,131	—	12	—	7,085	7,085	—	23	23
Mexico .....	160	20,161	1,046	6,377	100	303,097	303,097	—	997	997
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	4,419	—	1	—	13,818	13,818	—	45	45
Mozambique .....	—	608	—	0	—	1,159	1,159	—	4	4
Netherlands .....	36	1,703	10	580	10	57,494	80,998	77	189	266
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	557	34	9	0	608	608	—	2	2
Nicaragua .....	0	—	0	56	—	3,054	3,854	3	10	13
Nigeria .....	—	—	—	798	—	2,152	2,152	—	7	7
Norway .....	0	934	1	4	0	9,482	10,832	4	31	36
Pakistan .....	0	0	1	5	0	7	7	—	0	0
Panama .....	0	—	185	407	114	35,096	36,221	4	115	119
Peru .....	1	360	2	662	1	32,512	34,231	6	107	113
Philippines .....	1	1,126	—	11	2	2,469	2,469	—	8	8
Portugal .....	0	1,242	—	1	—	2,650	2,650	—	9	9
Puerto Rico .....	1	0	2	136	0	2,566	2,566	—	8	8
Romania .....	0	191	—	1	—	503	503	—	2	2
Saudi Arabia .....	1	546	2	80	0	707	707	—	2	2
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	2	397	0	756	0	57,556	66,874	31	189	220
South Africa .....	1	310	1	662	—	3,151	3,651	2	10	12
Spain .....	4	5,992	30	10	0	14,529	19,681	17	48	65
Switzerland .....	0	—	—	0	0	782	1,402	2	3	5
Taiwan .....	29	233	5	68	1	2,291	3,339	3	8	11
Thailand .....	1	0	12	40	2	479	3,029	8	2	10
Trinidad and Tobago .....	0	1	0	77	0	132	700	2	0	2
Turkey .....	0	15,584	0	181	0	19,861	20,369	2	65	67
United Arab Emirates .....	0	306	3	417	0	2,199	2,199	—	7	7
United Kingdom .....	2	885	2	91	0	25,795	50,222	80	85	165
Venezuela .....	0	259	2	920	0	22,125	22,125	—	73	73
Other .....	15	6,566	303	681	19	72,596	83,062	34	240	273
<b>Total .....</b>	<b>1,244</b>	<b>181,490</b>	<b>5,286</b>	<b>34,496</b>	<b>345</b>	<b>1,559,299</b>	<b>1,874,311</b>	<b>1,036</b>	<b>5,129</b>	<b>6,165</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2017**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>2,892</b>	<b>-23</b>	<b>-</b>	<b>124</b>	<b>-</b>	<b>-31</b>	<b>-31</b>	<b>-</b>	<b>51</b>	<b>51</b>
Algeria .....	-	-	-	144	-	-	-	-	-	-
Angola .....	124	-	-	-	-	-	-	-	-	-
Ecuador .....	163	-23	-	0	-	-21	-21	-	-	-
Equatorial Guinea .....	34	0	-	-	-	-	-	-	-	-
Gabon .....	20	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	708	-	-	-	-	-	-	-	-	-
Kuwait .....	113	-	-	-	-	0	0	-	-	-
Libya .....	176	-	-	-	-	-	-	-	-	-
Nigeria .....	430	-	-	0	-	-11	-11	-	10	10
Qatar .....	-	-	-	0	-	-	-	-	-	-
Saudi Arabia .....	563	-	-	0	-	-	-	-	-	-
United Arab Emirates .....	50	0	-	12	-	0	0	-	0	0
Venezuela .....	510	-	-	-31	-	-	-	-	41	41
<b>Non-OPEC</b> .....	<b>2,988</b>	<b>-1,259</b>	<b>25</b>	<b>323</b>	<b>-</b>	<b>-668</b>	<b>-668</b>	<b>160</b>	<b>175</b>	<b>335</b>
Argentina .....	-	0	-	0	-	-22	-22	-	-	-
Aruba .....	-	-	-	-	-	-2	-2	-	-	-
Australia .....	-	-47	-	0	-	0	0	0	-	0
Bahamas .....	-46	-1	-	-	-	-2	-2	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	53	-	0	0	-	-	-
Brazil .....	173	-65	-	-1	-	-64	-64	-	1	1
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	-	-	-	-	-	0	0
Canada .....	3,035	4	19	-24	-	3	3	115	50	165
Chad .....	34	-	-	-	-	-	-	-	-	-
China .....	-448	-243	-	-25	-	-13	-13	-	-	-
Colombia .....	232	0	-	-13	-	-30	-30	-	7	7
Denmark .....	19	-	-	12	-	-	-	-	0	0
Dominican Republic .....	-	-27	-	-1	-	-15	-15	-	-2	-2
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	3	-	9	9	-	6	6
France .....	-120	-8	-	4	-	-	-	-	32	32
Germany .....	-	0	-	0	-	3	3	-	3	3
Guatemala .....	8	-14	-	0	-	-36	-36	-	-	-
Honduras .....	-	-15	-	0	-	-12	-12	-	-	-
India .....	-27	-53	-	0	-	-	-	0	19	19
Indonesia .....	43	-45	-	-	-	-	-	-	-	-
Italy .....	-83	-	-	-16	-	-	-	-	29	29
Japan .....	-32	-273	-	0	-	0	0	0	-	0
Korea, South .....	-48	-63	-	-3	-	-5	-5	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-2	-	-	13	-	-	-	-	2	2
Mexico .....	616	-156	1	-14	-	-405	-405	0	-62	-62
Netherlands .....	-181	-37	-	0	-	-8	-8	-	11	11
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	28	-28	-	12	-	-	-	-	10	10
Oman .....	62	-	-	0	-	-	-	-	-	-
Panama .....	-	-3	-	7	-	-10	-10	-	-	-
Portugal .....	-	-13	-	4	-	-	-	-	9	9
Puerto Rico .....	-	-1	-	0	-	-3	-3	0	0	0
Russia .....	18	-	-	253	-	1	1	-	32	32
Spain .....	-40	-5	-	17	-	-	-	-	9	9
Sweden .....	-	-11	-	2	-	-	-	-	-	-
Trinidad and Tobago .....	-18	2	-	0	-	0	0	-	-	-
United Kingdom .....	-125	-38	-	2	-	9	9	45	2	48
Vietnam .....	-	-	-	0	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	0	-	-	-	0	0	-	-4	-4
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	-110	-119	5	38	-	-66	-66	0	21	20
<b>Total</b> .....	<b>5,880</b>	<b>-1,282</b>	<b>25</b>	<b>447</b>	<b>-</b>	<b>-700</b>	<b>-700</b>	<b>160</b>	<b>226</b>	<b>386</b>
<b>Persian Gulf<sup>2</sup></b> .....	<b>1,434</b>	<b>0</b>	<b>-</b>	<b>12</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b>	<b>0</b>	<b>-</b>	<b>-2</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-51</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-51</b>
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-51	-	-	-	-51
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	0	-	-	-	0
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	0	-	-	-	-	-	-	-	-
Qatar	-	-	-	0	-	-	-	-	-	-	-
Saudi Arabia	0	-	-1	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	0	-	-	-	0
Venezuela	-	-	0	-	-	-	0	-	-	-	0
<b>Non-OPEC</b>	<b>-34</b>	<b>-28</b>	<b>-68</b>	<b>5</b>	<b>12</b>	<b>-</b>	<b>-1,092</b>	<b>-87</b>	<b>-106</b>	<b>4</b>	<b>-1,282</b>
Argentina	-	0	-	-	-	-	-24	-	-	-	-24
Aruba	-	-	-	-	-	-	-26	-	0	-	-26
Australia	-	0	0	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-3	-	-11	-	-14
Bahrain	-	-	-	-	-	-	0	-	-	-	0
Belgium	-	0	0	-	-	-	-15	-	-3	-	-18
Brazil	3	4	-8	-	-	-	-291	-	-10	-	-301
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	0	-26	4	-	-	110	-13	-2	4	100
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	-	-	-	0
Colombia	-	0	-2	-	-	-	-15	-	-	-	-15
Denmark	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic	-	-	0	-	-	-	-10	-8	-7	-	-24
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-49	-	-	-	-49
Germany	0	0	-	2	-	-	-21	-	-	-	-21
Guatemala	-	0	-	-	-	-	-30	-23	-	-	-54
Honduras	-	-	-	-	-	-	-2	-11	-	-	-13
India	0	0	-10	-	-	-	0	-	-	-	0
Indonesia	-	0	0	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-32	0	-	-	-	0	-	-	-	0
Korea, South	-	0	0	-	-	-	0	-	-3	-	-3
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	0	-	-	-	-	0	-	-16	-	-16
Mexico	-28	0	-3	0	-	-	-255	-11	-1	-	-267
Netherlands	-	-	-2	-	-	-	-40	-2	-	-	-42
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	0	-	-	-	0
Panama	-	0	-	-	-	-	-35	-10	-	-	-45
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	0	0	-	-	-22	0	-	-	-22
Russia	-	-	-	-	-	-	-	0	7	-	7
Spain	-	-	-10	-	-	-	-20	-	-	-	-20
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	0	-	0	-	0
United Kingdom	-	0	0	-	-	-	-32	-	-	-	-32
Vietnam	-	0	-	-	-	-	0	-	-	-	0
Virgin Islands, U.S.	-	-	0	-	-	-	0	-	-	-	0
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-9	0	-7	-1	12	-	-312	-9	-60	0	-383
<b>Total</b>	<b>-34</b>	<b>-28</b>	<b>-70</b>	<b>5</b>	<b>12</b>	<b>-</b>	<b>-1,143</b>	<b>-87</b>	<b>-106</b>	<b>4</b>	<b>-1,333</b>
<b>Persian Gulf<sup>2</sup></b>	<b>0</b>	<b>-</b>	<b>-1</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>

See footnotes at end of table.



**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	<b>0</b>	<b>-</b>	<b>-</b>	<b>25</b>	<b>-</b>	<b>-17</b>	<b>-</b>	<b>-</b>
Algeria .....	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	0	-	-17	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	0	-	-	-	-	-	-	-
Kuwait .....	-	-	-	6	-	-	-	-
Libya .....	0	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	9	-	-	-	-
United Arab Emirates .....	0	-	-	-	-	-	-	-
Venezuela .....	-	-	-	11	-	-	-	-
<b>Non-OPEC</b> .....	<b>3</b>	<b>0</b>	<b>-</b>	<b>48</b>	<b>16</b>	<b>-184</b>	<b>43</b>	<b>4</b>
Argentina .....	-	-	-	-	-	8	-	1
Aruba .....	0	-	-	-2	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-2	-	-1	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	1	0	0	-
Brazil .....	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-7	0	-	0	4	-5	3	3
Chad .....	-	-	-	-	-	-	-	-
China .....	0	-	-	16	-	0	-	-
Colombia .....	-	-	-	-	-	0	14	-
Denmark .....	-	-	-	-5	-	-	-	-
Dominican Republic .....	-	-	-	-5	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	1
Germany .....	-	-	-	-	1	-	0	-
Guatemala .....	0	-	-	-2	-	0	-	-
Honduras .....	-	-	-	-2	-	-7	-	-
India .....	-	-	-	23	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	1	-	0	-
Japan .....	10	-	-	10	3	0	2	-
Korea, South .....	-	-	-	105	3	-	-	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	0	-	-	11	-	-	-	-
Mexico .....	0	-	-	-34	-	2	10	-
Netherlands .....	-	-	-	-8	2	-14	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-
Panama .....	0	-	-	-21	-	-19	-	-
Portugal .....	-	-	-	-	-	-	-	-
Puerto Rico .....	0	-	-	0	-	-	-	-
Russia .....	-	-	-	9	-	33	2	-
Spain .....	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	0	-	-	0	-	32	-	-
United Kingdom .....	-	-	-	-14	-	-	1	-
Vietnam .....	0	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	0	-	-	-	-	-11	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	0	0	-	-31	1	-202	11	-1
<b>Total</b> .....	<b>3</b>	<b>0</b>	<b>-</b>	<b>73</b>	<b>16</b>	<b>-202</b>	<b>43</b>	<b>4</b>
<b>Persian Gulf<sup>2</sup></b> .....	<b>0</b>	<b>-</b>	<b>-</b>	<b>15</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>0</b>	<b>-12</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>65</b>	<b>2,957</b>
Algeria	—	—	—	0	—	144	144
Angola	—	—	—	—	—	—	124
Ecuador	0	-6	0	-1	—	-119	44
Equatorial Guinea	—	—	—	0	—	0	34
Gabon	—	—	—	—	—	—	20
Iran	—	—	—	—	—	—	—
Iraq	—	—	—	0	—	0	708
Kuwait	—	0	0	0	—	6	119
Libya	—	—	—	0	—	0	176
Nigeria	—	—	—	-5	—	-5	425
Qatar	—	-4	—	9	—	5	5
Saudi Arabia	0	0	0	0	0	7	570
United Arab Emirates	0	0	—	1	—	13	64
Venezuela	—	-2	—	-4	—	15	525
<b>Non-OPEC</b>	<b>1</b>	<b>-686</b>	<b>6</b>	<b>-63</b>	<b>-1</b>	<b>-3,447</b>	<b>-459</b>
Argentina	0	3	-2	0	—	-37	-37
Aruba	—	—	—	0	—	-31	-31
Australia	0	-7	0	-1	—	-55	-55
Bahamas	—	—	0	0	—	-19	-66
Bahrain	—	—	—	0	—	0	0
Belgium	—	-3	0	-10	0	22	22
Brazil	0	-23	0	-10	0	-464	-291
Brunei	—	0	—	0	—	0	0
Cameroon	—	—	—	0	—	0	0
Canada	-2	-25	18	0	0	236	3,270
Chad	—	—	—	—	—	—	34
China	2	-81	0	-1	0	-345	-793
Colombia	0	0	0	-3	—	-42	189
Denmark	—	-3	0	0	—	4	24
Dominican Republic	0	-6	-1	0	0	-81	-81
Estonia	—	—	—	0	—	0	0
Finland	—	—	—	2	—	20	20
France	0	-8	—	-2	0	-30	-150
Germany	0	0	0	-1	0	-14	-14
Guatemala	0	-5	—	-1	—	-112	-104
Honduras	0	—	-1	0	—	-51	-51
India	0	-153	0	-1	0	-176	-202
Indonesia	0	—	0	2	0	-43	0
Italy	0	-20	0	0	0	-5	-89
Japan	1	-53	0	-1	0	-332	-364
Korea, South	0	-9	0	8	0	34	-15
Latvia	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—
Malaysia	1	—	0	0	0	11	9
Mexico	-1	-101	-5	-23	0	-1,086	-469
Netherlands	0	-5	0	0	—	-103	-284
Netherlands Antilles	—	—	—	—	—	—	—
Norway	—	-4	—	0	—	-11	17
Oman	—	-2	—	0	—	-2	60
Panama	—	—	-1	-6	—	-97	-97
Portugal	—	—	—	0	—	0	0
Puerto Rico	—	—	—	-1	0	-26	-26
Russia	—	—	—	0	—	337	355
Spain	0	-8	1	0	—	-16	-55
Sweden	0	—	—	0	0	-9	-9
Trinidad and Tobago	—	0	0	0	0	34	15
United Kingdom	0	0	0	-1	0	-24	-150
Vietnam	0	—	—	0	0	0	0
Virgin Islands, U.S.	—	—	0	0	0	-15	-15
Yemen	—	—	—	0	—	0	0
Other	0	-173	-3	-13	-1	-919	-1,026
<b>Total</b>	<b>1</b>	<b>-698</b>	<b>6</b>	<b>-63</b>	<b>-1</b>	<b>-3,382</b>	<b>2,498</b>
<b>Persian Gulf<sup>2</sup></b>	<b>0</b>	<b>-4</b>	<b>0</b>	<b>10</b>	<b>0</b>	<b>31</b>	<b>1,466</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-October 2017**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Natural Gas Liquids	Refinery Olefins	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>3,191</b>	<b>-16</b>	<b>-</b>	<b>120</b>	<b>-</b>	<b>-40</b>	<b>-40</b>	<b>0</b>	<b>37</b>	<b>37</b>
Algeria .....	76	-	-	120	-	-	-	-	0	0
Angola .....	131	-	-	3	-	-	-	-	3	3
Ecuador .....	203	-15	-	-1	-	-23	-23	0	-2	-2
Equatorial Guinea .....	14	0	-	-	-	-	-	-	-	-
Gabon .....	5	-	-	2	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	601	-	-	4	-	-	-	-	-	-
Kuwait .....	154	0	-	-	-	0	0	-	0	0
Libya .....	56	0	-	6	-	-	-	-	-	-
Nigeria .....	297	-	-	5	-	-3	-3	-	19	19
Qatar .....	-	-	-	0	-	0	0	-	-	-
Saudi Arabia .....	985	0	-	2	-	0	0	0	-	0
United Arab Emirates .....	21	-1	-	9	-	0	0	0	0	0
Venezuela .....	648	0	-	-28	-	-14	-14	-	17	17
<b>Non-OPEC</b> .....	<b>3,726</b>	<b>-1,199</b>	<b>29</b>	<b>253</b>	<b>-</b>	<b>-605</b>	<b>-605</b>	<b>217</b>	<b>312</b>	<b>528</b>
Argentina .....	-5	0	-	-2	-	-7	-7	-	3	3
Aruba .....	-	-24	-	0	-	-1	-1	-	0	0
Australia .....	1	-19	-	0	-	0	0	0	0	0
Bahamas .....	-21	-1	-	-1	-	-5	-5	0	0	0
Bahrain .....	-	-	-	-	-	0	0	0	-	0
Belgium .....	-	-2	0	36	-	1	1	3	8	11
Brazil .....	198	-54	-	-10	-	-31	-31	-	2	2
Brunei .....	1	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	1	-	0	0	-	0	0
Canada .....	3,100	-112	25	-59	-	1	1	114	54	168
Chad .....	20	-	-	-	-	-	-	-	-	-
China .....	-209	-146	-	-10	-	-2	-2	0	0	0
Colombia .....	312	0	-	-35	-	-27	-27	-	7	7
Denmark .....	2	-	-	3	-	-1	-1	0	1	1
Dominican Republic .....	-4	-32	-	0	-	-12	-12	0	-1	-1
Estonia .....	-	-	-	0	-	-	-	-	0	0
Finland .....	-	-	-	1	-	1	1	0	8	9
France .....	-28	-11	-	3	-	0	0	15	12	27
Germany .....	-2	0	-	2	-	1	1	1	1	1
Guatemala .....	10	-12	-	0	-	-38	-38	-	-1	-1
Honduras .....	-	-11	-	0	-	-11	-11	-	-2	-2
India .....	-23	-54	-	12	-	0	0	2	59	60
Indonesia .....	13	-16	-	0	-	-	-	0	-	0
Italy .....	-38	-1	-	1	-	1	1	1	12	13
Japan .....	-28	-209	-	-8	-	-1	-1	0	2	2
Korea, South .....	-47	-93	-	-4	-	-1	-1	0	9	9
Latvia .....	-	-	-	-	-	-	-	-	0	0
Lithuania .....	-	-	-	0	-	-	-	-	4	4
Malaysia .....	-18	-	-	2	-	-2	-2	-	1	1
Mexico .....	576	-124	1	-15	-	-376	-376	0	-38	-39
Netherlands .....	-77	-39	-	-9	-	-3	-3	11	24	35
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	38	-25	-	23	-	1	1	4	9	13
Oman .....	10	-	-	-3	-	-	-	-	-	-
Panama .....	-4	-10	-	1	-	-23	-23	-	-1	-1
Portugal .....	-	-5	-	0	-	1	1	4	22	26
Puerto Rico .....	-	0	-	0	-	-1	-1	0	0	0
Russia .....	50	0	-	269	-	1	1	1	42	44
Spain .....	-17	-11	-	11	-	0	0	0	33	34
Sweden .....	-	0	-	5	-	1	1	0	4	4
Trinidad and Tobago .....	6	1	-	4	-	0	0	0	2	2
United Kingdom .....	-59	-38	-	4	-	5	5	60	24	84
Vietnam .....	1	-	-	0	-	-	-	0	0	0
Virgin Islands, U.S. ....	-	-3	-	-	-	-3	-3	-	-1	-1
Yemen .....	3	-	-	-	-	0	0	-	-	-
Other .....	-35	-148	3	31	-	-74	-74	1	13	13
<b>Total</b> .....	<b>6,917</b>	<b>-1,215</b>	<b>29</b>	<b>373</b>	<b>-</b>	<b>-645</b>	<b>-645</b>	<b>217</b>	<b>348</b>	<b>565</b>
<b>Persian Gulf<sup>2</sup></b> .....	<b>1,761</b>	<b>-1</b>	<b>-</b>	<b>14</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b>	<b>-5</b>	<b>0</b>	<b>-4</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-36</b>	<b>-10</b>	<b>-4</b>	<b>-</b>	<b>-50</b>
Algeria	-	-	-	-	-	-	-1	-1	-1	-	-2
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	0	0	-	-	-	-27	-8	-1	-	-35
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	0	-	-	-	0
Kuwait	-	0	0	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-1	-	-	-	1	-	-	-	1
Qatar	-	-	0	0	-	-	0	-	-	-	0
Saudi Arabia	0	0	0	-	-	-	0	-	-	-	0
United Arab Emirates	-	0	-3	-	-	-	0	-	-	-	0
Venezuela	-5	0	0	-	-	-	-10	-1	-2	-	-13
<b>Non-OPEC</b>	<b>-26</b>	<b>-26</b>	<b>-77</b>	<b>21</b>	<b>13</b>	<b>-</b>	<b>-1,038</b>	<b>-105</b>	<b>-54</b>	<b>4</b>	<b>-1,193</b>
Argentina	1	0	0	23	-	-	-34	-2	-4	-	-41
Aruba	-	-	-	-	-	-	-7	-	0	-	-7
Australia	0	0	0	-	-	-	-1	-	0	-	-1
Bahamas	-	0	0	-	-	-	-4	0	-10	-	-15
Bahrain	-	-	0	-	-	-	0	-	-	-	0
Belgium	1	0	0	0	-	-	-7	-1	-2	1	-9
Brazil	1	4	-25	0	-	-	-193	-13	0	-	-206
Brunei	-	-	-	-	-	-	0	-	-	-	0
Cameroon	-	-	-	0	-	-	-	-	-	-	-
Canada	-	0	-22	-1	1	-	75	-12	19	1	83
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	0	-	-	1	-	0	-	1
Colombia	-	0	-1	-	-	-	-19	-	0	-	-19
Denmark	-	-	-	-	-	-	0	0	-	-	-1
Dominican Republic	-	-	0	-	-	-	-8	-2	-2	-	-12
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-1	-	-	-	-1
France	-	0	0	-	-	-	-59	-1	-1	0	-61
Germany	1	0	0	0	-	-	-4	-	-	-	-4
Guatemala	-	0	0	-	-	-	-40	-13	-2	-	-56
Honduras	-	-	0	-	-	-	-8	-5	0	-	-14
India	0	0	-11	-	-	-	8	-	0	0	9
Indonesia	-	0	0	-	-	-	-	-	-	-	-
Italy	-	0	0	0	-	-	-3	0	-	-	-3
Japan	-	-30	0	-	-	-	1	-	-	-	1
Korea, South	0	0	-2	0	-	-	2	-	-3	-	-1
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	0	0	-	-	-	0	-	-9	-	-8
Mexico	-25	0	-2	0	-	-	-231	-4	-1	-	-236
Netherlands	3	0	-1	0	-	-	-80	-7	-2	-	-89
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	0	0	0	-	-	0	-	-	-	0
Oman	-	-	-1	-	-	-	0	-	-	-	0
Panama	-	0	0	0	-	-	-37	-6	-2	-	-45
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	-1	0	-	-	-5	-1	0	-	-6
Russia	-	0	-	-	-	-	0	0	2	1	3
Spain	-	-	-1	0	-	-	-12	-1	-2	-	-15
Sweden	-	-	0	-	-	-	0	-	0	-	0
Trinidad and Tobago	-	0	0	0	-	-	0	-	1	-	1
United Kingdom	0	0	0	-	-	-	-36	0	-1	-	-37
Vietnam	-	0	-	-	-	-	0	-	-	-	0
Virgin Islands, U.S.	-	-	0	-	-	-	-10	-1	-7	-	-18
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-8	0	-10	-1	12	-	-326	-36	-28	1	-386
<b>Total</b>	<b>-31</b>	<b>-26</b>	<b>-81</b>	<b>21</b>	<b>13</b>	<b>-</b>	<b>-1,074</b>	<b>-115</b>	<b>-57</b>	<b>4</b>	<b>-1,243</b>
<b>Persian Gulf<sup>2</sup></b>	<b>0</b>	<b>0</b>	<b>-3</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	<b>0</b>	<b>-</b>	<b>-</b>	<b>16</b>	<b>0</b>	<b>3</b>	<b>1</b>	<b>-</b>
Algeria .....	-	-	-	-	-	1	1	-
Angola .....	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	0	-	-12	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	0	-	-	0	-	-	-	-
Kuwait .....	-	-	-	1	-	0	-	-
Libya .....	0	-	-	-	-	2	-	-
Nigeria .....	-	-	-	0	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	0	-	-	2	0	0	-	-
United Arab Emirates .....	0	-	-	1	-	-1	-	-
Venezuela .....	-	-	-	12	-	12	-	-
<b>Non-OPEC</b> .....	<b>-1</b>	<b>0</b>	<b>-</b>	<b>-44</b>	<b>14</b>	<b>-122</b>	<b>31</b>	<b>13</b>
Argentina .....	0	-	-	-2	-	2	-	1
Aruba .....	0	-	-	-1	-	-3	-1	-
Australia .....	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-1	-	-11	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	0	0	0	-
Brazil .....	0	-	-	-6	1	0	-	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-3	0	-	-17	5	-5	2	2
Chad .....	-	-	-	0	-	-	-	-
China .....	1	-	-	13	-	-6	-	-
Colombia .....	0	-	-	-3	-	6	6	-
Denmark .....	-	-	-	-2	-	-	-	-
Dominican Republic .....	0	-	-	-6	-	-1	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	0	-	-	-1	-	-	-	-
France .....	0	-	-	-3	0	1	0	1
Germany .....	0	-	-	-	0	0	0	-
Guatemala .....	0	-	-	-3	-	-4	-	-
Honduras .....	0	-	-	-2	-	-9	-	-
India .....	0	-	-	8	-	1	-	-
Indonesia .....	-	-	-	0	-	-	-	-
Italy .....	-	-	-	0	0	1	0	-
Japan .....	3	-	-	16	3	0	1	-
Korea, South .....	0	-	-	81	3	0	0	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	0	-	-	1	-	-	-	-
Mexico .....	0	-	-	-39	1	20	10	-
Netherlands .....	0	0	-	-8	0	-7	0	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	9
Oman .....	-	-	-	-	-	-	-	-
Panama .....	0	-	-	-18	-	-16	-	-
Portugal .....	-	-	-	-	0	-	-	-
Puerto Rico .....	0	-	-	0	-	0	-	-
Russia .....	0	-	-	1	-	18	1	-
Spain .....	-	-	-	0	-	0	-	-
Sweden .....	-1	-	-	0	-	1	-	-
Trinidad and Tobago .....	0	-	-	0	-	17	-	-
United Kingdom .....	-	-	-	-3	-	-2	2	-
Vietnam .....	0	-	-	0	-	0	-	-
Virgin Islands, U.S. ....	0	-	-	-2	-	-10	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	-1	0	-	-47	1	-115	9	0
<b>Total</b> .....	<b>-1</b>	<b>0</b>	<b>-</b>	<b>-28</b>	<b>14</b>	<b>-119</b>	<b>32</b>	<b>13</b>
<b>Persian Gulf<sup>2</sup></b> .....	<b>0</b>	<b>-</b>	<b>-</b>	<b>4</b>	<b>0</b>	<b>-1</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-October 2017**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b> .....	<b>0</b>	<b>-8</b>	<b>3</b>	<b>-1</b>	<b>0</b>	<b>57</b>	<b>3,248</b>
Algeria .....	—	—	0	1	—	121	197
Angola .....	—	—	0	0	—	5	136
Ecuador .....	0	-4	0	-1	0	-93	110
Equatorial Guinea .....	—	—	—	0	—	0	14
Gabon .....	—	—	0	0	—	2	7
Iran .....	—	—	—	0	—	0	0
Iraq .....	—	—	0	0	—	4	605
Kuwait .....	0	0	0	0	0	1	154
Libya .....	—	—	—	0	—	8	64
Nigeria .....	—	—	—	-3	—	18	315
Qatar .....	0	-1	—	5	—	4	4
Saudi Arabia .....	0	-2	0	0	0	2	986
United Arab Emirates .....	0	-1	0	0	0	5	26
Venezuela .....	0	0	4	-3	0	-19	629
<b>Non-OPEC</b> .....	<b>1</b>	<b>-579</b>	<b>18</b>	<b>-71</b>	<b>-1</b>	<b>-3,021</b>	<b>705</b>
Argentina .....	0	2	-1	-9	0	-29	-34
Aruba .....	—	—	0	0	—	-37	-37
Australia .....	0	-6	0	0	0	-27	-26
Bahamas .....	0	—	0	-1	0	-35	-55
Bahrain .....	0	—	—	2	—	2	2
Belgium .....	0	-6	0	-9	0	23	23
Brazil .....	0	-36	0	-8	0	-367	-169
Brunei .....	—	0	—	0	—	0	1
Cameroon .....	0	—	0	0	—	1	1
Canada .....	-1	-18	23	1	0	77	3,177
Chad .....	—	—	—	0	—	0	20
China .....	1	-57	0	-2	0	-207	-416
Colombia .....	0	1	0	-3	0	-69	243
Denmark .....	0	-2	0	-1	—	-2	0
Dominican Republic .....	0	-3	-1	-1	0	-68	-72
Estonia .....	0	1	—	0	—	1	1
Finland .....	0	-1	0	0	0	7	7
France .....	0	-6	0	-2	0	-51	-79
Germany .....	0	-1	0	-2	0	-2	-4
Guatemala .....	0	-6	0	-1	—	-120	-110
Honduras .....	0	-5	0	0	—	-55	-55
India .....	0	-103	0	-2	0	-80	-103
Indonesia .....	0	0	0	2	0	-14	-1
Italy .....	0	-16	0	0	0	-4	-42
Japan .....	0	-57	0	-1	0	-278	-307
Korea, South .....	0	-20	0	12	0	-16	-63
Latvia .....	0	—	—	0	0	0	0
Lithuania .....	0	—	—	0	—	4	4
Malaysia .....	0	-2	1	0	0	-7	-25
Mexico .....	-1	-66	-3	-21	0	-916	-340
Netherlands .....	0	-6	0	-2	0	-124	-202
Netherlands Antilles .....	—	—	—	—	—	—	—
Norway .....	0	-3	0	0	0	17	55
Oman .....	0	-1	0	0	—	-5	5
Panama .....	0	—	-1	-1	0	-115	-118
Portugal .....	0	-4	—	0	—	18	18
Puerto Rico .....	0	0	0	0	0	-8	-8
Russia .....	0	0	0	0	—	336	387
Spain .....	0	-20	4	0	0	3	-14
Sweden .....	0	0	—	0	0	10	10
Trinidad and Tobago .....	0	0	0	0	0	26	32
United Kingdom .....	0	-2	0	0	0	12	-47
Vietnam .....	0	-3	0	0	0	-3	-2
Virgin Islands, U.S. ....	—	—	0	0	0	-37	-37
Yemen .....	—	—	—	0	—	0	3
Other .....	2	-133	-4	-22	-1	-882	-918
<b>Total</b> .....	<b>1</b>	<b>-587</b>	<b>22</b>	<b>-73</b>	<b>-1</b>	<b>-2,965</b>	<b>3,953</b>
<b>Persian Gulf<sup>2</sup></b> .....	<b>0</b>	<b>-4</b>	<b>0</b>	<b>7</b>	<b>0</b>	<b>17</b>	<b>1,777</b>

— = No Data Reported.

<sup>1</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>2</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: U.S. Census Bureau and EIA estimates.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2017**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b> .....	<b>13,740</b>	<b>153,755</b>	<b>887,456</b>	<b>20,685</b>	<b>52,377</b>	<b>1,128,013</b>
Refinery .....	11,119	14,071	45,459	2,373	24,394	97,416
Tank Farms and Pipelines (Includes Cushing, OK) ....	2,621	139,684	173,046	18,312	23,086	356,749
Cushing, Oklahoma .....	—	65,122	—	—	—	65,122
Leases .....	—	—	—	—	—	—
Strategic Petroleum Reserve <sup>1</sup> .....	—	—	668,951	—	—	668,951
Alaskan In Transit .....	—	—	—	—	4,897	4,897
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>2</sup></b> .....	<b>150,021</b>	<b>178,973</b>	<b>377,964</b>	<b>20,256</b>	<b>87,998</b>	<b>815,213</b>
Refinery .....	15,427	49,607	127,214	9,917	50,270	252,435
Bulk Terminal .....	107,406	94,021	196,393	6,425	32,512	436,758
Pipeline .....	26,937	33,438	50,178	3,769	4,663	118,985
Natural Gas Processing Plant .....	251	1,907	4,179	145	553	7,035
<b>Natural Gas Liquids</b> .....	<b>9,545</b>	<b>63,361</b>	<b>141,790</b>	<b>4,430</b>	<b>6,096</b>	<b>225,222</b>
Refinery .....	557	4,817	8,280	473	1,858	15,985
Bulk Terminal .....	7,987	41,929	114,672	1,947	3,674	170,209
Pipeline .....	750	14,708	14,659	1,865	11	31,993
Natural Gas Processing Plant .....	251	1,907	4,179	145	553	7,035
<b>Ethane</b> .....	<b>373</b>	<b>6,749</b>	<b>51,088</b>	<b>420</b>	<b>—</b>	<b>58,630</b>
Refinery .....	—	—	194	—	—	194
Bulk Terminal .....	129	3,747	44,453	—	—	48,329
Pipeline .....	244	2,756	5,411	418	—	8,829
Natural Gas Processing Plant .....	—	246	1,030	2	—	1,278
<b>Propane</b> .....	<b>6,436</b>	<b>26,150</b>	<b>35,177</b>	<b>1,537</b>	<b>2,155</b>	<b>71,455</b>
Refinery .....	154	2,055	1,270	68	111	3,658
Bulk Terminal .....	5,676	19,315	27,381	662	1,978	55,012
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	128	890	1,511	56	55	2,640
<b>Normal Butane</b> .....	<b>2,146</b>	<b>18,530</b>	<b>37,111</b>	<b>1,888</b>	<b>3,295</b>	<b>62,970</b>
Refinery .....	272	2,021	4,857	293	1,165	8,608
Bulk Terminal .....	1,820	15,254	29,482	1,277	1,690	49,523
Pipeline .....	6	913	1,586	285	—	2,790
Natural Gas Processing Plant .....	48	342	1,186	33	440	2,049
<b>Isobutane</b> .....	<b>156</b>	<b>2,478</b>	<b>7,085</b>	<b>259</b>	<b>597</b>	<b>10,575</b>
Refinery .....	131	477	1,508	100	578	2,794
Bulk Terminal .....	—	1,156	4,528	—	—	5,684
Pipeline .....	11	611	781	148	—	1,551
Natural Gas Processing Plant .....	14	234	268	11	19	546
<b>Natural Gasoline</b> .....	<b>434</b>	<b>9,454</b>	<b>11,329</b>	<b>326</b>	<b>49</b>	<b>21,592</b>
Refinery .....	—	264	451	12	4	731
Bulk Terminal .....	362	2,457	8,828	8	6	11,661
Pipeline .....	11	6,538	1,866	263	—	8,678
Natural Gas Processing Plant .....	61	195	184	43	39	522
<b>Refinery Olefins</b> .....	<b>377</b>	<b>1,618</b>	<b>4,422</b>	<b>9</b>	<b>126</b>	<b>6,552</b>
Refinery .....	377	1,600	1,831	9	126	3,943
Bulk Terminal .....	—	18	2,591	—	—	2,609
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	—	—	—	—	—	—
<b>Ethylene</b> .....	<b>—</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>—</b>	<b>0</b>
Refinery .....	—	—	0	—	—	0
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	—	—	—	—	—	—
<b>Propylene</b> .....	<b>156</b>	<b>752</b>	<b>4,014</b>	<b>1</b>	<b>21</b>	<b>4,944</b>
Refinery .....	156	734	1,423	1	21	2,335
Bulk Terminal .....	—	18	2,591	—	—	2,609
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	—	—	—	—	—	—
<b>Butylene</b> .....	<b>184</b>	<b>866</b>	<b>408</b>	<b>8</b>	<b>105</b>	<b>1,571</b>
Refinery .....	184	866	408	8	105	1,571
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	—	—	—	—	—	—
<b>Isobutylene</b> .....	<b>37</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37</b>
Refinery .....	37	0	0	0	0	37
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
Natural Gas Processing Plant .....	—	—	—	—	—	—
<b>Other Hydrocarbons</b> .....	<b>—</b>	<b>31</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>31</b>
Refinery .....	—	31	—	—	—	31
<b>Oxygenates (excluding Fuel Ethanol)</b> .....	<b>—</b>	<b>7</b>	<b>1,481</b>	<b>—</b>	<b>—</b>	<b>1,488</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	7	1,481	—	—	1,488
Pipeline .....	—	—	—	—	—	—

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>MTBE</b> .....	—	—	1,140	—	—	1,140
Refinery .....	—	—	—	—	—	—
Bulk Terminal <sup>3</sup> .....	—	—	1,140	—	—	1,140
Pipeline .....	—	—	—	—	—	—
<b>Other Oxygenates<sup>4</sup></b> .....	—	7	341	—	—	348
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	7	341	—	—	348
Pipeline .....	—	—	—	—	—	—
<b>Renewable Fuels (including Fuel Ethanol)</b> .....	8,302	8,628	5,503	357	3,945	26,736
Refinery .....	140	128	410	96	163	937
Bulk Terminal .....	8,162	8,500	5,093	258	3,782	25,796
Pipeline .....	—	—	—	3	—	3
<b>Fuel Ethanol<sup>2</sup></b> .....	6,704	7,776	4,064	352	2,678	21,574
Refinery .....	134	91	186	92	31	534
Bulk Terminal .....	6,570	7,685	3,878	257	2,647	21,037
Pipeline .....	—	—	—	3	—	3
<b>Renewable Diesel Fuel</b> .....	1,598	852	1,431	5	1,242	5,129
Refinery .....	6	37	224	4	132	403
Bulk Terminal .....	1,592	815	1,207	1	1,110	4,726
Pipeline .....	—	—	—	—	—	—
<b>Other Renewable Fuels</b> .....	—	—	8	—	25	33
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	8	—	25	33
Pipeline .....	—	—	—	—	—	—
<b>Unfinished Oils</b> .....	5,379	13,496	46,124	2,955	20,638	88,592
<b>Naphthas and Lighter</b> .....	1,388	3,083	12,002	622	3,599	20,694
Refinery .....	1,131	2,995	11,000	622	3,332	19,080
Bulk Terminal .....	257	88	1,002	—	267	1,614
<b>Kerosene and Light Gas Oils</b> .....	958	3,043	7,666	640	4,181	16,488
Refinery .....	620	3,043	7,568	640	4,006	15,877
Bulk Terminal .....	338	—	98	—	175	611
<b>Heavy Gas Oils</b> .....	2,299	4,777	21,269	1,140	10,337	39,822
Refinery .....	2,124	4,762	18,328	1,140	9,717	36,071
Bulk Terminal .....	175	15	2,941	—	620	3,751
<b>Residuum</b> .....	734	2,593	5,187	553	2,521	11,588
Refinery .....	734	2,360	5,187	553	2,495	11,329
Bulk Terminal .....	—	233	—	—	26	259
<b>Motor Gasoline Blending Components<sup>2</sup></b> .....	50,016	39,548	73,042	5,310	25,867	193,783
Refinery .....	4,956	12,930	27,871	2,950	13,848	62,555
Bulk Terminal .....	34,770	18,802	28,123	1,557	9,808	93,060
Pipeline .....	10,290	7,816	17,048	803	2,211	38,168
<b>Reformulated - RBOB</b> .....	17,832	4,889	11,112	—	12,387	46,220
Refinery .....	1,623	1,182	2,206	—	5,171	10,182
Bulk Terminal .....	11,629	2,727	4,687	—	5,814	24,857
Pipeline .....	4,580	980	4,219	—	1,402	11,181
<b>Conventional</b> .....	32,184	34,659	61,930	5,310	13,480	147,563
Refinery .....	3,333	11,748	25,665	2,950	8,677	52,373
Bulk Terminal .....	23,141	16,075	23,436	1,557	3,994	68,203
Pipeline .....	5,710	6,836	12,829	803	809	26,987
<b>CBOB</b> .....	24,170	27,312	32,272	3,764	6,597	94,115
Refinery .....	637	5,309	10,366	1,405	2,278	19,995
Bulk Terminal .....	17,823	15,643	9,152	1,556	3,515	47,689
Pipeline .....	5,710	6,360	12,754	803	804	26,431
<b>GTAB</b> .....	706	—	—	—	—	706
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	706	—	—	—	—	706
Pipeline .....	—	—	—	—	—	—
<b>Other</b> .....	7,308	7,347	29,658	1,546	6,883	52,742
Refinery .....	2,696	6,439	15,299	1,545	6,399	32,378
Bulk Terminal .....	4,612	432	14,284	1	479	19,808
Pipeline .....	—	476	75	—	5	556
<b>Aviation Gasoline Blending Components</b> .....	—	—	10	—	—	10
Refinery .....	—	—	10	—	—	10
Bulk Terminal .....	—	—	—	—	—	—
<b>Finished Motor Gasoline</b> .....	4,205	6,309	8,627	1,751	2,262	23,154
Refinery .....	33	1,463	4,339	669	833	7,337
Bulk Terminal .....	1,356	2,717	2,435	758	1,294	8,560
Pipeline .....	2,816	2,129	1,853	324	135	7,257
<b>Reformulated</b> .....	28	—	—	—	16	44
Refinery .....	—	—	—	—	16	16
Bulk Terminal .....	28	—	—	—	—	28
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Blended with Fuel Ethanol)</b> .....	28	—	—	—	16	44
Refinery .....	—	—	—	—	16	16
Bulk Terminal .....	28	—	—	—	—	28
Pipeline .....	—	—	—	—	—	—

See footnotes at end of table.



**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Reformulated (Other)</b> .....	—	—	—	—	—	—
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional</b> .....	<b>4,177</b>	<b>6,309</b>	<b>8,627</b>	<b>1,751</b>	<b>2,246</b>	<b>23,110</b>
Refinery .....	33	1,463	4,339	669	817	7,321
Bulk Terminal .....	1,328	2,717	2,435	758	1,294	8,532
Pipeline .....	2,816	2,129	1,853	324	135	7,257
<b>Conventional (Blended with Fuel Ethanol)</b> .....	<b>34</b>	<b>138</b>	—	<b>59</b>	—	<b>231</b>
Refinery .....	—	—	—	53	—	53
Bulk Terminal .....	34	138	—	6	—	178
Pipeline .....	—	—	—	—	—	—
<b>Ed55 and Lower</b> .....	<b>34</b>	<b>138</b>	—	<b>59</b>	—	<b>231</b>
Refinery .....	—	—	—	53	—	53
Bulk Terminal .....	34	138	—	6	—	178
Pipeline .....	—	—	—	—	—	—
<b>Greater than Ed55</b> .....	—	—	—	—	—	—
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional (Other)</b> .....	<b>4,143</b>	<b>6,171</b>	<b>8,627</b>	<b>1,692</b>	<b>2,246</b>	<b>22,879</b>
Refinery .....	33	1,463	4,339	616	817	7,268
Bulk Terminal .....	1,294	2,579	2,435	752	1,294	8,354
Pipeline .....	2,816	2,129	1,853	324	135	7,257
<b>Finished Aviation Gasoline</b> .....	<b>129</b>	<b>137</b>	<b>376</b>	<b>8</b>	<b>273</b>	<b>923</b>
Refinery .....	—	47	307	8	188	550
Bulk Terminal .....	129	90	69	—	85	373
Pipeline .....	—	—	—	—	—	—
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,347</b>	<b>7,404</b>	<b>15,461</b>	<b>773</b>	<b>9,443</b>	<b>42,428</b>
Refinery .....	479	2,002	6,432	276	3,666	12,855
Bulk Terminal .....	4,716	3,677	4,004	343	4,879	17,619
Pipeline .....	4,152	1,725	5,025	154	898	11,954
<b>Kerosene</b> .....	<b>1,646</b>	<b>160</b>	<b>112</b>	<b>1</b>	<b>35</b>	<b>1,954</b>
Refinery .....	141	135	110	1	1	388
Bulk Terminal .....	1,476	25	2	—	34	1,537
Pipeline .....	29	—	—	—	—	29
<b>Distillate Fuel Oil<sup>2</sup></b> .....	<b>48,348</b>	<b>25,763</b>	<b>41,031</b>	<b>3,188</b>	<b>11,555</b>	<b>129,885</b>
Refinery .....	2,318	5,998	15,926	1,420	4,972	30,634
Bulk Terminal .....	37,130	12,739	13,517	1,148	5,185	69,719
Pipeline .....	8,900	7,026	11,588	620	1,398	29,532
<b>15 ppm sulfur and Under</b> .....	<b>38,802</b>	<b>24,963</b>	<b>35,521</b>	<b>2,940</b>	<b>10,561</b>	<b>112,787</b>
Refinery .....	1,666	5,536	13,284	1,198	4,200	25,884
Bulk Terminal .....	29,668	12,649	11,501	1,124	5,079	60,021
Pipeline .....	7,468	6,778	10,736	618	1,282	26,882
<b>Greater than 15 ppm to 500 ppm sulfur</b> .....	<b>4,552</b>	<b>419</b>	<b>1,654</b>	<b>164</b>	<b>279</b>	<b>7,068</b>
Refinery .....	119	88	1,078	138	259	1,682
Bulk Terminal .....	4,404	83	395	24	—	4,906
Pipeline .....	29	248	181	2	20	480
<b>Greater than 500 ppm sulfur</b> .....	<b>4,994</b>	<b>381</b>	<b>3,856</b>	<b>84</b>	<b>715</b>	<b>10,030</b>
Refinery .....	533	374	1,564	84	513	3,068
Bulk Terminal .....	3,058	7	1,621	—	106	4,792
Pipeline .....	1,403	—	671	—	96	2,170
<b>Residual Fuel Oil<sup>5</sup></b> .....	<b>7,203</b>	<b>1,146</b>	<b>19,762</b>	<b>202</b>	<b>4,163</b>	<b>32,476</b>
Refinery .....	351	1,008	4,070	202	2,567	8,198
Bulk Terminal .....	6,852	138	15,692	—	1,590	24,272
Pipeline .....	—	—	—	—	6	6
<b>Less than 0.31% Sulfur</b> .....	<b>1,337</b>	<b>11</b>	<b>1,404</b>	<b>8</b>	<b>98</b>	<b>2,858</b>
Refinery .....	60	—	198	8	—	266
Bulk Terminal .....	1,277	11	1,206	—	98	2,592
<b>0.31% to 1.00% Sulfur</b> .....	<b>1,303</b>	<b>178</b>	<b>4,389</b>	<b>9</b>	<b>483</b>	<b>6,362</b>
Refinery .....	40	113	321	9	330	813
Bulk Terminal .....	1,263	65	4,068	—	153	5,549
<b>Greater than 1.00% Percent Sulfur</b> .....	<b>4,563</b>	<b>957</b>	<b>13,969</b>	<b>185</b>	<b>3,576</b>	<b>23,250</b>
Refinery .....	251	895	3,551	185	2,237	7,119
Bulk Terminal .....	4,312	62	10,418	—	1,339	16,131
<b>Petrochemical Feedstocks</b> .....	<b>105</b>	<b>581</b>	<b>2,322</b>	—	<b>2</b>	<b>3,010</b>
Refinery .....	105	581	2,322	—	2	3,010
Naphtha for Petrochemical Feedstock Use .....	105	438	1,481	—	2	2,026
Other Oils for Petrochemical Feedstock Use .....	—	143	841	—	—	984
<b>Special Naphthas</b> .....	<b>35</b>	<b>130</b>	<b>758</b>	—	<b>59</b>	<b>982</b>
Refinery .....	17	71	750	—	59	897
Bulk Terminal .....	18	59	8	—	—	85
<b>Lubricants</b> .....	<b>916</b>	<b>625</b>	<b>7,141</b>	—	<b>801</b>	<b>9,483</b>
Refinery .....	496	248	4,678	—	532	5,954
Bulk Terminal .....	420	377	2,463	—	269	3,529
<b>Waxes</b> .....	<b>476</b>	<b>48</b>	<b>203</b>	—	—	<b>727</b>
Refinery .....	476	48	203	—	—	727
<b>Petroleum Coke</b> .....	—	<b>1,258</b>	<b>5,092</b>	<b>96</b>	<b>1,350</b>	<b>7,796</b>
Refinery .....	—	1,258	5,092	96	1,350	7,796
<b>Asphalt and Road Oil</b> .....	<b>3,966</b>	<b>8,570</b>	<b>4,294</b>	<b>1,161</b>	<b>1,281</b>	<b>19,272</b>
Refinery .....	346	3,963	2,092	747	457	7,605
Bulk Terminal .....	3,620	4,607	2,202	414	824	11,667

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2017**  
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components <sup>1</sup>			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
<b>PAD District 1</b> .....	<b>28</b>	<b>1,361</b>	<b>1,389</b>	<b>13,252</b>	<b>26,474</b>	<b>39,726</b>	<b>1,617</b>
Connecticut .....	—	—	—	894	15	909	154
Delaware .....	—	—	—	625	417	1,042	133
District of Columbia .....	—	—	—	—	—	—	—
Florida .....	—	523	523	—	5,865	5,865	—
Georgia .....	—	218	218	—	2,416	2,416	—
Maine .....	—	—	—	333	258	591	196
Maryland .....	—	—	—	1,001	66	1,067	80
Massachusetts .....	6	—	6	1,333	—	1,333	29
New Hampshire .....	—	—	—	—	—	—	22
New Jersey .....	—	32	32	5,029	6,354	11,383	49
New York .....	22	—	22	748	1,475	2,223	444
North Carolina .....	—	197	197	—	2,688	2,688	337
Pennsylvania .....	—	11	11	994	3,942	4,936	109
Rhode Island .....	—	—	—	693	—	693	—
South Carolina .....	—	172	172	—	1,561	1,561	25
Vermont .....	—	34	34	—	—	—	2
Virginia .....	—	138	138	1,602	1,274	2,876	37
West Virginia .....	—	36	36	—	143	143	—
<b>PAD District 2</b> .....	<b>—</b>	<b>4,180</b>	<b>4,180</b>	<b>3,909</b>	<b>27,823</b>	<b>31,732</b>	<b>160</b>
Illinois .....	—	458	458	1,981	4,851	6,832	140
Indiana .....	—	266	266	759	2,882	3,641	—
Iowa .....	—	153	153	—	1,270	1,270	—
Kansas .....	—	279	279	—	2,619	2,619	10
Kentucky .....	—	362	362	366	1,015	1,381	10
Michigan .....	—	225	225	25	2,138	2,163	—
Minnesota .....	—	385	385	102	2,059	2,161	—
Missouri .....	—	247	247	223	592	815	—
Nebraska .....	—	71	71	—	453	453	—
North Dakota .....	—	50	50	—	847	847	—
Ohio .....	—	939	939	63	3,554	3,617	—
Oklahoma .....	—	378	378	—	2,137	2,137	—
South Dakota .....	—	39	39	—	345	345	—
Tennessee .....	—	187	187	—	2,054	2,054	—
Wisconsin .....	—	141	141	390	1,007	1,397	—
<b>PAD District 3</b> .....	<b>—</b>	<b>6,774</b>	<b>6,774</b>	<b>6,893</b>	<b>49,101</b>	<b>55,994</b>	<b>112</b>
Alabama .....	—	227	227	—	1,111	1,111	6
Arkansas .....	—	171	171	—	700	700	—
Louisiana .....	—	1,512	1,512	551	12,450	13,001	60
Mississippi .....	—	1,236	1,236	8	2,034	2,042	—
New Mexico .....	—	117	117	—	727	727	—
Texas .....	—	3,511	3,511	6,334	32,079	38,413	46
<b>PAD District 4</b> .....	<b>—</b>	<b>1,427</b>	<b>1,427</b>	<b>—</b>	<b>4,507</b>	<b>4,507</b>	<b>1</b>
Colorado .....	—	271	271	—	1,216	1,216	—
Idaho .....	—	318	318	—	106	106	—
Montana .....	—	362	362	—	1,142	1,142	—
Utah .....	—	84	84	—	1,294	1,294	1
Wyoming .....	—	392	392	—	749	749	—
<b>PAD District 5</b> .....	<b>16</b>	<b>2,111</b>	<b>2,127</b>	<b>10,985</b>	<b>12,671</b>	<b>23,656</b>	<b>35</b>
Alaska .....	—	836	836	—	—	—	34
Arizona .....	—	77	77	698	376	1,074	—
California .....	16	400	416	9,970	6,517	16,487	1
Hawaii .....	—	1	1	—	1,007	1,007	—
Nevada .....	—	205	205	14	367	381	—
Oregon .....	—	73	73	—	1,075	1,075	—
Washington .....	—	519	519	303	3,329	3,632	—
<b>U.S. Total</b> .....	<b>44</b>	<b>15,853</b>	<b>15,897</b>	<b>35,039</b>	<b>120,576</b>	<b>155,615</b>	<b>1,925</b>

See footnotes at end of table.

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 2017**  
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil <sup>1</sup>				Residual Fuel Oil	Propane
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
<b>PAD District 1</b> .....	<b>31,334</b>	<b>4,523</b>	<b>3,591</b>	<b>39,448</b>	<b>7,203</b>	<b>5,958</b>
Connecticut .....	1,618	1,808	156	3,582	17	—
Delaware .....	411	23	49	483	127	28
District of Columbia .....	—	—	—	—	—	—
Florida .....	2,015	89	—	2,104	1,209	19
Georgia .....	1,060	—	—	1,060	359	12
Maine .....	1,133	3	612	1,748	59	—
Maryland .....	2,967	325	—	3,292	533	4
Massachusetts .....	704	605	124	1,433	151	—
New Hampshire .....	377	—	322	699	22	473
New Jersey .....	9,843	506	625	10,974	3,057	98
New York .....	4,828	144	532	5,504	686	1,767
North Carolina .....	728	—	14	742	—	455
Pennsylvania .....	3,316	123	815	4,254	380	2,203
Rhode Island .....	540	637	—	1,177	—	—
South Carolina .....	545	—	—	545	212	822
Vermont .....	11	—	4	15	—	—
Virginia .....	1,132	242	338	1,712	391	5
West Virginia .....	106	18	—	124	—	72
<b>PAD District 2</b> .....	<b>18,185</b>	<b>171</b>	<b>381</b>	<b>18,737</b>	<b>1,146</b>	<b>22,260</b>
Illinois .....	2,991	—	—	2,991	353	972
Indiana .....	2,070	—	136	2,206	100	316
Iowa .....	1,414	1	—	1,415	2	399
Kansas .....	1,690	—	—	1,690	31	12,700
Kentucky .....	618	—	3	621	211	346
Michigan .....	1,318	69	—	1,387	65	5,962
Minnesota .....	1,443	—	52	1,495	106	357
Missouri .....	410	13	2	425	—	201
Nebraska .....	795	—	—	795	—	238
North Dakota .....	731	1	—	732	28	50
Ohio .....	1,753	—	36	1,789	119	641
Oklahoma .....	1,026	28	65	1,119	31	33
South Dakota .....	394	—	—	394	—	10
Tennessee .....	681	—	—	681	62	3
Wisconsin .....	851	59	87	997	38	32
<b>PAD District 3</b> .....	<b>24,785</b>	<b>1,473</b>	<b>3,185</b>	<b>29,443</b>	<b>19,762</b>	<b>30,162</b>
Alabama .....	724	9	25	758	449	29
Arkansas .....	631	—	29	660	—	50
Louisiana .....	4,712	842	1,156	6,710	8,155	1,758
Mississippi .....	936	407	184	1,527	32	4,105
New Mexico .....	346	—	—	346	38	4
Texas .....	17,436	215	1,791	19,442	11,088	24,216
<b>PAD District 4</b> .....	<b>2,322</b>	<b>162</b>	<b>84</b>	<b>2,568</b>	<b>202</b>	<b>786</b>
Colorado .....	553	—	—	553	9	21
Idaho .....	257	—	—	257	—	—
Montana .....	703	71	—	774	85	32
Utah .....	454	23	84	561	27	680
Wyoming .....	355	68	—	423	81	53
<b>PAD District 5</b> .....	<b>9,279</b>	<b>259</b>	<b>619</b>	<b>10,157</b>	<b>4,157</b>	<b>2,144</b>
Alaska .....	1,051	—	86	1,137	267	5
Arizona .....	448	—	—	448	—	1,394
California .....	4,609	259	311	5,179	2,573	546
Hawaii .....	284	—	216	500	701	67
Nevada .....	312	—	6	318	—	—
Oregon .....	768	—	—	768	7	—
Washington .....	1,807	—	—	1,807	609	132
<b>U.S. Total</b> .....	<b>85,905</b>	<b>6,588</b>	<b>7,860</b>	<b>100,353</b>	<b>32,470</b>	<b>61,310</b>

— = No Data Reported.

<sup>1</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail <sup>1</sup> Between PAD Districts, October 2017**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b> .....	<b>221</b>	<b>74</b>	<b>0</b>	<b>2,182</b>	<b>52,416</b>	<b>6,817</b>	<b>4,709</b>	<b>1,613</b>	<b>29,302</b>
<b>Petroleum Products</b> .....	<b>14,749</b>	<b>304</b>	<b>0</b>	<b>15,993</b>	<b>31,545</b>	<b>6,987</b>	<b>5,259</b>	<b>99,897</b>	<b>18,940</b>
Natural Gas Liquids .....	4,667	304	0	3,307	21,218	3,830	682	1,585	6,743
Ethane .....	4,345	0	—	45	11,856	619	—	0	663
Propane .....	93	292	0	2,339	6,704	1,813	229	1,456	1,012
Normal Butane .....	89	8	0	685	1,102	752	303	123	469
Isobutane .....	129	4	0	238	596	272	150	6	583
Natural Gasoline .....	11	0	—	0	960	374	—	0	4,016
Refinery Olefins .....	0	0	—	232	399	—	—	0	0
Ethylene .....	—	—	—	—	—	—	—	—	—
Propylene .....	0	0	—	232	399	—	—	0	0
Butylene .....	—	—	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	38	0	—	0	648	—	—	0	311
Motor Gasoline Blending Components .....	7,043	0	0	1,318	1,286	1,007	0	54,211	4,247
Reformulated - RBOB .....	0	0	0	0	127	—	0	7,825	1,447
Conventional .....	7,043	0	0	1,318	1,159	1,007	0	46,386	2,800
CBOB .....	7,043	0	0	1,318	977	1,007	0	46,146	2,295
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	0	182	—	—	240	505
Renewable Fuels .....	0	0	0	7,988	4,599	474	4,516	511	0
Fuel Ethanol .....	0	0	0	7,820	4,164	474	4,267	511	0
Renewable Diesel Fuel .....	0	0	0	168	435	—	249	0	0
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	88	0	0	692	374	166	0	6,018	989
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	88	0	0	692	374	166	0	6,018	989
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	88	0	0	692	374	166	0	6,018	989
Finished Aviation Gasoline .....	0	0	—	0	0	—	—	905	106
Kerosene-Type Jet Fuel .....	229	0	0	82	59	750	0	13,156	1,581
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,675	0	0	886	992	688	0	22,774	4,405
15 ppm sulfur and under .....	2,675	0	0	886	992	688	0	20,838	4,256
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—	—	331	105
Greater than 500 ppm sulfur .....	0	0	—	0	0	—	—	1,605	44
Residual Fuel Oil .....	0	0	—	—	934	—	—	—	0
Petrochemical Feedstocks .....	9	0	—	0	135	—	—	0	0
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	135	—	—	—	0
Other Oils for Petrochemical Feedstock Use .....	9	—	—	0	—	—	—	0	0
Special Naphthas .....	0	0	—	—	0	—	—	—	18
Lubricants .....	0	0	0	17	0	—	0	463	268
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	0	0	0	785	848	0	0	24	52
Asphalt and Road Oil .....	0	0	0	687	53	73	61	251	210
Miscellaneous Products .....	0	0	—	—	0	—	—	—	10
<b>Total</b> .....	<b>14,970</b>	<b>378</b>	<b>0</b>	<b>18,175</b>	<b>83,961</b>	<b>13,804</b>	<b>9,968</b>	<b>101,510</b>	<b>48,242</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail <sup>1</sup> Between PAD Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to				From 5 to		
	4	5	1	2	3	5	1	3	4
<b>Crude Oil</b> .....	0	0	0	20,132	357	55	0	0	0
<b>Petroleum Products</b> .....	0	4,498	0	8,645	7,743	2,490	21	185	21
Natural Gas Liquids .....	0	95	0	7,516	7,482	190	0	0	0
Ethane .....	0	—	0	1,726	2,515	—	0	0	0
Propane .....	0	0	0	3,119	2,502	115	0	0	0
Normal Butane .....	0	60	0	1,267	902	56	0	0	0
Isobutane .....	0	35	0	554	524	19	0	0	0
Natural Gasoline .....	0	—	0	850	1,039	—	0	0	0
Refinery Olefins .....	—	—	0	0	0	—	0	0	—
Ethylene .....	—	—	—	—	—	—	—	—	—
Propylene .....	—	—	0	0	0	—	0	0	—
Butylene .....	—	—	—	—	—	—	—	—	—
Isobutylene .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	—	—	0	0	0	—	0	0	—
Motor Gasoline Blending Components .....	0	3,156	0	181	0	1,106	0	0	0
Reformulated - RBOB .....	—	1,932	0	0	0	0	0	0	—
Conventional .....	0	1,224	0	181	0	1,106	0	0	0
CBOB .....	0	1,224	0	181	0	1,106	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	0	—	0	0	—
Renewable Fuels .....	0	452	0	0	0	82	0	0	0
Fuel Ethanol .....	0	332	0	0	0	82	0	0	0
Renewable Diesel Fuel .....	—	119	0	0	0	0	0	0	—
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	0	324	0	400	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	0	0	0	324	0	400	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	0	0	0	324	0	400	0	0	0
Finished Aviation Gasoline .....	—	—	0	0	0	—	0	0	—
Kerosene-Type Jet Fuel .....	0	202	0	36	0	20	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	0	447	0	272	0	230	0	0	0
15 ppm sulfur and under .....	0	447	0	272	0	230	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	0	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	—	—	0	0	0	—	0	0	—
Residual Fuel Oil .....	—	—	—	0	0	—	—	0	—
Petrochemical Feedstocks .....	—	—	0	0	0	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	0	0	—	—	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	0	0	—	—	0	—	—
Special Naphthas .....	—	—	—	0	0	—	—	0	—
Lubricants .....	—	0	0	0	0	0	21	111	—
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	0	26	0	84	69	157	0	74	0
Asphalt and Road Oil .....	0	120	0	233	192	305	0	0	21
Miscellaneous Products .....	—	—	—	0	0	—	—	0	—
<b>Total</b> .....	0	4,498	0	28,777	8,100	2,545	21	185	21

— = No Data Reported.

<sup>1</sup> Movements of crude oil, fuel ethanol and biodiesel include movements by rail. Movements of other products are by pipeline, tanker and barge only.

Renewable diesel fuel includes biodiesel and other renewable diesel.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2017**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
<b>Crude Oil<sup>1</sup></b> .....	<b>66</b>	<b>74</b>	<b>186</b>	<b>52,052</b>	<b>6,817</b>	<b>147</b>	<b>29,257</b>	<b>0</b>	<b>-</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>14,431</b>	<b>0</b>	<b>3,409</b>	<b>22,311</b>	<b>6,441</b>	<b>79,816</b>	<b>16,915</b>	<b>0</b>	<b>3,805</b>
Natural Gas Liquids .....	4,418	0	1,214	20,097	3,830	1,297	6,467	0	-
Ethane .....	4,345	0	45	11,856	619	0	663	0	-
Propane .....	44	0	1,169	5,646	1,813	1,297	883	0	-
Normal Butane .....	5	0	0	1,060	752	0	369	0	-
Isobutane .....	13	0	0	575	272	0	536	0	-
Natural Gasoline .....	11	0	0	960	374	0	4,016	0	-
Motor Gasoline Blending Components .....	7,043	0	929	1,104	1,007	44,333	3,985	0	3,156
Reformulated - RBOB .....	0	0	0	127	-	7,825	1,447	-	1,932
Conventional .....	7,043	0	929	977	1,007	36,508	2,538	0	1,224
CBOB .....	7,043	0	929	977	1,007	36,508	2,295	0	1,224
GTAB .....	-	-	-	-	-	-	-	-	-
Other .....	0	0	-	0	-	-	243	-	-
Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel .....	-	-	-	-	-	-	-	-	-
Other Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline .....	88	0	672	105	166	2,733	739	0	0
Reformulated .....	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	88	0	672	105	166	2,733	739	0	0
Conventional Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Ed55 and Lower .....	-	-	-	-	-	-	-	-	-
Greater than Ed55 .....	-	-	-	-	-	-	-	-	-
Conventional Other .....	88	0	672	105	166	2,733	739	0	0
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	229	0	82	59	750	11,901	1,581	0	202
Kerosene .....	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil .....	2,653	0	512	946	688	19,552	4,143	0	447
15 ppm sulfur and under .....	2,653	0	512	946	688	17,616	4,038	0	447
Greater than 15 ppm to 500 ppm sulfur .....	0	0	0	0	-	331	105	-	-
Greater than 500 ppm sulfur .....	-	0	0	0	-	1,605	-	-	-
Residual Fuel Oil .....	-	-	-	-	-	-	-	-	-
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total</b> .....	<b>14,497</b>	<b>74</b>	<b>3,595</b>	<b>74,363</b>	<b>13,258</b>	<b>79,963</b>	<b>46,172</b>	<b>0</b>	<b>3,805</b>

See footnotes at end of table.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	From 4 to				From 5 to	
	1	2	3	5	3	4
<b>Crude Oil<sup>1</sup></b> .....	<b>0</b>	<b>20,132</b>	<b>357</b>	<b>—</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>0</b>	<b>8,329</b>	<b>7,482</b>	<b>1,756</b>	<b>0</b>	<b>0</b>
Natural Gas Liquids .....	0	7,516	7,482	—	0	0
Ethane .....	0	1,726	2,515	—	0	0
Propane .....	0	3,119	2,502	—	0	0
Normal Butane .....	0	1,267	902	—	0	0
Isobutane .....	0	554	524	—	0	0
Natural Gasoline .....	0	850	1,039	—	0	0
Motor Gasoline Blending Components .....	0	181	0	1,106	0	0
Reformulated - RBOB .....	0	0	0	0	0	—
Conventional .....	0	181	0	1,106	0	0
CBOB .....	0	181	0	1,106	0	0
GTAB .....	—	—	—	—	—	—
Other .....	—	0	0	—	0	—
Renewable Fuels .....	—	—	—	—	—	—
Fuel Ethanol .....	—	—	—	—	—	—
Renewable Diesel Fuel .....	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	324	0	400	0	0
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	324	0	400	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	324	0	400	0	0
Finished Aviation Gasoline .....	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	0	36	0	20	0	0
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	272	0	230	0	0
15 ppm sulfur and under .....	0	272	0	230	0	0
Greater than 15 ppm to 500 ppm sulfur .....	0	0	0	—	0	—
Greater than 500 ppm sulfur .....	0	—	0	—	0	—
Residual Fuel Oil .....	—	—	—	—	—	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>0</b>	<b>28,461</b>	<b>7,839</b>	<b>1,756</b>	<b>0</b>	<b>0</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

<sup>1</sup> Movements of crude oil, fuel ethanol and biodiesel include movements by rail. Movements of other products are by pipeline, tanker and barge only.

<sup>2</sup> Renewable diesel fuel includes biodiesel and other renewable diesel.

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2017**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
<b>Crude Oil<sup>1</sup></b> .....	<b>155</b>	<b>0</b>	<b>—</b>	<b>280</b>	<b>364</b>	<b>—</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>69</b>	<b>0</b>	<b>0</b>	<b>931</b>	<b>3,085</b>	<b>0</b>
Natural Gas Liquids .....	—	0	—	0	0	—
Ethane .....	—	—	—	—	—	—
Propane .....	—	0	—	0	0	—
Normal Butane .....	—	—	—	—	—	—
Isobutane .....	—	—	—	—	—	—
Natural Gasoline .....	—	—	—	—	—	—
Unfinished Oils .....	38	0	—	0	648	—
Motor Gasoline Blending Components .....	0	0	—	389	182	—
Reformulated - RBOB .....	—	—	—	—	—	—
Conventional .....	0	0	—	389	182	—
CBOB .....	0	0	—	389	0	—
GTAB .....	—	—	—	—	—	—
Other .....	0	0	—	0	182	—
Renewable Fuels .....	0	0	0	0	838	0
Fuel Ethanol .....	0	0	—	0	838	—
Renewable Diesel Fuel .....	—	0	0	—	0	0
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	—	20	269	—
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	0	—	20	269	—
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	0	—	20	269	—
Finished Aviation Gasoline .....	0	0	—	0	0	—
Kerosene-Type Jet Fuel .....	—	0	—	0	0	—
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	22	0	—	374	46	—
15 ppm sulfur and under .....	22	0	—	374	46	—
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	0	0	—	—	0	—
Residual Fuel Oil .....	0	0	—	—	934	—
Less than 0.31 percent sulfur .....	0	0	—	—	110	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	0	0	—	—	824	—
Petrochemical Feedstocks .....	9	0	—	0	135	—
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	135	—
Other Oils for Petrochemical Feedstock Use .....	9	—	—	0	—	—
Special Naphthas .....	0	0	—	—	0	—
Lubricants .....	0	0	0	17	0	0
Waxes .....	—	—	—	—	—	—
Marketable Petroleum Coke .....	—	—	—	—	—	—
Asphalt and Road Oil .....	0	0	—	131	33	—
Miscellaneous Products .....	0	0	—	—	0	—
<b>Total</b> .....	<b>224</b>	<b>0</b>	<b>0</b>	<b>1,211</b>	<b>3,449</b>	<b>0</b>

See footnotes at end of table.



**Table 59. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil<sup>1</sup></b> .....	<b>1,466</b>	—	<b>1,466</b>	—	<b>45</b>	—	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>19,716</b>	<b>8</b>	<b>555</b>	<b>19,153</b>	<b>1,647</b>	<b>73</b>	<b>21</b>	<b>0</b>	<b>111</b>
Natural Gas Liquids .....	26	—	—	26	—	—	0	—	0
Ethane .....	—	—	—	—	—	—	—	—	—
Propane .....	26	—	—	26	—	—	0	—	0
Normal Butane .....	—	—	—	—	—	—	—	—	—
Isobutane .....	—	—	—	—	—	—	—	—	—
Natural Gasoline .....	—	—	—	—	—	—	—	—	—
Unfinished Oils .....	0	—	—	—	311	—	0	0	0
Motor Gasoline Blending Components .....	9,878	—	373	9,505	262	—	0	0	0
Reformulated - RBOB .....	—	—	—	—	—	—	—	—	—
Conventional .....	9,878	—	373	9,505	262	—	0	0	0
CBOB .....	9,638	—	133	9,505	0	—	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	240	—	240	—	262	—	0	0	0
Renewable Fuels .....	511	—	—	511	0	73	0	0	0
Fuel Ethanol .....	511	—	—	511	0	—	0	0	0
Renewable Diesel Fuel .....	—	—	—	—	—	73	—	—	0
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	3,285	—	—	3,285	250	—	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	3,285	—	—	3,285	250	—	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	3,285	—	—	3,285	250	—	0	0	0
Finished Aviation Gasoline .....	905	8	24	873	106	—	0	0	0
Kerosene-Type Jet Fuel .....	1,255	—	—	1,255	—	—	0	—	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	3,222	—	—	3,222	262	—	0	0	0
15 ppm sulfur and under .....	3,222	—	—	3,222	218	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	—	—	—	—	44	—	—	0	0
Residual Fuel Oil .....	—	—	—	—	0	—	—	0	0
Less than 0.31 percent sulfur .....	—	—	—	—	0	—	—	0	0
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	—	—	—	—	0	—	—	0	0
Petrochemical Feedstocks .....	0	—	—	—	0	—	0	0	0
Naphtha for Petrochemical Feedstock Use .....	—	—	—	—	0	—	—	0	0
Other Oils for Petrochemical Feedstock Use .....	0	—	—	—	0	—	0	0	—
Special Naphthas .....	—	—	—	—	18	—	—	0	0
Lubricants .....	463	—	158	305	268	0	21	0	111
Waxes .....	—	—	—	—	—	—	—	—	—
Marketable Petroleum Coke .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	171	—	—	171	160	—	0	0	0
Miscellaneous Products .....	—	—	—	—	10	—	—	0	0
<b>Total</b> .....	<b>21,182</b>	<b>8</b>	<b>2,021</b>	<b>19,153</b>	<b>1,692</b>	<b>73</b>	<b>21</b>	<b>0</b>	<b>111</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

<sup>1</sup> Movements of crude oil, fuel ethanol and biodiesel include movements by rail. Movements of other products are by pipeline, tanker and barge only.

<sup>2</sup> Renewable diesel fuel includes biodiesel and other renewable diesel.

**Table 60. Movements of Crude Oil and Selected Products by Rail Between PAD Districts, October 2017**  
(Thousand Barrels)

Commodity	From 1 to				From 2 to			
	2	3	4	5	1	3	4	5
Crude Oil .....	0	–	0	0	1,716	–	0	4,709
Propane .....	49	292	0	0	1,170	1,058	0	229
Propylene .....	0	0	–	–	232	399	–	–
Normal Butane .....	84	8	0	0	685	42	0	303
Isobutane .....	116	4	0	0	238	21	0	150
Fuel Ethanol .....	0	0	0	0	7,820	3,326	474	4,267
Biodiesel .....	0	0	–	0	168	435	–	249
Marketable Petroleum Coke .....	0	0	0	0	785	848	0	0
Asphalt and Road Oil .....	0	0	0	0	556	20	73	61

Commodity	From 3 to				From 4 to			
	1	2	4	5	1	2	3	5
Crude Oil .....	0	0	0	0	0	0	–	55
Propane .....	133	129	0	0	0	0	0	115
Propylene .....	0	0	–	–	0	0	0	–
Normal Butane .....	123	100	0	60	0	0	0	56
Isobutane .....	6	47	0	35	0	0	0	19
Fuel Ethanol .....	0	0	0	332	0	0	0	82
Biodiesel .....	0	0	–	46	0	0	0	0
Marketable Petroleum Coke .....	24	52	0	26	0	84	69	157
Asphalt and Road Oil .....	80	50	0	120	0	233	192	305

Commodity	From 5 to			
	1	2	3	4
Crude Oil .....	0	0	–	0
Propane .....	0	0	0	0
Propylene .....	0	0	0	–
Normal Butane .....	0	0	0	0
Isobutane .....	0	0	0	0
Fuel Ethanol .....	0	0	0	0
Biodiesel .....	0	0	0	–
Marketable Petroleum Coke .....	0	25	74	0
Asphalt and Road Oil .....	0	0	0	21

– = No Data Reported.  
Source: Rail Movements are estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 61. Movements of Crude Oil by Pipeline, Tanker, Barge and Rail between PAD Districts, October 2017**  
(Thousand Barrels)

PADD	Pipeline	Tanker and Barge	Rail	Total
<b>From 1 to</b>				
2 .....	66	155	—	221
3 .....	74	0	—	74
4 .....	0	—	—	0
5 .....	—	—	—	0
<b>From 2 to</b>				
1 .....	186	280	—	2,182
3 .....	52,052	364	—	52,416
4 .....	6,817	—	—	6,817
5 .....	—	—	—	4,709
<b>From 3 to</b>				
1 .....	147	1,466	—	1,613
2 .....	29,257	45	—	29,302
4 .....	0	—	—	0
5 .....	—	—	—	0
<b>From 4 to</b>				
1 .....	0	0	—	0
2 .....	20,132	0	—	20,132
3 .....	357	0	—	357
5 .....	—	—	—	55
<b>From 5 to</b>				
1 .....	0	0	—	0
2 .....	0	0	—	0
3 .....	0	0	—	0
4 .....	0	—	—	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts, October 2017**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>3,795</b>	<b>295</b>	<b>3,500</b>	<b>49,655</b>	<b>66,124</b>	<b>-16,469</b>	<b>52,847</b>	<b>30,915</b>	<b>21,932</b>
<b>Petroleum Products</b>	<b>115,912</b>	<b>15,053</b>	<b>100,859</b>	<b>42,359</b>	<b>59,784</b>	<b>-17,425</b>	<b>39,777</b>	<b>123,335</b>	<b>-83,558</b>
Natural Gas Liquids	4,892	4,971	-79	18,926	29,037	-10,111	29,004	8,423	20,581
Ethane	45	4,345	-4,300	6,734	12,520	-5,786	14,371	663	13,708
Propane	3,795	385	3,410	4,224	11,085	-6,861	9,498	2,468	7,030
Normal Butane	808	97	711	1,825	2,842	-1,017	2,012	652	1,360
Isobutane	244	133	111	1,266	1,256	10	1,124	624	500
Natural Gasoline	0	11	-11	4,877	1,334	3,543	1,999	4,016	-2,017
Refinery Olefins	232	0	232	0	631	-631	399	0	399
Ethylene	0	0	-	-	-	-	0	0	-
Propylene	232	0	232	0	631	-631	399	0	399
Butylene	0	0	-	0	0	-	0	0	-
Isobutylene	0	0	-	0	0	-	0	0	-
Unfinished Oils	0	38	-38	349	648	-299	648	311	337
Motor Gasoline Blending Components	55,529	7,043	48,486	11,471	3,611	7,860	1,286	61,614	-60,328
Reformulated - RBOB	7,825	0	7,825	1,447	127	1,320	127	11,204	-11,077
Conventional	47,704	7,043	40,661	10,024	3,484	6,540	1,159	50,410	-49,251
CBOB	47,464	7,043	40,421	9,519	3,302	6,217	977	49,665	-48,688
GTAB	0	0	-	-	-	-	-	-	-
Other	240	0	240	505	182	323	182	745	-563
Renewable Fuels	8,499	0	8,499	0	17,577	-17,577	4,599	963	3,636
Fuel Ethanol	8,331	0	8,331	0	16,725	-16,725	4,164	843	3,321
Renewable Diesel Fuel	168	0	168	0	851	-851	435	119	315
Other Renewable Fuels	-	-	-	-	-	-	0	0	-
Finished Motor Gasoline	6,710	88	6,622	1,401	1,232	169	374	7,007	-6,633
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	6,710	88	6,622	1,401	1,232	169	374	7,007	-6,633
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	6,710	88	6,622	1,401	1,232	169	374	7,007	-6,633
Finished Aviation Gasoline	905	0	905	106	0	106	0	1,011	-1,011
Kerosene-Type Jet Fuel	13,238	229	13,009	1,846	891	955	59	14,939	-14,880
Kerosene	0	0	-	0	0	-	0	0	-
Distillate Fuel Oil	23,660	2,675	20,985	7,352	2,566	4,786	992	27,626	-26,634
15 ppm sulfur and under	21,724	2,675	19,049	7,203	2,566	4,637	992	25,541	-24,549
Greater than 15 ppm to 500 ppm sulfur	331	0	331	105	0	105	0	436	-436
Greater than 500 ppm sulfur	1,605	0	1,605	44	0	44	0	1,649	-1,649
Residual Fuel Oil	0	0	-	0	934	-934	934	0	934
Petrochemical Feedstocks	0	9	-9	9	135	-126	135	0	135
Naphtha for Petrochemical Feedstock Use	0	0	-	0	135	-135	135	0	135
Other Oils for Petrochemical Feedstock Use	0	9	-9	9	0	9	0	0	-
Special Naphthas	0	0	-	18	0	18	0	18	-18
Lubricants	501	0	501	268	17	251	111	731	-620
Waxes	0	0	-	0	0	-	0	0	-
Marketable Petroleum Coke	808	0	808	161	1,632	-1,472	991	102	888
Asphalt and Road Oil	937	0	937	443	873	-430	245	581	-335
Miscellaneous Products	0	0	-	10	0	10	0	10	-10
<b>Total</b>	<b>119,707</b>	<b>15,348</b>	<b>104,359</b>	<b>92,014</b>	<b>125,908</b>	<b>-33,894</b>	<b>92,624</b>	<b>154,250</b>	<b>-61,626</b>

See footnotes at end of table.

**Table 62. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts, October 2017**  
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b> .....	<b>6,817</b>	<b>20,544</b>	<b>-13,727</b>	<b>4,764</b>	<b>0</b>	<b>4,764</b>
<b>Petroleum Products</b> .....	<b>7,008</b>	<b>18,878</b>	<b>-11,870</b>	<b>12,246</b>	<b>251</b>	<b>11,995</b>
Natural Gas Liquids .....	3,830	15,188	-11,358	967	0	967
Ethane .....	619	4,241	-3,622	0	0	—
Propane .....	1,813	5,736	-3,923	344	0	344
Normal Butane .....	752	2,225	-1,473	419	0	419
Isobutane .....	272	1,097	-825	204	0	204
Natural Gasoline .....	374	1,889	-1,515	0	0	—
Refinery Olefins .....	0	0	—	0	0	—
Ethylene .....	—	—	—	—	—	—
Propylene .....	0	0	—	0	0	—
Butylene .....	0	0	—	0	0	—
Isobutylene .....	0	0	—	0	0	—
Unfinished Oils .....	0	0	—	0	0	—
Motor Gasoline Blending Components .....	1,007	1,287	-280	4,262	0	4,262
Reformulated - RBOB .....	—	—	—	1,932	0	1,932
Conventional .....	1,007	1,287	-280	2,330	0	2,330
CBOB .....	1,007	1,287	-280	2,330	0	2,330
GTAB .....	—	—	—	—	—	—
Other .....	0	0	—	0	0	—
Renewable Fuels .....	474	82	392	5,050	0	5,050
Fuel Ethanol .....	474	82	392	4,681	0	4,681
Renewable Diesel Fuel .....	0	0	—	368	0	368
Other Renewable Fuels .....	—	—	—	0	0	—
Finished Motor Gasoline .....	166	724	-558	400	0	400
Reformulated .....	—	—	—	0	0	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	0	0	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	166	724	-558	400	0	400
Conventional Blended with Fuel Ethanol .....	0	0	—	0	0	—
Ed55 and Lower .....	0	0	—	0	0	—
Greater than Ed55 .....	0	0	—	0	0	—
Conventional Other .....	166	724	-558	400	0	400
Finished Aviation Gasoline .....	0	0	—	0	0	—
Kerosene-Type Jet Fuel .....	750	56	694	222	0	222
Kerosene .....	0	0	—	0	0	—
Distillate Fuel Oil .....	688	502	186	677	0	677
15 ppm sulfur and under .....	688	502	186	677	0	677
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	0	0	—	0	0	—
Residual Fuel Oil .....	0	0	—	0	0	—
Petrochemical Feedstocks .....	—	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—
Special Naphthas .....	—	—	—	0	0	—
Lubricants .....	0	0	—	0	132	-132
Waxes .....	—	—	—	0	0	—
Marketable Petroleum Coke .....	0	310	-310	184	99	85
Asphalt and Road Oil .....	93	729	-636	485	21	464
Miscellaneous Products .....	0	0	—	0	0	—
<b>Total</b> .....	<b>13,825</b>	<b>39,422</b>	<b>-25,597</b>	<b>17,010</b>	<b>251</b>	<b>16,759</b>

— = No Data Reported.

Movements of crude oil, fuel ethanol and biodiesel include movements by rail. Movements of other products are by pipeline, tanker and barge only.

Renewable diesel fuel includes biodiesel and other renewable diesel.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

## Appendix A

# District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### PAD District I

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### Sub-PAD District I

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### PAD District II

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### PAD District III

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

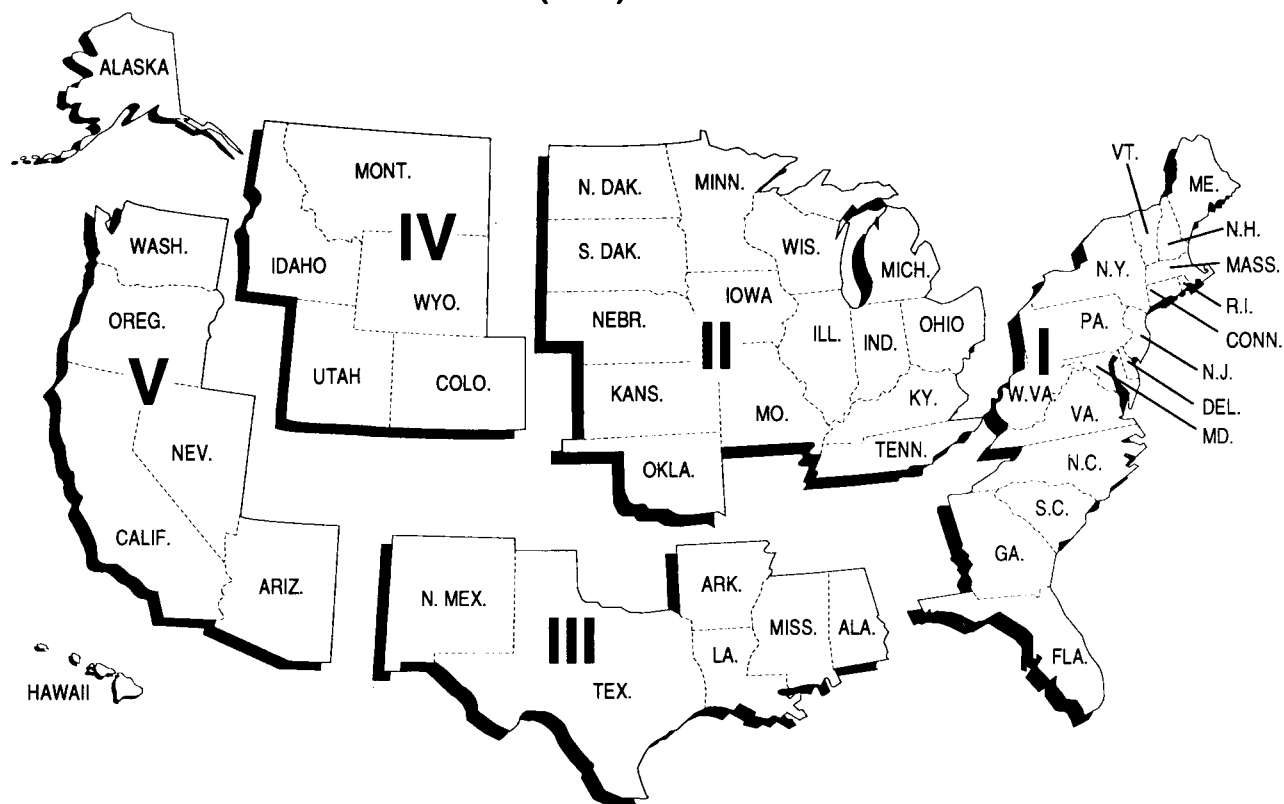
### PAD District IV

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

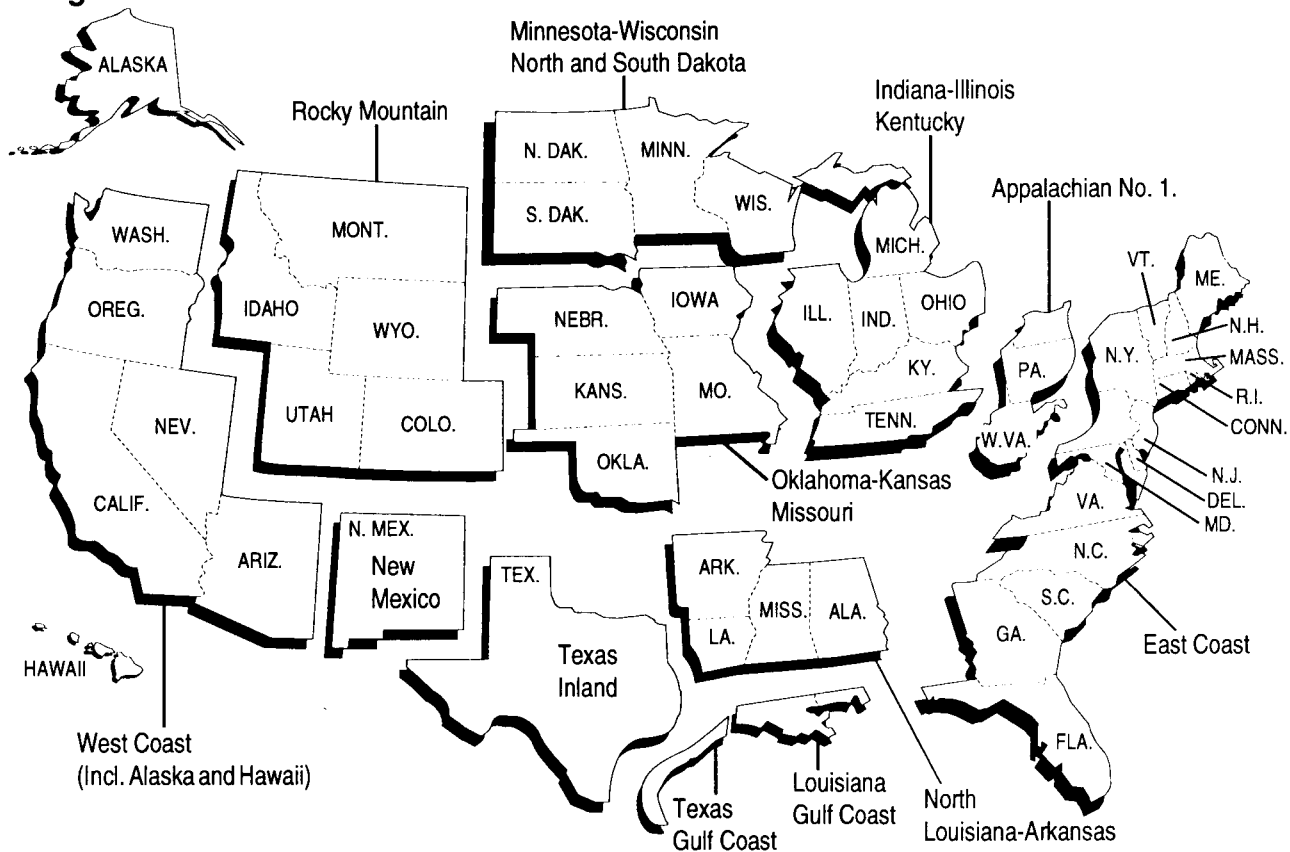
### PAD District V

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## PSM Explanatory Notes

### Preface

The *Petroleum Supply Monthly (PSM)* is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report (WPSR)* and the *Petroleum Supply Annual (PSA)*. Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The PSM tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the *PSM* are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.



## Appendix B. Explanatory Notes

### 1. Overview

#### A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information.

#### B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the PSM are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called “implied” demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the “primary” supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the PSM at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials (e.g. propane) for the chemical industry.

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or the assumption that these values either remain constant or are small

compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity.

#### C. Components of Supply and Disposition

The detailed statistics tables in the PSM provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

##### (1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to “Domestic Crude Oil Production” in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the

same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge, and Rail between PAD Districts are shown in Table 60.

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

## (2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

## (3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals.

Crude oil that is in-transit by water from Alaska and crude oil stored in the Strategic Petroleum Reserve is included. Primary

Crude oil that is in-transit by water from Alaska and crude oil stored in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Product stocks held as reserves by federal and state agencies are excluded from primary stock quantities reported by EIA, but quantities held in selected government reserves are provided in Appendix D.

Primary stocks of crude oil included barrels held on producing sites (lease stocks) until June 2016. Primary stocks of crude oil excluded lease stocks beginning with release of PSM data for July 2016 on September 30, 2016. Historical crude oil stocks in Petroleum Navigator were revised beginning with data for January 2005 to exclude lease stocks. Petroleum Navigator data may be accessed from the following locations on the EIA web site.

[http://www.eia.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mbbbl\\_m\\_cur.htm](http://www.eia.gov/dnav/pet/pet_sum_snd_d_nus_mbbbl_m_cur.htm)  
[http://www.eia.gov/dnav/pet/pet\\_sum\\_crdsnd\\_k\\_m.htm](http://www.eia.gov/dnav/pet/pet_sum_crdsnd_k_m.htm)  
[http://www.eia.gov/dnav/pet/pet\\_stoc\\_typ\\_c\\_nus\\_EPC0\\_mbbbl\\_m.htm](http://www.eia.gov/dnav/pet/pet_stoc_typ_c_nus_EPC0_mbbbl_m.htm)

## 2. Components - Forms Discussions

The data presented in the PSM include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

### A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, "Weekly Refinery Report,"
2. EIA-802, "Weekly Product Pipeline Report,"
3. EIA-803, "Weekly Crude Oil Stocks Report,"
4. EIA-804, "Weekly Imports Report,"
5. EIA-805, "Weekly Terminal Blender Report,"
6. EIA-809, "Weekly Oxygenate Report,"
8. EIA-22M, "Monthly Biodiesel Production Survey,"
9. EIA-810, "Monthly Refinery Report,"
10. EIA-812, "Monthly Product Pipeline Report,"
11. EIA-813, "Monthly Crude Oil Report,"
12. EIA-814, "Monthly Imports Report,"
13. EIA-815, "Monthly Terminal Blender Report,"
14. EIA-816, "Monthly Natural Gas Liquids Report"
15. EIA-817, "Monthly Tanker and Barge Movement Report"
16. EIA-819, "Monthly Oxygenate Report"

### 17. EIA-820, "Annual Refinery Report."

Both weekly and monthly surveys are administered at six key points along the petroleum production and supply chain including refineries, fractionators, natural gas processing plants, bulk product storage and blending terminals, crude oil and product pipelines, crude oil stock holders, importers, and renewable fuel (biodiesel and fuel ethanol) and oxygenate producing plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Respondents reporting on weekly surveys are sampled from among the respondents reporting on monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, "Annual Refinery Report." The EIA-820 data are published in the annual "Refinery Capacity Report."

### B. Monthly Supply Survey Description and Methodology

#### (1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: [http://www.eia.doe.gov/oil\\_gas/petroleum/survey\\_forms/pet\\_survey\\_forms.html](http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html)

The Form EIA-22M "Monthly Biodiesel Production Survey" collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, "Monthly Refinery Report," collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, "Monthly Product Pipeline Report," collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, "Monthly Crude Oil Report," collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts

are not included. Crude oil storage capacity of tank farms is collected on a semi-annual basis.

The Form EIA-814, “Monthly Imports Report,” collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia. The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, “Monthly Terminal Blender Report,” collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, “Monthly Natural Gas Liquids Report,” collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, “Monthly Tanker and Barge Movement Report,” collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, “Monthly Oxygenate Report” collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

## (2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities

currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M “Monthly Biodiesel Production Survey” include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, “Monthly Refinery Report” include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, “Monthly Product Pipeline Report” include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, “Monthly Crude Oil Report” include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil tank farm operators, and companies transporting Alaskan crude oil by water (to U.S. ports) in the 50 States and the District of Columbia.

Respondents to Form EIA-814, “Monthly Imports Report” include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, “Monthly Terminal Blender Report” include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

### (3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### (4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years. Anomalies

result in further review of respondent data which in turn may result in additional flagged data and imputation.

### (5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the *Petroleum Supply Annual (PSA)*.

### (6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

### (7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

<http://www.eia.gov/petroleum/supply/monthly/>

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at: <http://www.eia.gov/petroleum/data.cfm>

## C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the PSM are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

### (1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and state oil production for the current reference month, published in Tables 1 through 26 of the PSM, are based on:

- (a.) crude oil production data from state government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) crude oil production data reported on Form EIA-914, “Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report.” For some states, EIA uses current reported data from the state (chiefly Alaska). For the states of Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and the Federal Gulf of Mexico, EIA calculates an estimate by modeling the relationship between final state-level data from DrillingInfo, a third-party vendor of well-level data collected by state agencies, and data reported on the EIA-914 survey using weighted least squares (WLS) linear regression. Additional explanation of the WLS estimation methodology is available. Estimates have to be made for crude oil production because complete and correct data from states may take from several months to over two years.
- (c.) first purchase data reported on Form EIA-182 “Domestic Crude Oil First Purchase Report.” For the remaining states and areas (Alabama, Arizona, Federal Pacific Offshore, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia) EIA calculates an estimate by using the average lagged ratio (ALR) of the state reported data to EIA-182 data, applied to the current EIA-182 data. Additional explanation of the ALR estimation methodology is available.

State-level production estimates are published in Table 26, “Production of Crude Oil by PAD District and State.” Table 26 contains estimates for crude oil production for state and federal offshore areas reported by state agencies and the Bureau of Safety and Environmental Enforcement or estimated by EIA using the ALR or WLS methods discussed above. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from state agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum

Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

### (2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the PSM reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

### (3.) Movements of crude oil by railroad

The volume of crude oil, ethanol, biodiesel, propane, propylene, normal butane, and isobutane moving by railroad is calculated using several data sources including Carload Waybill Sample (CWS) data from the U.S. Surface Transportation Board (STB), data from the National Energy Board of Canada (NEB), data in EIA’s Oil and Gas Supply Module (OGSM) within the National Energy Modeling system (NEMS) for data prior to 2015, the EIA-915 survey starting in January 2015, and an estimation procedure developed by EIA for months in which data these data are not available.

Once the data necessary for calculating rail movements become available, which may take as long as 60 days after the end of a calendar quarter, EIA will revise the estimates made.

Movements of crude oil, ethanol, biodiesel, propane, propylene, normal butane, and isobutane by rail are based on EIA analysis of carload data from the STB CWS. Additional data from the NEB, OGSM, and the EIA-915 are used for estimating factors for converting carloads to barrels of crude oil. Carloads of ethanol, biodiesel, propane, propylene, normal butane, and isobutane are converted to barrels using data from the CWS.

Carload data from the STB are available approximately 60 days after the end of each quarter. For example, carload data for the first quarter of each year are typically available by about June 1. Therefore, recent-month rail movements reported by EIA in the Petroleum Supply Monthly and Petroleum Navigator are modeled based on historical rail movement averages, medians, or correlations of rail movements derived from actual carload data with other regional supply data collected by EIA or other sources including field production, imports, refinery and blender inputs, movements other than rail, exports, and supply adjustments.

Estimates of rail movements are subject to revision on a monthly basis as new, more complete, and more accurate data become available. Monthly revisions will typically affect data available through Petroleum Navigator on the EIA web site for the current year and up to two prior years. To the extent that revisions are needed to data more than 2 years in the past, these revisions will be made once a year at the time when Petroleum Navigator tables are updated with final data for a year from the Petroleum Supply Annual. Petroleum Supply Monthly and Petroleum Supply Annual tables released as PDF files will not be revised.

#### (4.) Stocks of Crude Oil held on Producing Sites (Lease Stocks)

The adjustment for lease stocks was discontinued beginning with PSM data for July 2016 released on September 30, 2016 because EIA discontinued reporting crude oil stocks held on producing sites (lease stocks). The lease stock adjustment remains in all historical EIA lease stocks data.

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

#### (5.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection into Alaskan crude oil transported in TAPS. Natural gas

processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

#### (6.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

**Note on MTBE Adjustment:** The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

- Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each

PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated

to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

#### (7.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

#### (8.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum



of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels and oxygenate plant net production” in petroleum

supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

#### (9.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

### (10.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

### (11.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

### (12.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

### (13.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol).

## 3. Quality

### A. General Discussion

#### (1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article “Accuracy of Petroleum Supply Data.” Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

#### (2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

#### (3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the PSM has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the PSA. These values reflect all PSM resubmissions and other data corrections. The values contained in the PSA are EIA’s most accurate measure of petroleum supply activity.

#### (4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

## B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the PSA. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the PSA. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the PSA. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

### 4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the

public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

## Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial motor gasoline and distillate fuel oil supply and disposition statistics, such as those reported in the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

### Northeast Home Heating Oil Reserve classified as ultra-low sulfur distillate (15 parts per million)

Terminal Operator	Location	Thousand Barrels
Buckeye Partners LP	Port Reading, NJ	300
Buckeye Partners LP	Groton, CT	300
Global Companies LLC	Revere, MA	400

Source: U. S. Energy Information Administration

### Northeast Regional Refined Petroleum Product Reserve motor gasoline products

Terminal Operator	Location	Thousand Barrels
BP Products North America	Carteret, NJ	200
Buckeye Terminals LLC	Port Reading, NJ	0
Buckeye Terminals LLC	Raritan Bay, NJ	500
Global Companies LLC	Revere, MA	200
South Portland Terminal LLC	South Portland, ME	99

Source: U. S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at <http://energy.gov/fe/services/petroleum-reserves/>

## State of New York's Strategic Fuels Reserve Program

State reserve inventories are also not considered to be in the commercial sector and are excluded from EIA's commercial inventories and are excluded from supply and disposition statistics, such as those reported in the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Product	Location	Thousand Barrels
Motor Gasoline Blending Components	NY	58
Fuel Ethanol	NY	10
Distillate Fuel Oil, 15 ppm Sulfur and Under	NY	34

Source: New York State Energy Research & Development Authority

# Definitions of Petroleum Products and Other Terms

(Revised May 2010)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.**

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Biomass-Based Diesel Fuel.** Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane ( $C_4H_{10}$ ).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled

with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See *No. 1 Distillate*.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See *No. 1 Distillate*.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See *No. 2 Distillate*.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See **Motor Gasoline Blending Components**.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling



range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane ( $C_4H_{10}$ ).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane ( $C_6H_{14}$ ).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane ( $C_4$ ), an alkylation process feedstock, and normal pentane and hexane into isopentane ( $C_5$ ) and isohexane ( $C_6$ ), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline and Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol ( $CH_3OH$ ).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**Ed 55 and Lower.** Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

**Greater than Ed55.** Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether)  $(CH_3)_3COCH_3$ .** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon,  $(C_5H_{12})$ , obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Gabon (1975-1994 and July, 2016-present), Indonesia (1962-2008 and January, 2016-November, 2016), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present).

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives and gilsonite. Excludes natural gas used for fuel or hydrogen feedstock.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that

the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane ( $C_3H_8$ ).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene ( $C_3H_6$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene ( $C_3H_6$ ) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Renewable Fuels (Other).** Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether)  $(CH_3)_2(C_2H_5)COCH_3$ .** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal

to a PAD District.

**TBA (Tertiary butyl alcohol)  $(CH_3)_3COH$ .** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene  $(C_6H_5CH_3)$ .** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point

(ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

**Xylene ( $C_6H_4(CH_3)_2$ ).** Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.